

## NACHHALTIGKEITSBEWERTUNG VON NATRIUM-IONEN BATTERIEN IN DER FRÜHEN ENTWICKLUNGSPHASE – USECASE KATHODENSCHREIBUNG

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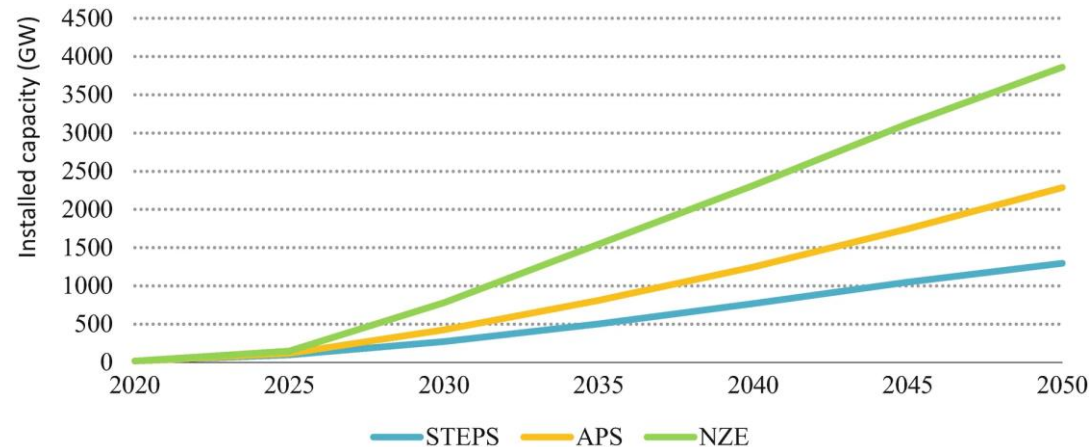
18. Symposium Energieinnovation, 14. bis 16.2.2024, TU Graz



itas

# Why is the topic sustainability important?

- Global installed stationary battery energy storage capacity by scenario, 2020–2050 (Source: IEA).



Schönfisch, M., Dasgupta, A., Wanner, B. (2024). Projected Global Demand for Energy Storage. In: Passerini, S., Barelli, L., Baumann, M., Peters, J., Weil, M. (eds) Emerging Battery Technologies to Boost the Clean Energy Transition. The Materials Research Society Series. Springer, Cham. [https://doi.org/10.1007/978-3-031-48359-2\\_3](https://doi.org/10.1007/978-3-031-48359-2_3)

- Sodium-Ion batteries (SiBs)** are considered as an alternative to overcome some sustainability challenges related to Lithium-Ion batteries (LiB)

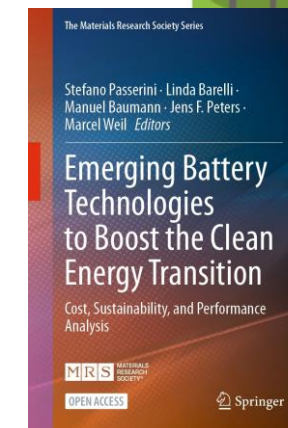
NEWS

## 'World-first' grid-scale sodium-ion battery project in China launched

By [Cameron Murray](#)

August 3, 2023

🌐 [Asia & Oceania](#), [Central & East Asia](#) 🏠 [Grid Scale](#), [Distributed](#) 📱 [Te](#)



Batteries Challenge Lithium-Ion On Cost, Chain

by 32 Comments

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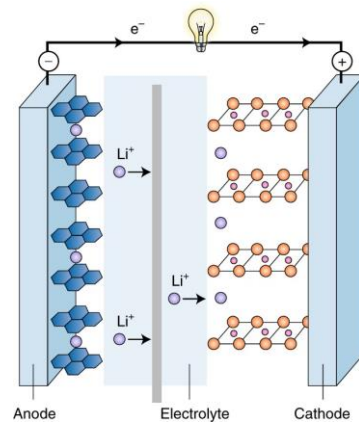
# Introduction

- SIB are based on essentially the same principle like LIB
- **Sodium** instead of **lithium** in the cathode active material and electrolyte salt
- **Aluminium** instead of **copper** for the current collector
- Use of several cathode materials



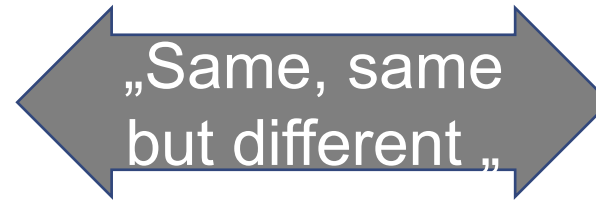
<http://www.renewablesdaily.com/sodium-ion-batteries-are-improving>

## Li-Ion Batteries

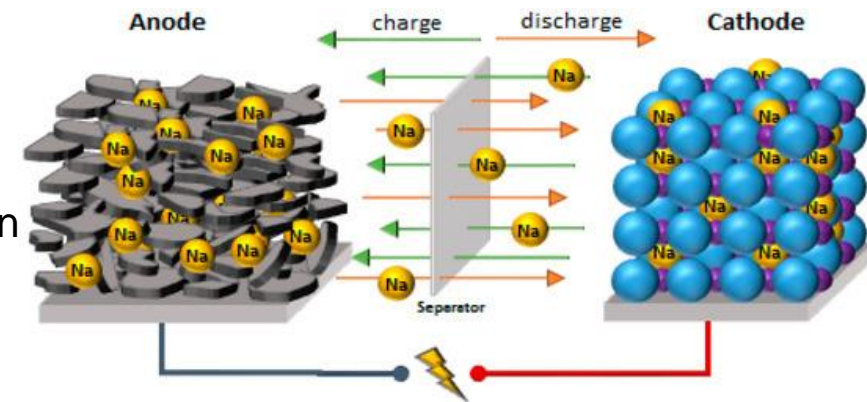


**Anode Materials:**  
Graphite  
Metallic Li

**Li-Cathode Materials:**  
Ni  
Co  
Mn  
FePO4  
Al  
...



## Na-Ion Batteries



**Anode Materials:**  
Hard Carbon  
Metallic Na

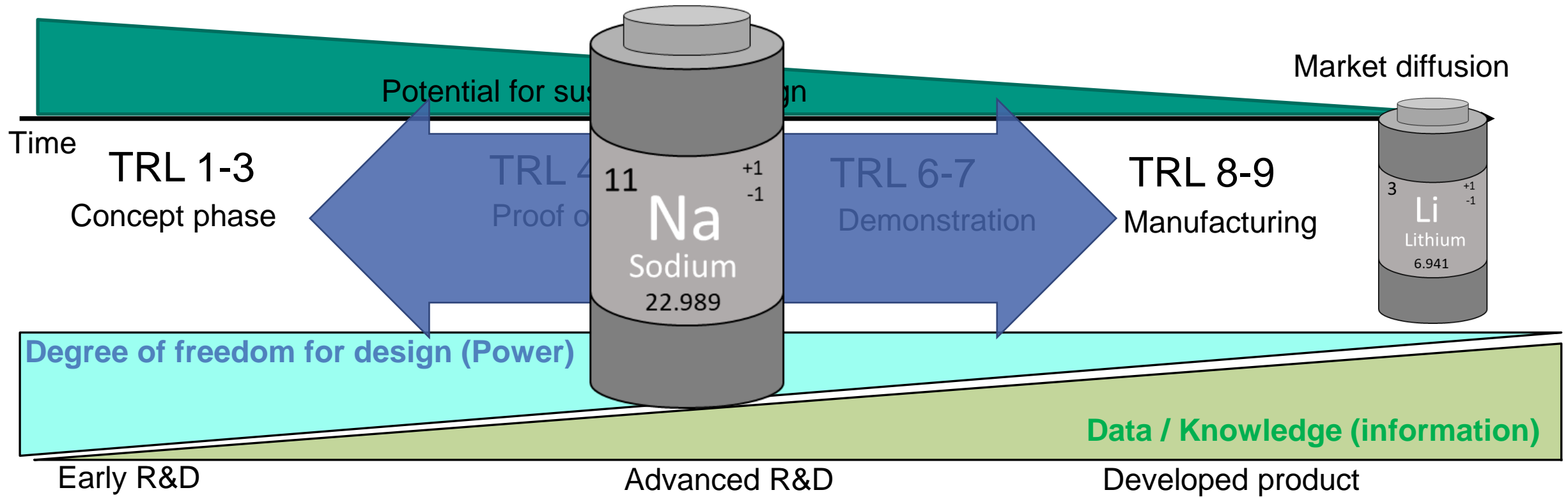
**Na-Cath. Materials:**  
Ni  
Mn  
FePO4  
Ti  
Al  
...

Goodenough, J.B. How we made the Li-ion rechargeable battery. Nat Electron 1, 204 (2018). <https://doi.org/10.1038/s41928-018-0048-6>

**J. F. Peters, A. Peña Cruz, und M. Weil, „Exploring the Economic Potential of Sodium-Ion Batteries“, *Batteries*, Bd. 5, Nr. 1, S. 10, März 2019, doi: 10.3390/batteries5010010.**

# Background – Sustainability assessment

- In early technology readiness levels (TRL) opportunities to steer are plentiful, but hard to choose from, while at later stages this is reversed



D. Collingridge, *The social control of technology*. New York: St. Martin's Press, 1980.

Which method?

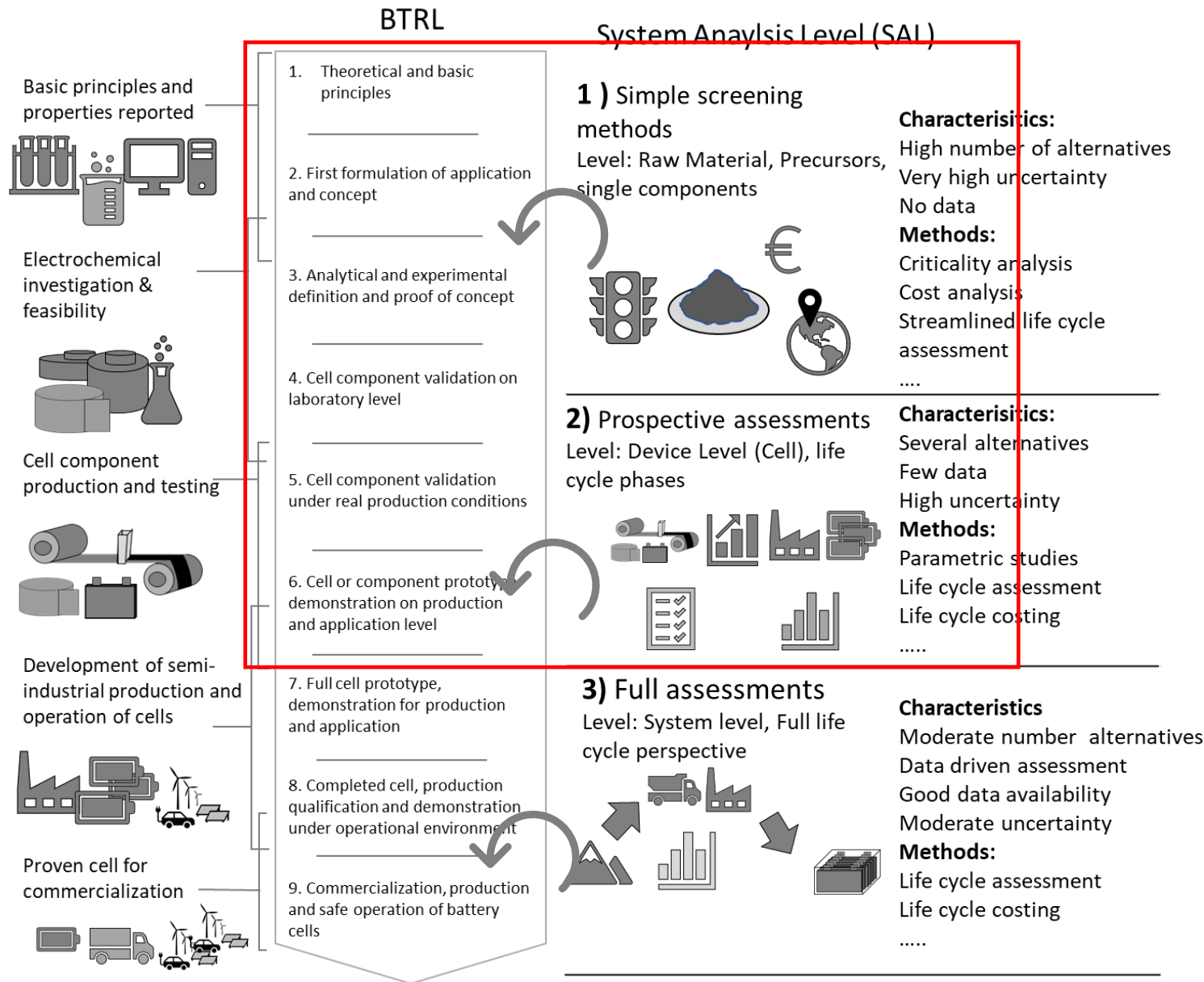
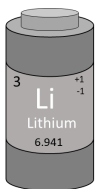


Where to start?

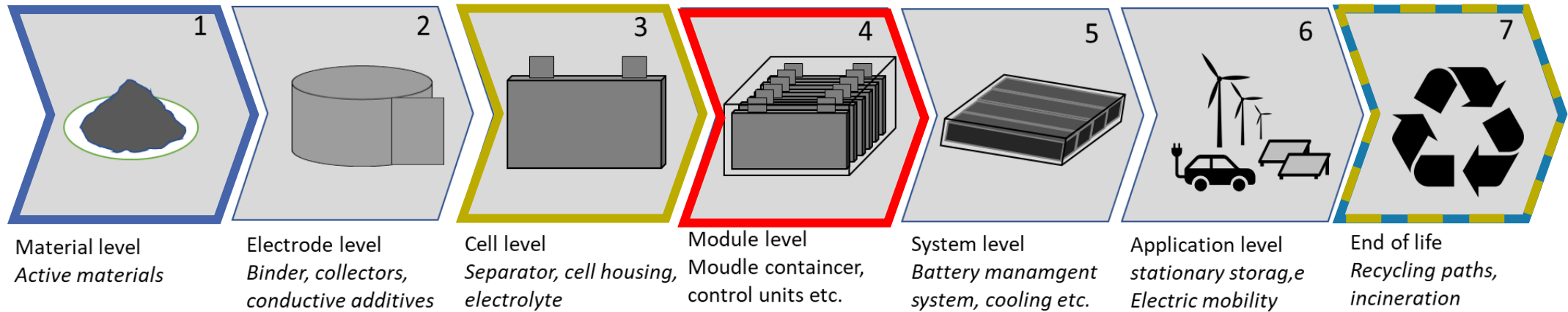
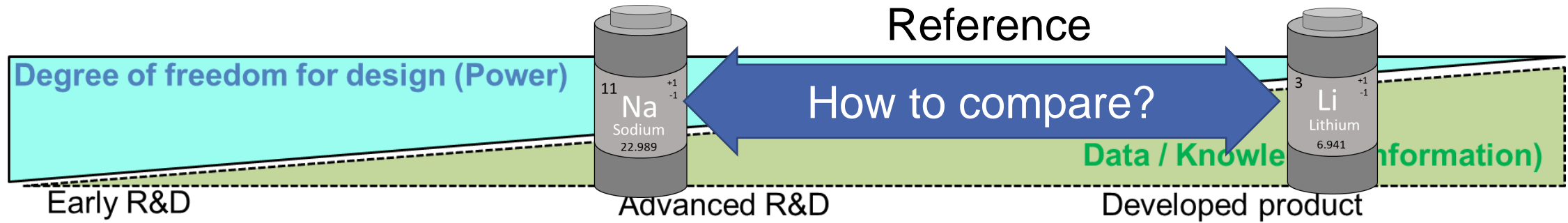
How to compare?

Data availability?

Who is my target group?



# Use Cases



## Material (screening) – Level 1

**Cell production 1-4 (upscaling challenges)**


**Cell level- Level 3 (Cell vs. material screening)**

Use Cases


# Use Case #1 Material Screening

- Sustainability screening SiB Cathode Materials
- Very high uncertainty TRL<6

## ADVANCED ENERGY MATERIALS

Research Article | [Open Access](#) | 

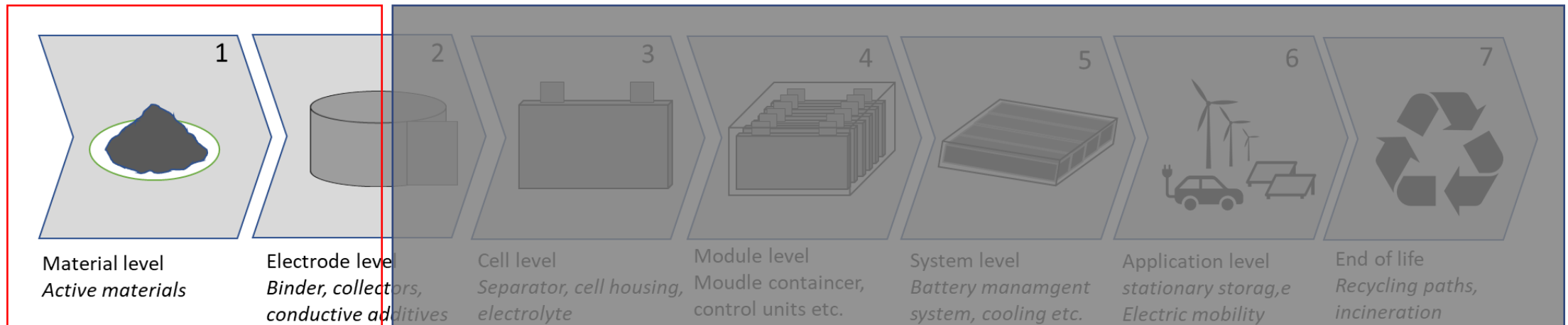
Prospective Sustainability Screening of Sodium-Ion Battery Cathode Materials

Manuel Baumann , Marcel Häring, Marius Schmidt, Luca Schneider, Jens F. Peters, Werner Bauer, Joachim R. Binder, Marcel Weil

First published: 10 October 2022 | <https://doi.org/10.1002/aenm.202202636>

Cell level not considered

**Scope: Only Materials**

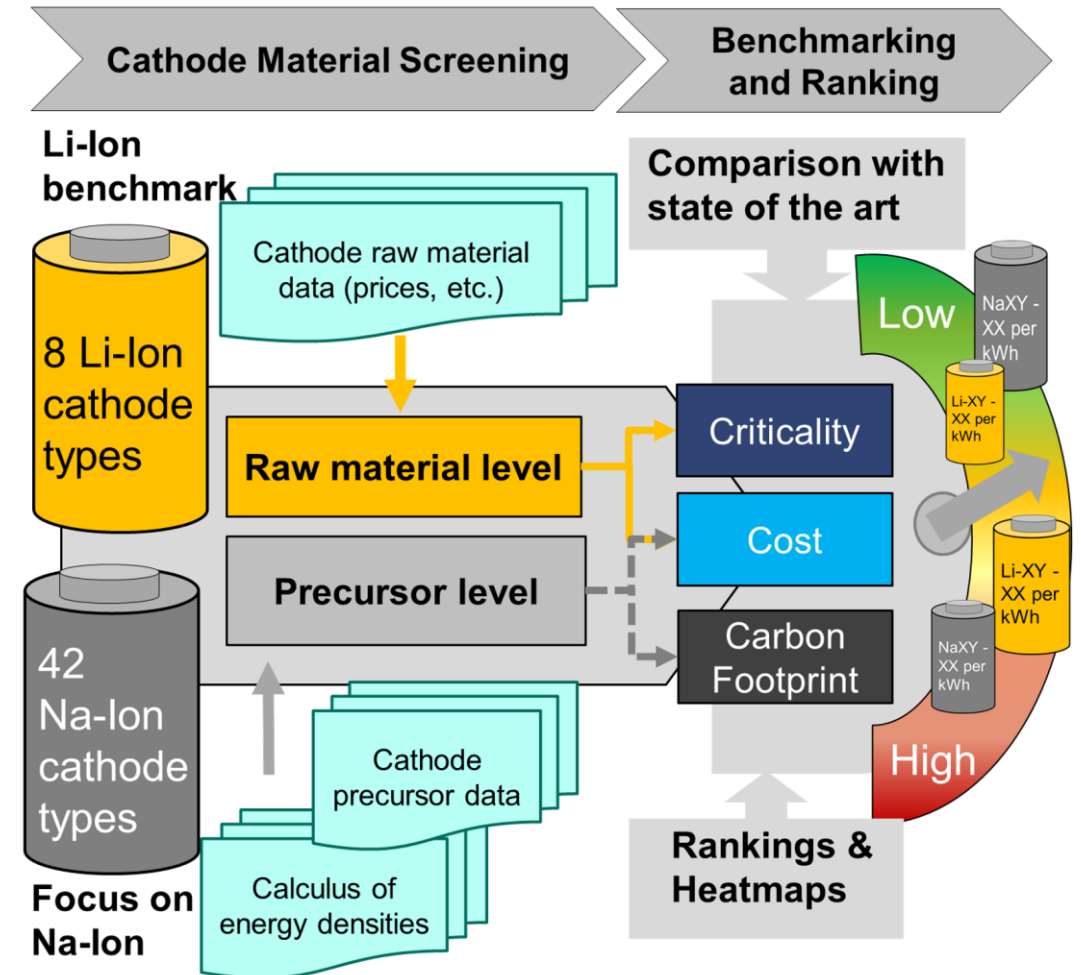


# Material (screening) – Level

- Screening of 42 cathode active materials (CAM)
- Three indicators: Cost, Carbon Footprint, Criticality
- Theoretical data
  - Literature and electrochemical calculations

## Separation of cathode materials into:

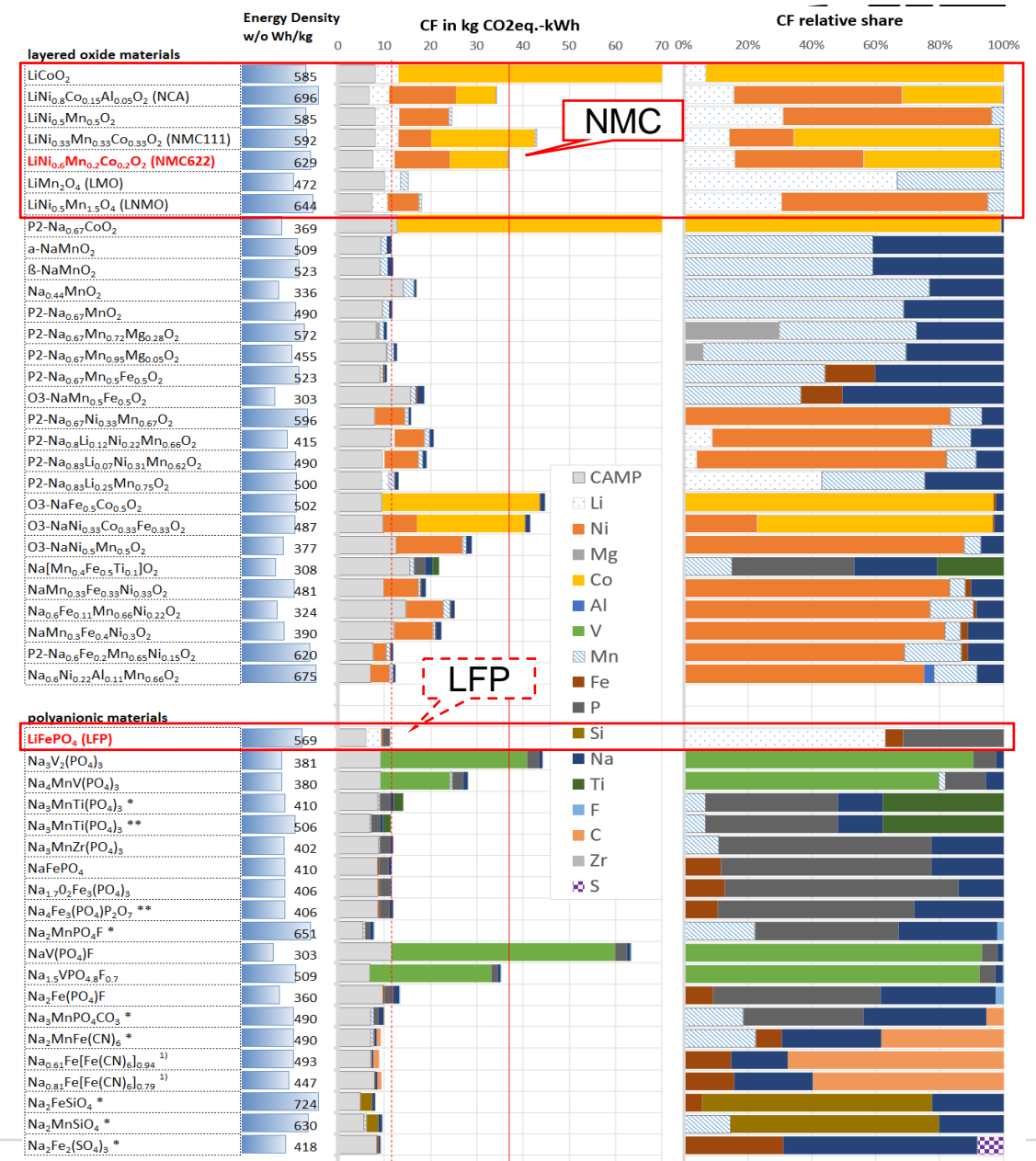
- Oxidic Materials (NMC622 Benchmark)
- Polyanionic Materials (LFP Benchmark)





# Material (screening) – Level

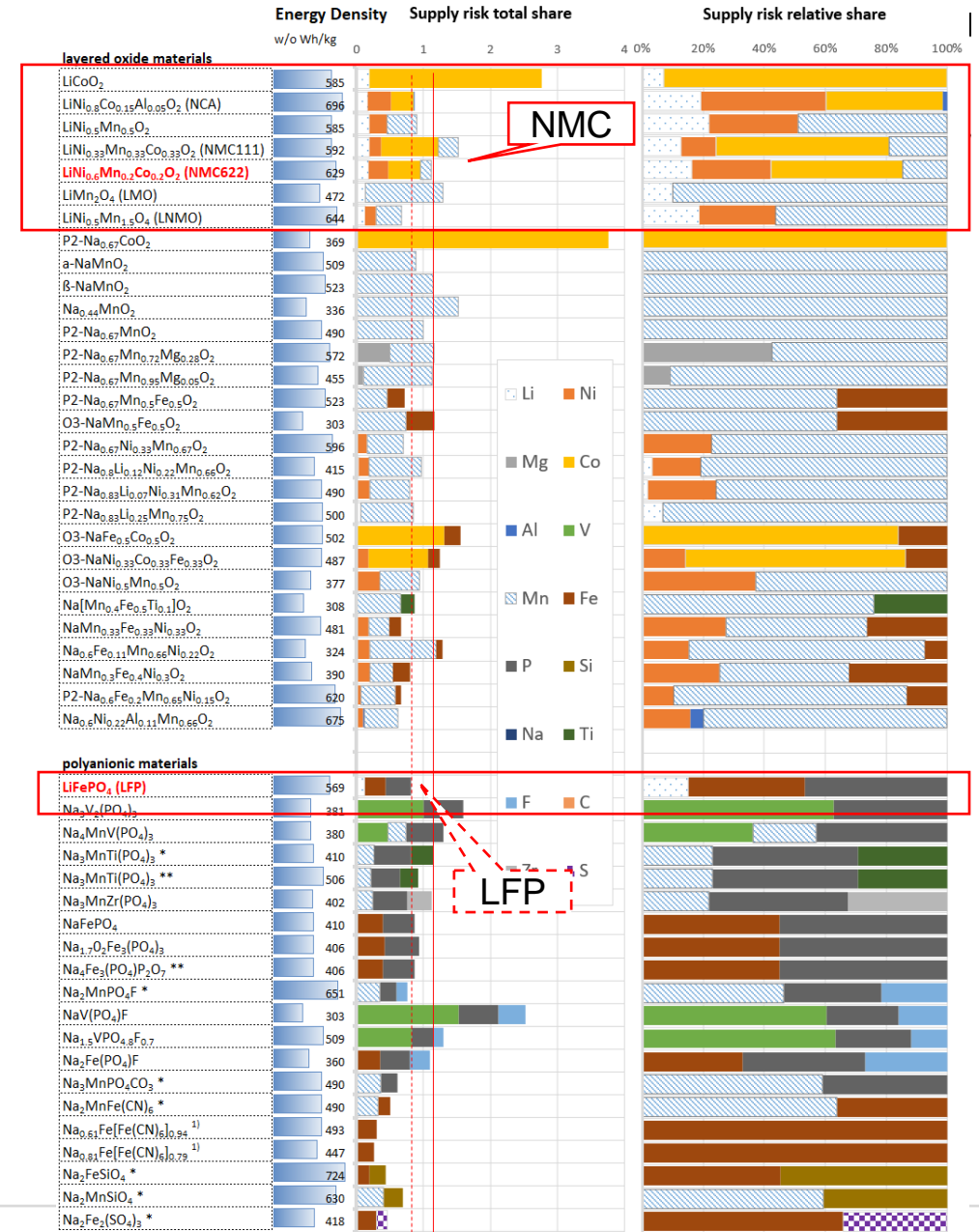
- Results for Carbon Footprint
- Carbon footprint - global warming potential (GWP) (kg CO2 eq. / kWh)
- Cobalt, Nickel and Vanadium as key drivers for carbon footprint
- Energy density
- Surprisingly good correlation between carbon footprint, costs and criticality
- High uncertainty due to early stage assessment



M. Baumann, M. Häringer, M. Schmidt, L. Schneider, J. Peters, W. Bauer, J. R. Binder, and M. Weil, „Prospective Sustainability Screening of Sodium-Ion Battery Cathode Materials, Advanced Energy Materials, 2022, doi: 10.1002/aenm.202202636

# Material (screening) – Level

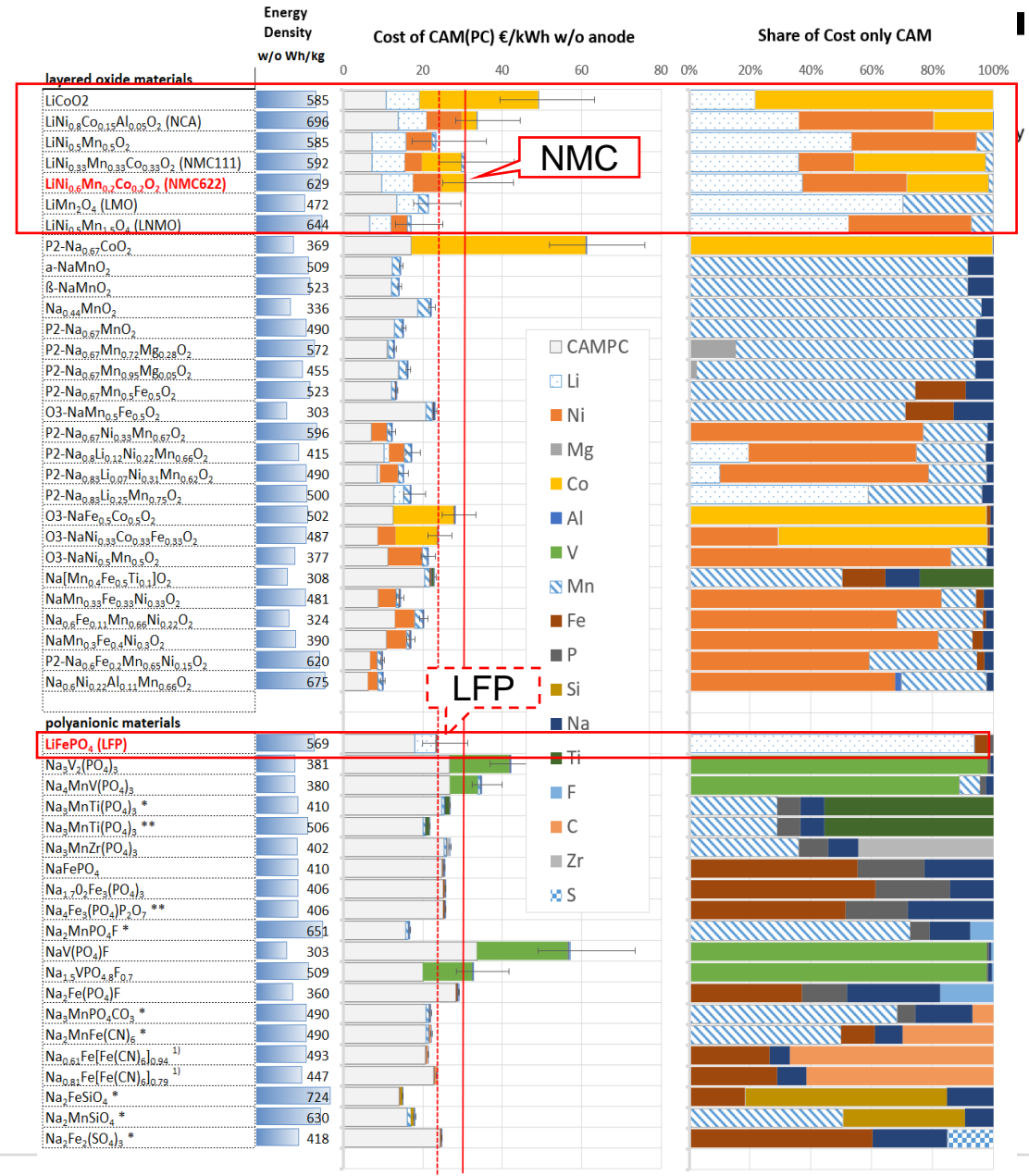
- Results for Criticality
- Supply Risk (SR<sup>EU</sup>) → composite index descr. the risk of a disruption in supply of a specific material<sup>1</sup>
- Cobalt, Nickel and Vanadium as key drivers for carbon footprint
- Energy density
- Surprisingly good correlation between carbon footprint, costs and criticality
- High uncertainty due to early stage assessment



1; e.g. global supply and sourcing countries mixes (described by the Herfindahl-Hirschman Index HHI), import reliance, supplier countries' governance performance (World Governance Index (WGI) [53]), trade restrictions and agreements, availability and criticality of substitutes as well as end-of-life recycling input rate (EOL RIR).

# Material (screening) – Level

- Results for Cost
- €/kWh for active materials & preparation of precursors
- Cobalt, Nickel and Vanadium as key drivers for carbon footprint
- Energy density
- Surprisingly good correlation between carbon footprint, costs and criticality
- High uncertainty due to early stage assessment

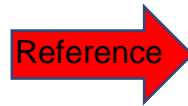


M. Baumann, M. Häringer, M. Schmidt, L. Schneider, J. Peters, W. Bauer, J. R. Binder, and M. Weil, „Prospective Sustainability Screening of Sodium-Ion Battery Cathode Materials, Advanced Energy Materials, 2022, doi: 10.1002/aenm.202202636



# Material (screening) – Level

- Tentative ranking based on simple weighted sum method (WSM)
- Good results for several SIB materials, above all Prussian Blue Analogues and silicate or sulphate based CAM.
- Cobalt and Vanadium-containing CAM are ranked lower
- Weights of different criteria are varied for robustness check
- High uncertainty, but robust regarding varying weights of individual criteria



Weights	Variation of Weights										Variation of Criteria	
	Equal CF		Environ. CF		Supply CF		Cost CF		+ Spec. En. CF		SE	SE
Year	Score	Rank	Score	Rank	Score	Rank	Score	Rank	Score	Rank	Score	Rank
LiCoO <sub>2</sub>	0.22	48	0.24	48	0.24	48	0.20	48	0.34	47	0.77	25
LiNi <sub>0.8</sub> Co <sub>0.15</sub> Al <sub>0.05</sub> O <sub>2</sub> (NCA)	0.70	41	0.71	41	0.75	40	0.67	42	0.77	25	0.75	28
LiNi <sub>0.5</sub> Mn <sub>0.5</sub> O <sub>2</sub>	0.77	39	0.79	39	0.79	38	0.74	39	0.75	28	0.62	44
LiNi <sub>0.33</sub> Mn <sub>0.33</sub> Co <sub>0.33</sub> O <sub>2</sub> (NMC111)	0.59	46	0.61	46	0.61	46	0.56	46	0.62	44	0.70	35
<b>LiNi<sub>0.6</sub>Mn<sub>0.2</sub>Co<sub>0.2</sub>O<sub>2</sub> (NMC622)</b>	0.66	43	0.68	43	0.70	43	0.63	45	0.70	35	0.73	31
LiMn <sub>2</sub> O <sub>4</sub> (LMO)	0.83	35	0.86	35	0.81	35	0.83	35	0.85	7	0.85	7
LiNi <sub>0.5</sub> Mn <sub>1.5</sub> O <sub>4</sub> (LNMO)	0.85	32	0.87	34	0.88	26	0.84	34	0.85	7	0.85	7
P2-Na <sub>0.67</sub> CoO <sub>2</sub>	0.00	49	0.00	49	0.00	49	0.00	49	0.04	49	0.82	15
a-NaMnO <sub>2</sub>	0.92	15	0.94	14	0.91	14	0.94	13	0.81	18	0.81	18
β-NaMnO <sub>2</sub>	0.89	23	0.92	23	0.87	27	0.92	21	0.86	38	0.66	38
Na <sub>0.44</sub> MnO <sub>2</sub>	0.85	34	0.88	31	0.81	36	0.87	31	0.80	19	0.80	19
P2-Na <sub>0.67</sub> MnO <sub>2</sub>	0.91	17	0.93	16	0.90	20	0.93	18	0.84	11	0.84	11
P2-Na <sub>0.67</sub> Mn <sub>0.72</sub> Mg <sub>0.28</sub> O <sub>2</sub>	0.89	22	0.92	21	0.87	29	0.92	20	0.77	24	0.85	6
P2-Na <sub>0.67</sub> Mn <sub>0.95</sub> Mg <sub>0.05</sub> O <sub>2</sub>	0.89	24	0.92	22	0.87	28	0.91	22	0.85	34	0.71	34
P2-Na <sub>0.67</sub> Mn <sub>0.5</sub> Fe <sub>0.5</sub> O <sub>2</sub>	0.94	7	0.96	7	0.94	7	0.96	7	0.85	8	0.68	36
O3-NaMn <sub>0.5</sub> Fe <sub>0.5</sub> O <sub>2</sub>	0.89	26	0.92	24	0.87	30	0.91	23	0.80	20	0.80	20
P2-Na <sub>0.67</sub> Ni <sub>0.33</sub> Mn <sub>0.67</sub> O <sub>2</sub>	0.90	21	0.91	26	0.91	16	0.90	26	0.85	33	0.85	6
P2-Na <sub>0.8</sub> Li <sub>0.12</sub> Ni <sub>0.22</sub> Mn <sub>0.66</sub> O <sub>2</sub>	0.85	33	0.87	33	0.85	33	0.85	33	0.77	22	0.80	20
P2-Na <sub>0.83</sub> Li <sub>0.07</sub> Ni <sub>0.31</sub> Mn <sub>0.67</sub> O <sub>2</sub>	0.87	30	0.89	30	0.88	23	0.87	32	0.80	19	0.80	20
P2-Na <sub>0.83</sub> Li <sub>0.25</sub> Mn <sub>0.75</sub> O <sub>2</sub>	0.90	19	0.92	19	0.90	19	0.91	25	0.80	20	0.80	20
O3-NaFe <sub>0.5</sub> Co <sub>0.5</sub> O <sub>2</sub>	0.64	44	0.65	44	0.65	44	0.65	44	0.61	45	0.61	45
O3-NaNi <sub>0.33</sub> Co <sub>0.33</sub> Fe <sub>0.33</sub> O <sub>2</sub>	0.69	42	0.69	42	0.71	42	0.68	41	0.63	42	0.63	42
O3-NaNi <sub>0.5</sub> Mn <sub>0.5</sub> O <sub>2</sub>	0.81	37	0.82	37	0.82	34	0.80	37	0.66	40	0.66	40
Na[Mn <sub>0.4</sub> Fe <sub>0.5</sub> Ti <sub>0.1</sub> ]O <sub>2</sub>	0.87	29	0.90	29	0.85	32	0.90	27	0.67	37	0.67	37
NaMn <sub>0.33</sub> Fe <sub>0.33</sub> Ni <sub>0.33</sub> O <sub>2</sub>	0.89	25	0.90	28	0.91	17	0.89	28	0.78	21	0.78	21
Na <sub>0.6</sub> Fe <sub>0.11</sub> Mn <sub>0.66</sub> Ni <sub>0.22</sub> O <sub>2</sub>	0.81	36	0.84	36	0.80	37	0.82	36	0.63	43	0.63	43
NaMn <sub>0.3</sub> Fe <sub>0.4</sub> Ni <sub>0.3</sub> O <sub>2</sub>	0.87	31	0.88	32	0.88	24	0.87	30	0.71	33	0.71	33
P2-Na <sub>0.6</sub> Fe <sub>0.2</sub> Mn <sub>0.65</sub> Ni <sub>0.15</sub> O <sub>2</sub>	0.93	12	0.94	13	0.93	11	0.94	14	0.89	5	0.89	5
Na <sub>0.6</sub> Ni <sub>0.22</sub> Al <sub>0.11</sub> Mn <sub>0.66</sub> O <sub>2</sub>	0.92	14	0.94	15	0.93	10	0.93	17	0.92	2	0.92	2
<b>polyanionic materials</b>												
<b>LiFePO<sub>4</sub> (LFP)</b>	0.89	27	0.91	25	0.89	21	0.89	29	0.83	13	0.83	13
Na <sub>3</sub> V <sub>2</sub> (PO <sub>4</sub> ) <sub>3</sub>	0.64	45	0.65	45	0.65	45	0.65	43	0.53	46	0.53	46
Na <sub>2</sub> MnV(PO <sub>4</sub> ) <sub>3</sub>	0.78	38	0.79	38	0.77	39	0.79	38	0.64	41	0.64	41
Na <sub>3</sub> MnTi(PO <sub>4</sub> ) <sub>3</sub> *	0.88	28	0.91	27	0.87	31	0.91	24	0.74	30	0.74	30
Na <sub>3</sub> MnTi(PO <sub>4</sub> ) <sub>3</sub> **	0.91	16	0.93	17	0.90	18	0.93	15	0.81	16	0.81	16
Na <sub>3</sub> MnZr(PO <sub>4</sub> ) <sub>3</sub>	0.90	20	0.92	20	0.88	25	0.92	19	0.74	29	0.74	29
NaFePO <sub>4</sub>	0.93	10	0.95	10	0.92	12	0.95	9	0.77	23	0.77	23
Na <sub>1.7</sub> O <sub>2</sub> Fe <sub>3</sub> (PO <sub>4</sub> ) <sub>3</sub>	0.92	13	0.94	12	0.91	15	0.95	12	0.76	27	0.76	27
Na <sub>4</sub> Fe <sub>3</sub> (PO <sub>4</sub> ) <sub>2</sub> O <sub>7</sub> **	0.93	11	0.94	11	0.92	13	0.95	10	0.77	26	0.77	26
Na <sub>2</sub> MnPO <sub>3</sub> F *	0.94	8	0.96	8	0.94	9	0.96	8	0.92	3	0.92	3
NaV(PO <sub>4</sub> )F	0.43	47	0.45	47	0.42	47	0.45	47	0.33	48	0.33	48
Na <sub>1.3</sub> VPO <sub>4</sub> F <sub>0.7</sub>	0.71	40	0.72	40	0.72	41	0.72	40	0.66	39	0.66	39
Na <sub>2</sub> Fe(PO <sub>4</sub> )F	0.90	18	0.93	18	0.88	22	0.93	16	0.72	32	0.72	32
Na <sub>3</sub> MnPO <sub>4</sub> CO <sub>3</sub> *	0.95	6	0.96	6	0.96	6	0.96	6	0.83	12	0.83	12
Na <sub>2</sub> MnFe(CN) <sub>6</sub> *	0.96	4	0.97	4	0.97	4	0.97	5	0.84	9	0.84	9
Na <sub>0.61</sub> Fe[Fe(CN) <sub>6</sub> ] <sub>0.94</sub> <sup>1)</sup>	0.96	5	0.97	5	0.96	5	0.97	4	0.84	10	0.84	10
Na <sub>0.81</sub> Fe[Fe(CN) <sub>6</sub> ] <sub>0.79</sub> <sup>1)</sup>	0.97	2	0.98	2	0.98	2	0.98	2	0.82	14	0.82	14
Na <sub>2</sub> FeSiO <sub>4</sub> *	0.97	3	0.98	3	0.98	3	0.98	3	0.98	1	0.98	1
Na <sub>2</sub> MnSiO <sub>4</sub> *	0.94	9	0.95	9	0.94	8	0.95	11	0.90	4	0.90	4
Na <sub>2</sub> Fe <sub>2</sub> (SO <sub>4</sub> ) <sub>3</sub> *	0.98	1	0.99	1	0.99	1	0.99	1	0.81	17	0.81	17

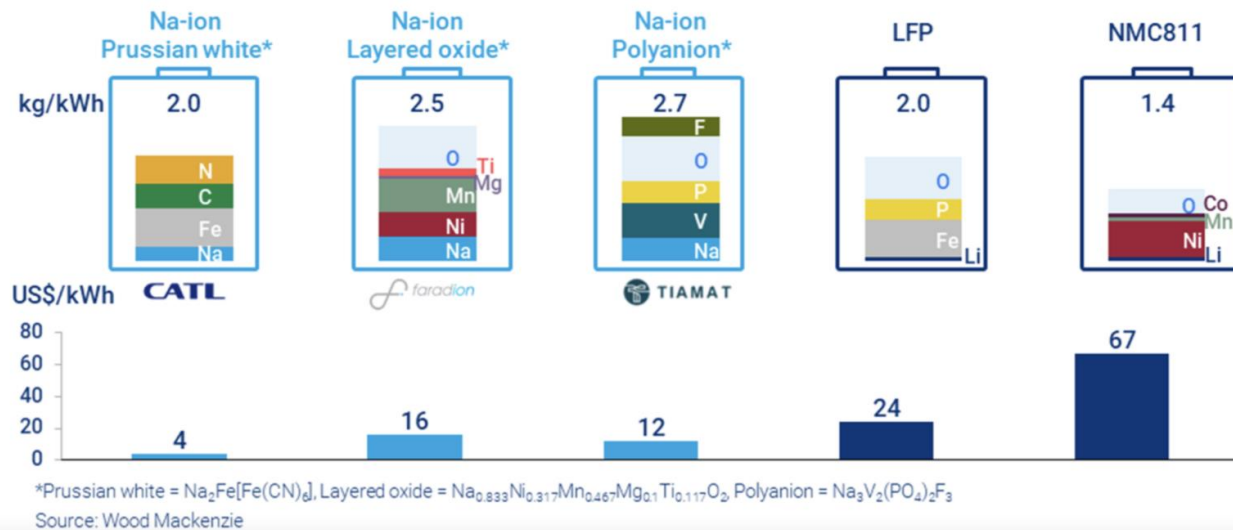


# Material (screening) – Level Cost Comparison

## Material Level

Sodium-ion (Na-ion) battery chemistries contain lower-value materials than lithium-ion (Li-ion) ones

Metal intensity and 2022 cost of Na-ion and Li-ion cathodes

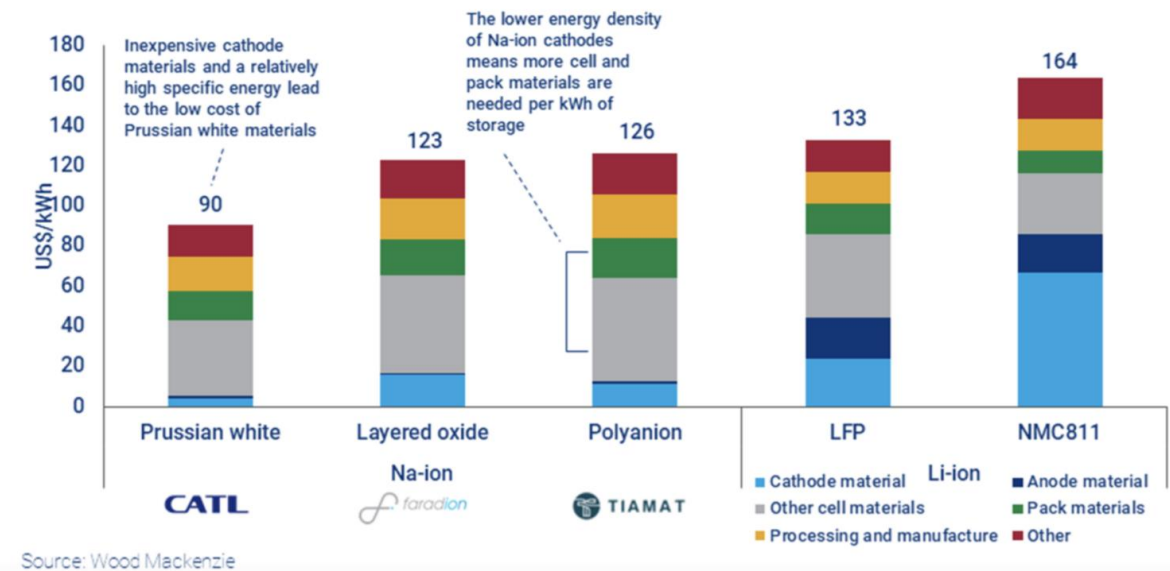


Source: <https://www.woodmac.com/news/opinion/sodium-ion-batteries-disrupt/>

## Cell Level

Sodium-ion (Na-ion) batteries present a lower cost option than lithium-based counterparts

2022 battery pack costs by chemistry



<https://www.nextbigfuture.com/2023/09/future-sodium-ion-batteries-could-be-ten-times-cheaper-for-energy-storage.html>

# Use Case #2 Cell production

- Primary data collection for lab scale Cell production
- Role of upscaling
- Very high uncertainty

Journal of Cleaner Production 384 (2023) 135510

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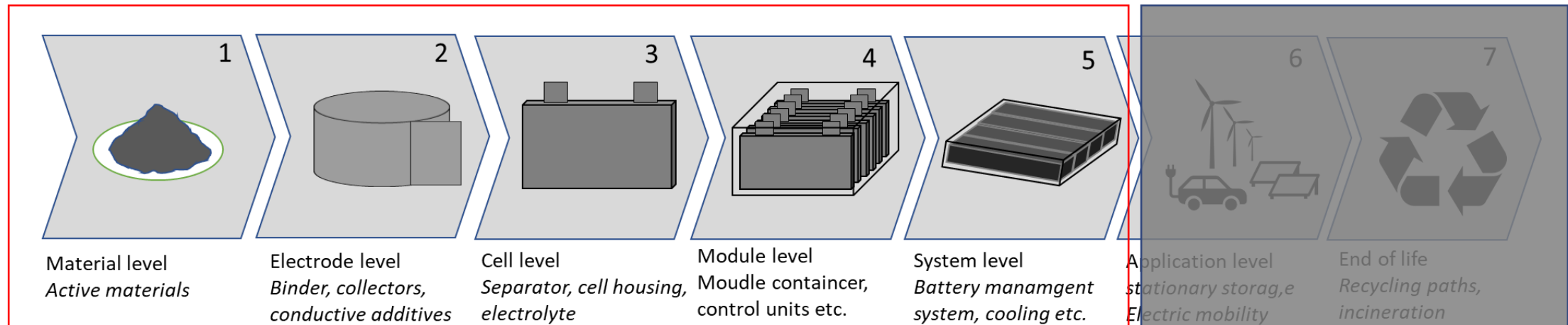
Closing gaps in LCA of lithium-ion batteries: LCA of lab-scale cell production with new primary data

Merve Erakca<sup>a,b,\*</sup>, Sebastián Pinto Bautista<sup>a,b</sup>, Samineh Moghaddas<sup>a</sup>, Manuel Baumann<sup>a,c</sup>, Werner Bauer<sup>d</sup>, Lea Leuthner<sup>d</sup>, Marcel Weil<sup>a,b</sup>

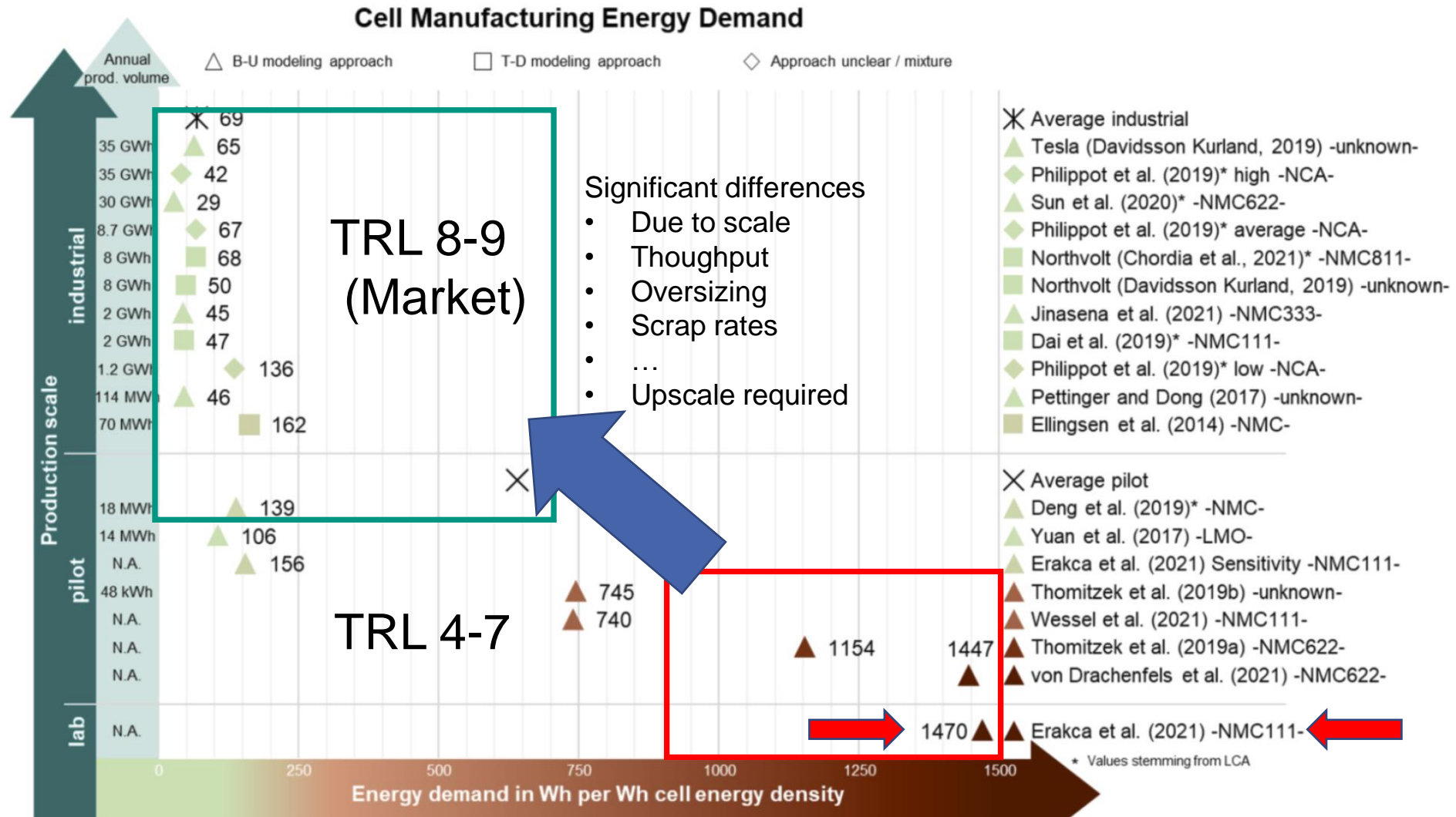
<sup>a</sup> Institute for Technology Assessment and Systems Analysis (ITAS), Karlsruhe Institute of Technology (KIT), P.O. Box 3640, 76021 Karlsruhe, Germany  
<sup>b</sup> Helmholtz-Institute Ulm - Electrochemical Energy Storage (HIU), Helmholtzstraße 11, 89081 Ulm, Germany  
<sup>c</sup> CICS.NOVA - OAT, Universidade NOVA de Lisboa, 1099-085 Lisbon, Portugal  
<sup>d</sup> Institute for Applied Materials (IAM), Karlsruhe Institute of Technology (KIT), Hermann-von-Helmholtz-Platz 1, 76344 Eggenstein-Leopoldshafen, Germany

## Scope: Only Materials

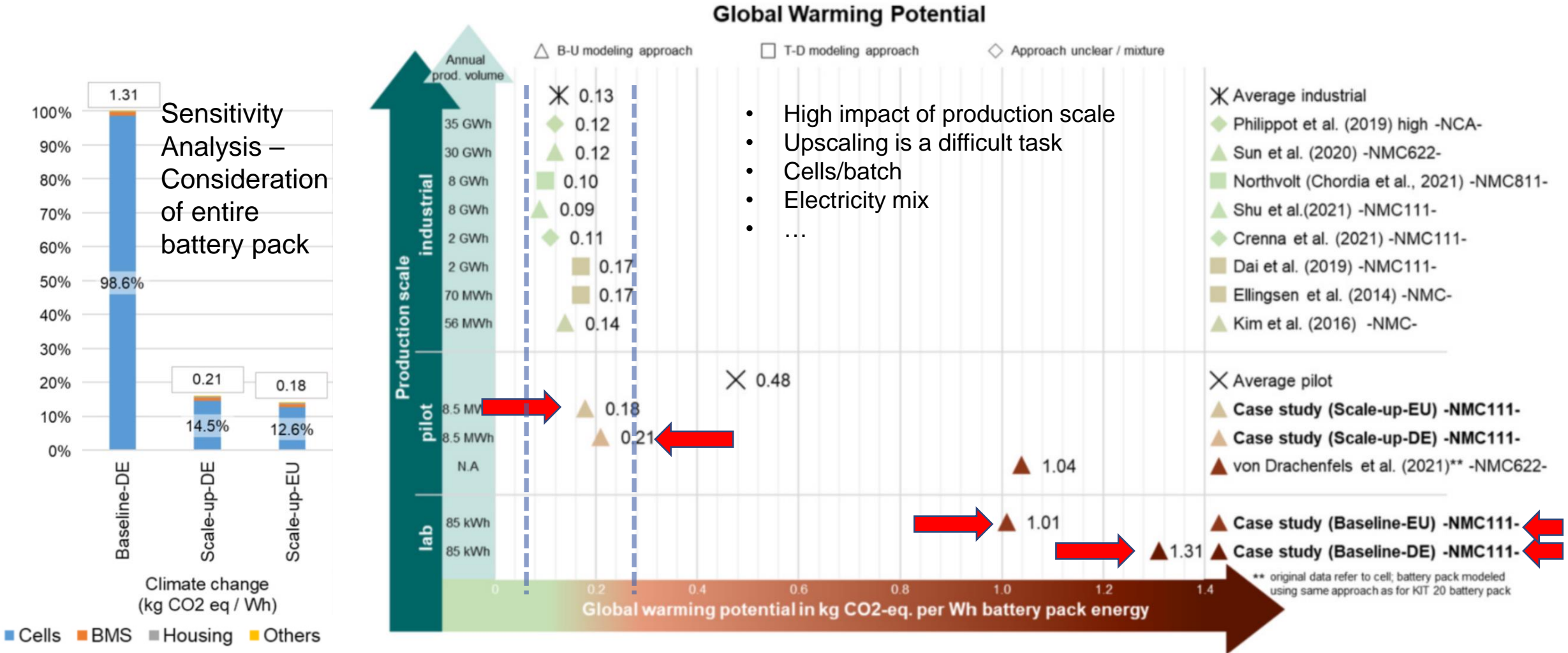
Not considered



# Cell Production: lab vs. Industrial scale (Energy demand)



# Cell Production: lab vs. Industrial scale (Energy demand)



Erakca, M.; Pinto Bautista, S.; Moghaddas, S.; Baumann, M.; Bauer, W.; Leuthner, L.; Weil, M. Closing gaps in LCA of lithium-ion batteries: LCA of lab-scale cell production with new primary data 2023. Journal of Cleaner Production, 384, Art.-Nr.: 135510. doi:10.1016/j.jclepro.2022.135510



# Use Case #3 Cell - Level 3 (7)

- Prospective LCA of Sodium-Ion cells
- Theoretical values
- High uncertainty

Sustainable  
Energy & Fuels

PAPER

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Cite this: DOI: 10.1039/d1se01292d

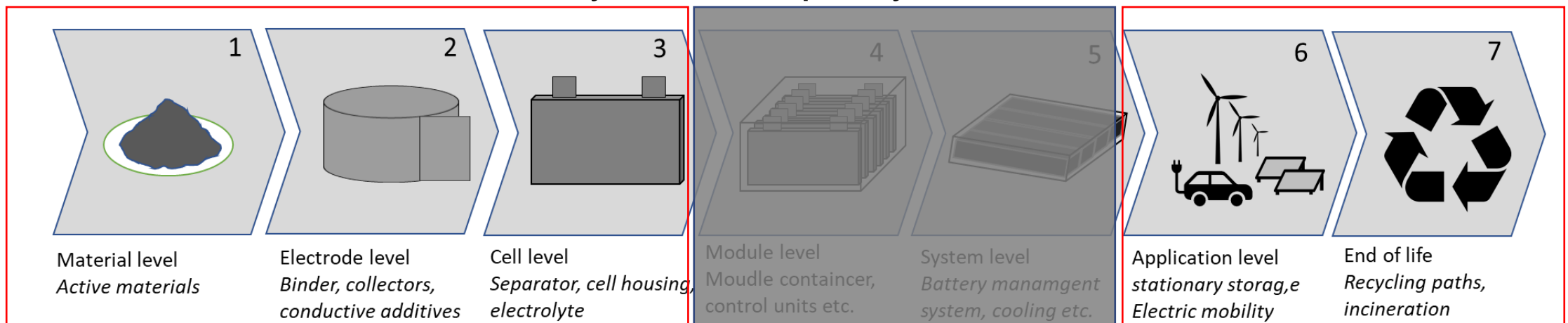
**On the environmental competitiveness of sodium-ion batteries under a full life cycle perspective – a cell-chemistry specific modelling approach†**

Jens F. Peters, \*<sup>ab</sup> Manuel Baumann, <sup>c</sup> Joachim R. Binder<sup>d</sup> and Marcel Weil<sup>ce</sup>

5/2021 11:48:39 AM.  
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Scope:

System Periphery / BoP not considered



# Cell – Level – Comparison with material level results

## GWP of a theoretical SIB vs LIB

- Good GWP results for LIB and MMO and NMMT – type SIB (high energy density)
- Main drivers:
  - Cathode active material
  - Manufacturing energy
  - Energy density

Results to screening very different\* w/o anode

kgCO<sub>2</sub>eq/kWh

100

GWP

Global Warming Potential

90

80

70

60

50

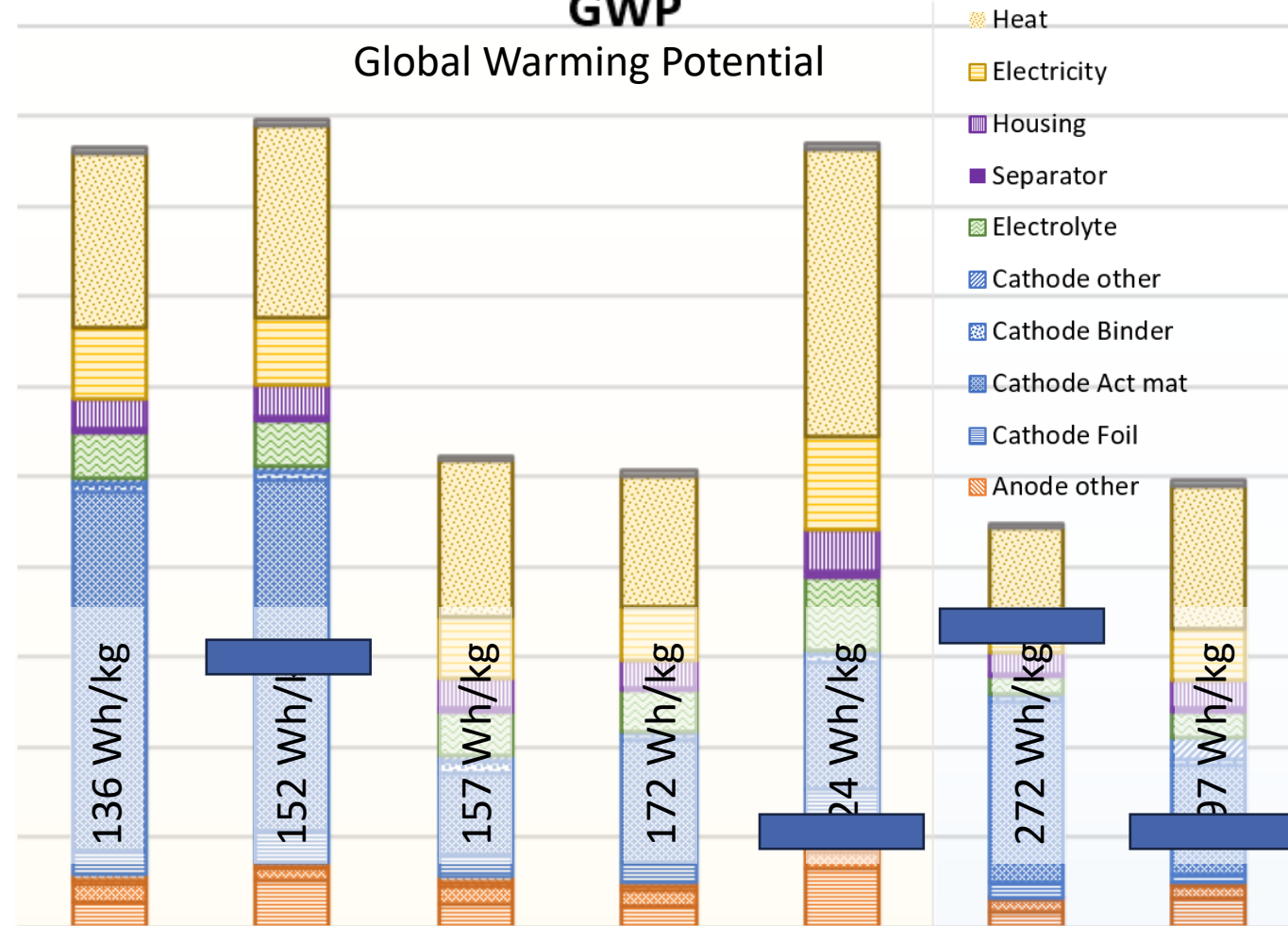
40

30

20

10

0



NaMMC

NaMVP

NaMMO

NaNMMT

NaPBA

LiNMC

LiFP

SIB

LIB

# Early TRLs – Challenges & transferability to other cell technologies

<ul style="list-style-type: none"><li>■ Materials<ul style="list-style-type: none"><li>■ Properties</li><li>■ System level (BoP)</li></ul></li></ul>	➔	Results are just valid for certain material → very different on a component of system level
<ul style="list-style-type: none"><li>■ Manufacturing<ul style="list-style-type: none"><li>■ Energy demand</li><li>■ ....</li></ul></li></ul>	➔	High uncertainty when assessing emerging technologies (processes, upscaling...)
<ul style="list-style-type: none"><li>■ Performance<ul style="list-style-type: none"><li>■ Life time</li><li>■ ...</li></ul></li></ul>	➔	Considering also lifetime and other use-phase parameters crucial as it might impact overall results
<ul style="list-style-type: none"><li>■ Recycling<ul style="list-style-type: none"><li>■ Energy demand</li><li>■ ...</li></ul></li></ul>	➔	Can lead to different picture, abundant materials → primary sourcing preferable (?)
<ul style="list-style-type: none"><li>➔ Result interpretation</li></ul>	➔	Has to be carried out very carefully, considering all life cycle stages

# Conclusion

- Sustainability assessment should start as early as possible (low to high TRL and Market diffusion)
- Material screening: results are just valid for certain cathode active material → very different on a cell level
- SIB getting close to LIB, but do not yet outperform. Need for considering also lifetime and other use-phase parameters with more robust data
- Use of multiple assumptions for early TRL comparison with established technology problematic (Na vs Li-Ion)
- In general, high uncertainty when assessing emerging technologies



# Thank you for your attention!



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## Research for Sustainable Energy Technologies (RESET)

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- Baumann, M.; Peters, J. F.; Weil, M.; Grunwald, A. [CO<sub>2</sub> Footprint and Life-Cycle Costs of Electrochemical Energy Storage for Stationary Grid Applications](#) 2017. Energy technology, 5 (7), 1071–1083. [doi:10.1002/ente.201600622](#)

## Underlying data available openly on Zenodo:

- Excel-based cell dimensioning tool, allows for incorporating also other cell chemistries
- Numeric results and graphics
- Life cycle inventory data for import and direct re-use in openLCA (requires ecoinvent 3.7.1)
- Use Phase can be adopted
- DOI/10.5281/zenodo.4742246

<https://zenodo.org/badge/DOI/10.5281/zenodo.4742246.svg>

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**Publication date:**

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**DOI:**DOI [10.5281/zenodo.4742246](https://doi.org/10.5281/zenodo.4742246)**Keyword(s):**

battery assessment; cell layout; recycling model; inventory data; dimensioning tool; lithium-ion; sodium-ion

**Grants:**[European Commission:](#)

- GOT ENERGY - GOT ENERGY TALENT. Attracting Talented Researchers within the Spanish Campus of International Excellence 'Smart Energy' and the region of Madrid. (754382)

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## On the environmental competitiveness of Sodium-Ion batteries under a full life cycle perspective – A cell-chemistry specific modelling approach

Peters, Jens F.; Baumann, Manuel; Binder, Joachim; Weil, Marcel

This upload provides the full supplementary information and the MS-Excel based cell dimensioning tool used in the underlying publication (Environmental impacts of Sodium-Ion Batteries – Advances in production, use and recyclability)

It is based on the BatPac-Tool created by Argonne National Laboratories, but with some substantial modifications:

- Reduction to dimensioning on battery cell level, with no need to define a whole vehicle battery pack
- Inclusion of a detailed and cell-chemistry specific recycling model
- Automatic generation of inventory tables for life cycle assessment

The tool is free to use and to update as long as the underlying original publication is cited properly

In addition, the inventory data used for calculating the results are also provided as JSON-LD files for direct import into openLCA and in ILCD format for import into other LCA software. The LCI is based on ecoinvent 3.7; use with other ecoinvent versions might require re-linking of flows.

This work was funded by the European Union's Horizon 2020 Research and Innovation Programme under the Marie Skłodowska-Curie Grant Agreement No. 754382 and by the Deutsche Forschungsgemeinschaft (DFG, German Research Foundation) under Germany's Excellence Strategy – EXC 2154 – Project number 390874152. However, its content does not reflect the official opinion of the funding entities. Responsibility for the information and views expressed herein lies entirely with the authors.

**Preview**

SIB-LCA-Update\_2021\_ILCD-Export\_ei371\_2021-08-15.zip

**ILCD**

## contacts

- 41f6c41a-42b0-4ecd-808d-0600bcfad14.xml 1.6 kB
- c4597934-ecac-422c-b431-382e85fdbc83.xml 1.6 kB

## flowproperties

- 01846770-4cfe-4a25-8ad9-919d8d378345.xml 2.2 kB
- 838aaa20-0117-11db-92e3-0800200c9a66.xml 2.2 kB
- 93a60a56-a3c8-11da-a746-0800200b9a66.xml 2.2 kB
- 93a60a56-a3c8-19da-a746-0800200c9a66.xml 2.2 kB
- 93a60a56-a3c8-21da-a746-0800200c9a66.xml 2.2 kB
- 93a60a56-a3c8-22da-a746-0800200c9a66.xml 2.2 kB
- f6811440-ee37-11de-8a39-0800200c9a66.xml 2.2 kB

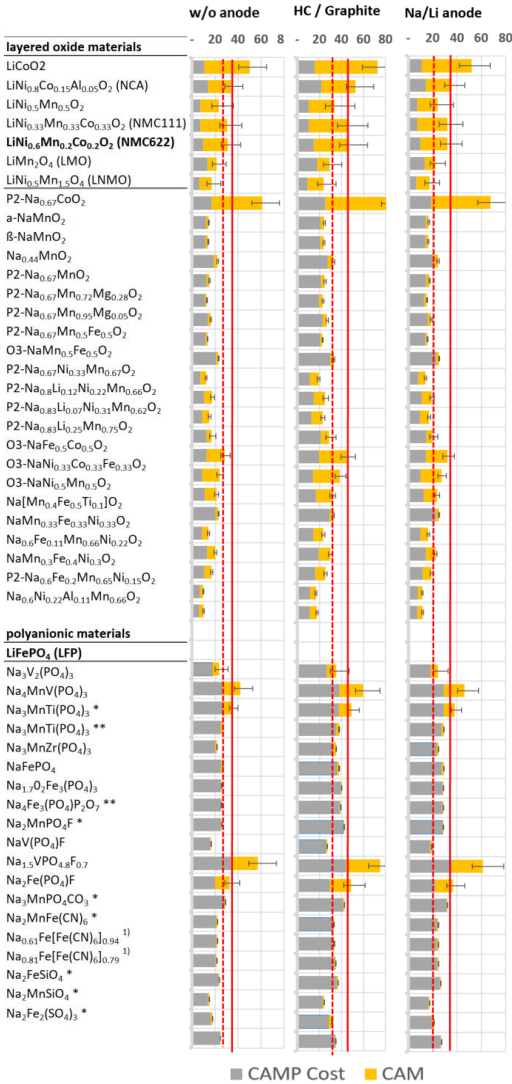
## flows

- 03de3d31-34fb-4ed9-872d-4acd5ebd7a92.xml 3.3 kB
- 04b06043-ab0b-4125-9982-dec1687edda5.xml 3.0 kB
- 0639ab9a-43bd-48b8-b8d9-99c50aa022fd.xml 3.4 kB
- 06440ac0-a1f5-4ba5-a0f7-727570bfbfff.xml 3.3 kB
- 081e318e-b5f5-4f93-8c48-ab0bf5c43f2a.xml 3.4 kB

# Sensitivity analysis

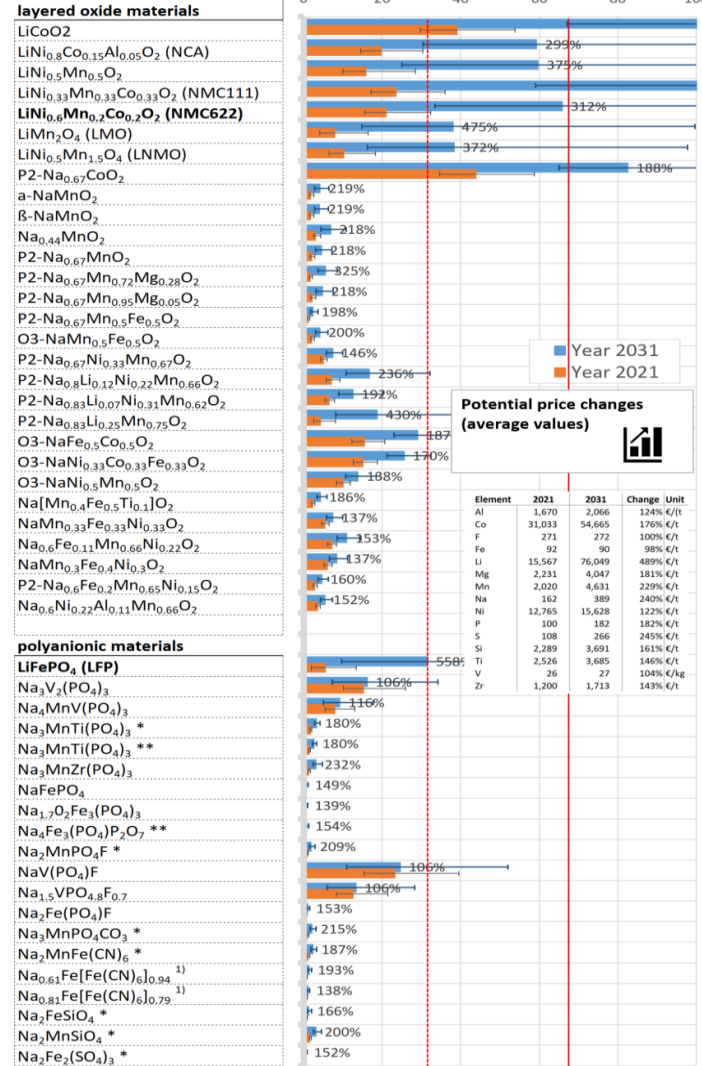
## Anode

c) Cost €/kWh



## Material cost

A) CAM Cost 2021 -2030 €/kWh w/o anode



## Scale effects

## Ranking



Equal CF 33% SR 33%

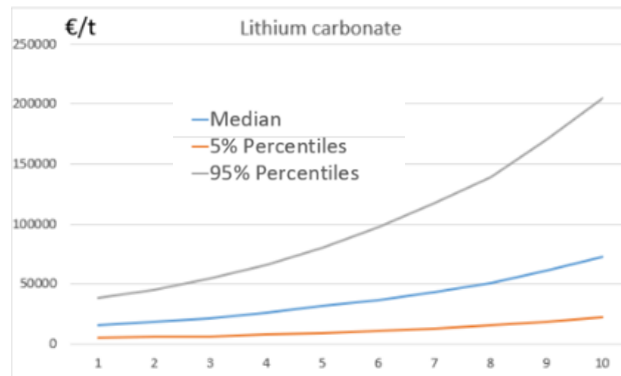
Year	Weights		Indicative rank	
	2021	2031	2021	2031
LiCoO <sub>2</sub>	0.27	0.23	48	48
LiNi <sub>0.8</sub> Co <sub>0.15</sub> Al <sub>0.05</sub> O <sub>2</sub> (NCA)	0.70	0.67	38	40
LiNi <sub>0.5</sub> Mn <sub>0.5</sub> O <sub>2</sub>	0.76	0.70	34	38
LiNi <sub>0.33</sub> Mn <sub>0.33</sub> Co <sub>0.33</sub> O <sub>2</sub> (NMC111)	0.60	0.44	47	47
<b>LiNi<sub>0.6</sub>Mn<sub>0.2</sub>Co<sub>0.2</sub>O<sub>2</sub> (NMC622)</b>	0.67	0.62	41	43
LiMn <sub>2</sub> O <sub>4</sub> (LMO)	0.81	0.76	31	37
LiNi <sub>0.5</sub> Mn <sub>1.5</sub> O <sub>4</sub> (LNMO)	0.84	0.80	27	29
P2-Na <sub>0.67</sub> CoO <sub>2</sub>	0.01	0.07	49	49
a-NaMnO <sub>2</sub>	0.91	0.91	15	17
β-NaMnO <sub>2</sub>	0.88	0.89	23	26
Na <sub>0.44</sub> MnO <sub>2</sub>	0.77	0.77	42	45
P2-Na <sub>0.67</sub> MnO <sub>2</sub>	0.90	0.90	20	20
P2-Na <sub>0.67</sub> Mn <sub>0.72</sub> Mg <sub>0.28</sub> O <sub>2</sub>	0.89	0.88	37	35
P2-Na <sub>0.67</sub> Mn <sub>0.95</sub> Mg <sub>0.05</sub> O <sub>2</sub>	0.88	0.89	28	28
P2-Na <sub>0.67</sub> Mn <sub>0.5</sub> Fe <sub>0.5</sub> O <sub>2</sub>	0.93	0.93	7	7
O3-NaMn <sub>0.5</sub> Fe <sub>0.5</sub> O <sub>2</sub>	0.88	0.88	25	27
P2-Na <sub>0.67</sub> Ni <sub>0.33</sub> Mn <sub>0.67</sub> O <sub>2</sub>	0.88	0.90	19	16
P2-Na <sub>0.6</sub> Li <sub>0.12</sub> Ni <sub>0.22</sub> Mn <sub>0.66</sub> O <sub>2</sub>	0.84	0.84	30	30
P2-Na <sub>0.83</sub> Li <sub>0.07</sub> Ni <sub>0.31</sub> Mn <sub>0.62</sub> O <sub>2</sub>	0.86	0.87	29	24
P2-Na <sub>0.83</sub> Li <sub>0.25</sub> Mn <sub>0.75</sub> O <sub>2</sub>	0.89	0.86	18	23
O3-NaFe <sub>0.5</sub> Co <sub>0.5</sub> O <sub>2</sub>	0.65	0.68	44	42
P2-Na <sub>0.33</sub> Co <sub>0.33</sub> Fe <sub>0.33</sub> O <sub>2</sub>	0.69	0.72	40	39
O3-NaNi <sub>0.5</sub> Mn <sub>0.5</sub> O <sub>2</sub>	0.79	0.82	32	31
Na[Mn <sub>0.4</sub> Fe <sub>0.5</sub> Ti <sub>0.1</sub> ]O <sub>2</sub>	0.74	0.75	43	44
NaMn <sub>0.33</sub> Fe <sub>0.33</sub> Ni <sub>0.33</sub> O <sub>2</sub>	0.79	0.82	35	32
Na <sub>0.6</sub> Fe <sub>0.11</sub> Mn <sub>0.66</sub> Ni <sub>0.22</sub> O <sub>2</sub>	0.81	0.83	33	33
NaMn <sub>0.3</sub> Fe <sub>0.4</sub> Ni <sub>0.3</sub> O <sub>2</sub>	0.86	0.88	26	19
P2-Na <sub>0.6</sub> Fe <sub>0.2</sub> Mn <sub>0.65</sub> Ni <sub>0.15</sub> O <sub>2</sub>	0.91	0.92	17	13
Na <sub>0.6</sub> Ni <sub>0.22</sub> Al <sub>0.11</sub> Mn <sub>0.66</sub> O <sub>2</sub>	0.91	0.92	12	12
<b>polyanionic materials</b>				
<b>LiFePO<sub>4</sub> (LFP)</b>	0.88	0.83	17	25
Na <sub>3</sub> V <sub>2</sub> (PO <sub>4</sub> ) <sub>3</sub>	0.65	0.71	45	41
Na <sub>4</sub> MnV(PO <sub>4</sub> ) <sub>3</sub>	0.78	0.81	36	34
Na <sub>3</sub> MnTi(PO <sub>4</sub> ) <sub>3</sub> *	0.88	0.88	24	22
Na <sub>3</sub> MnTi(PO <sub>4</sub> ) <sub>3</sub> **	0.90	0.90	16	15
Na <sub>3</sub> MnZr(PO <sub>4</sub> ) <sub>3</sub>	0.89	0.89	21	21
NaFePO <sub>4</sub>	0.92	0.92	11	11
Na <sub>1-x</sub> O <sub>2</sub> Fe <sub>2</sub> (PO <sub>4</sub> ) <sub>3</sub>	0.91	0.91	14	14
Na <sub>4</sub> Fe <sub>3</sub> (PO <sub>4</sub> ) <sub>2</sub> P <sub>2</sub> O <sub>7</sub> **	0.92	0.92	10	10
Na <sub>2</sub> MnPO <sub>4</sub> F *	0.92	0.92	9	9
NaV(PO <sub>4</sub> )F	0.47	0.56	46	46
Na <sub>1.5</sub> VPO <sub>4.8</sub> F <sub>0.7</sub>	0.72	0.77	39	36
Na <sub>2</sub> Fe(PO <sub>4</sub> )F	0.88	0.89	22	18
Na <sub>3</sub> MnPO <sub>4</sub> CO <sub>3</sub> *	0.93	0.93	6	6
Na <sub>2</sub> MnFe(CN) <sub>6</sub> *	0.94	0.94	4	5
Na <sub>0.61</sub> Fe[Fe(CN) <sub>6</sub> ] <sub>0.94</sub> <sup>1)</sup>	0.94	0.94	5	4
Na <sub>0.81</sub> Fe[Fe(CN) <sub>6</sub> ] <sub>0.79</sub> <sup>1)</sup>	0.95	0.95	3	2
Na <sub>2</sub> FeSiO <sub>4</sub> *	0.95	0.95	1	1
Na <sub>2</sub> MnSiO <sub>4</sub> *	0.92	0.92	8	8
Na <sub>2</sub> Fe <sub>2</sub> (SO <sub>4</sub> ) <sub>3</sub> *	0.95	0.95	2	3



# Material (screening) – Level

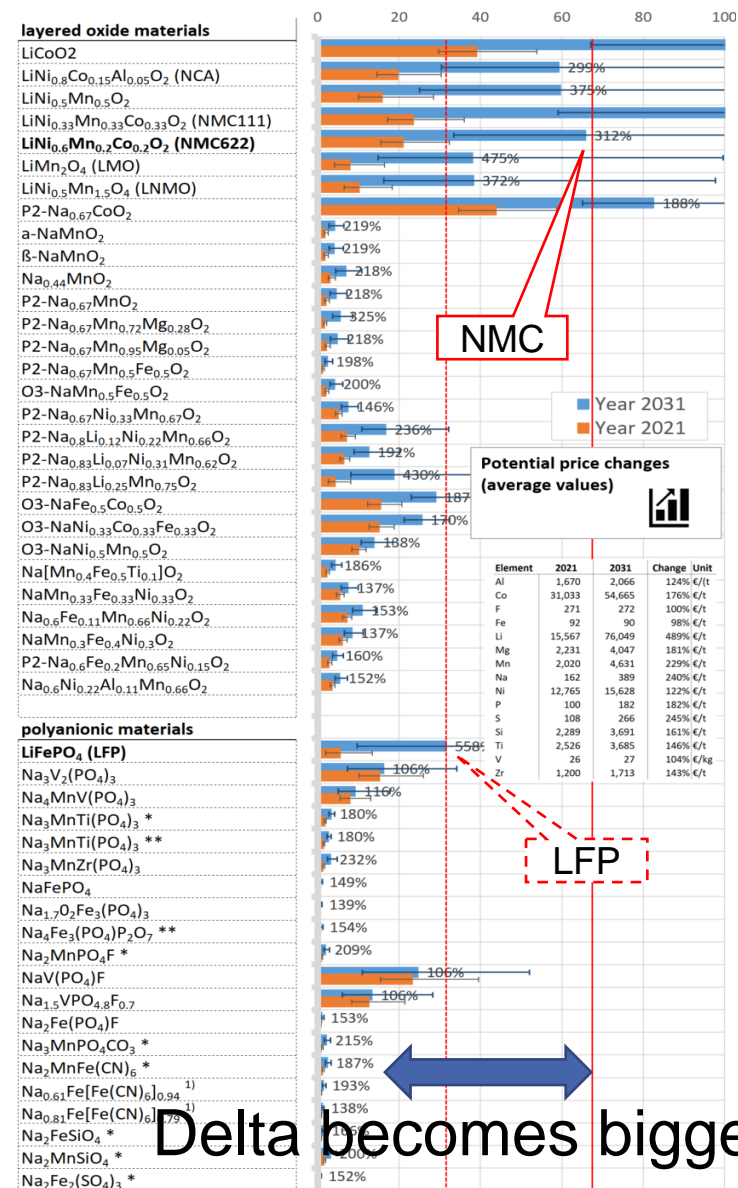
- Cost can change drastically
  - Price development until 2031
  - Clear impact for some materials
  - Economy of scale effects
  - SiB might offer high advantage

Lithium Carbonate (99.5% Battery Grade) price Charts



M. Baumann, M. Häringer, M. Schmidt, L. Schneider, J. Peters, W. Bauer, J. R. Binder, and M. Weil, „Prospective Sustainability Screening of Sodium-Ion Battery Cathode Materials, Advanced Energy Materials, 2022, doi: 10.1002/aenm.202202636

A) CAM Cost 2021 -2030 €/kWh w/o anode



Delta becomes bigger

# Why is the topic sustainability important?

- Climate Change, Planetary limits....
- Sustainability development goals (SDG)
- European Green Deal
- Sustainable Finance & Taxonomy Regulation
- A new Circular Economy Action Plan
- EU Battery directive
- Critical raw material act
- ....



Source: <https://www.unep.org/interactive/measuring-progress-environment-sdgs/>



Green Deal: Sustainable batteries for a circular and climate neutral economy

Source: [https://ec.europa.eu/commission/presscorner/api/files/document/print/en/ip\\_20\\_2312/IP\\_20\\_2312\\_EN.pdf](https://ec.europa.eu/commission/presscorner/api/files/document/print/en/ip_20_2312/IP_20_2312_EN.pdf)

