

Study on the Wind Power Potential in Bulgaria, Hungary and Romania (funded by ECF)

General approach and results

AIT Austrian Institute
of Technology GmbH
Center for Energy,
Integrated Energy
Systems



Authors / Contact points:

Mag. Lukas Liebmann,
Lukas.liebmann@ait.ac.at

Dr. Gustav Resch, Ricki Hirner, AIT

András Mezosi , László Szabó, REKK
Regional Centre for Energy Policy
Research

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Study on the Wind Power Potential in Bulgaria, Hungary and Romania (funded by ECF)

Goal of the study:

This study aims to shed light on the applicable potentials for wind power development (onshore & offshore) in Bulgaria, Hungary and Romania, indicating how wind power may contribute to meet the future demand for electricity in a carbon-neutral manner



Approach:

- A **detailed GIS-based analysis** of the potential for wind power development, building on:
 - **a comprehensive meteorological dataset at a high geographical resolution**
*Data source: COSMO-REA6 (1995-2018), 100m*100m grid layer*
 - **incorporating spatial constraints** related to competing **land use** (nature protection, urban, agriculture, forestry, military use or other purposes that limit the suitability for wind power and related grid development)
Data source: CORINE land use database (2021)
 - **Sensitivity analyses for key input parameter** (incl. **distance rules**, **turbine design** or **economic limits**).
 - **Mapping exercise** to indicate the match with the **grid infrastructure**
- **Complementary assessment of electricity market impacts of an enhanced wind deployment (@REKK)**

Study on the Wind Power Potential in Bulgaria, Hungary and Romania (funded by ECF)

Key assumptions for the GIS-based assessment of wind potentials:

Wind turbine specification (default onshore turbine)

Generator size	4.95 MW
Rotor diameter	163m
Area for one turbine	0.54 km ²
MW per km ²	9.2 MW/km ²

Land use category	Average suitability factor
Built environment, Inland waters	0%
Agricultural areas	40%
Forestry areas	10%
Wetlands	30%

Details on the approach taken:

- **Matching of wind speed data** with wind turbine **power curve** → **Load factors** (full load hours) **by pixel**
- **Consideration of distance rules to the built environment**, e.g., 1.2 km to housing, etc.
- **Exclusion** (or illustrative inclusion) of **nature protection areas and other land use categories** (e.g., built environment, inland waters, etc.)



Technical potentials w/o land use constraints

- **Application of further land use restrictions:**



Technical potentials with land use constraints

Least-cost allocation

Preference to best sites within a region

Balanced allocation

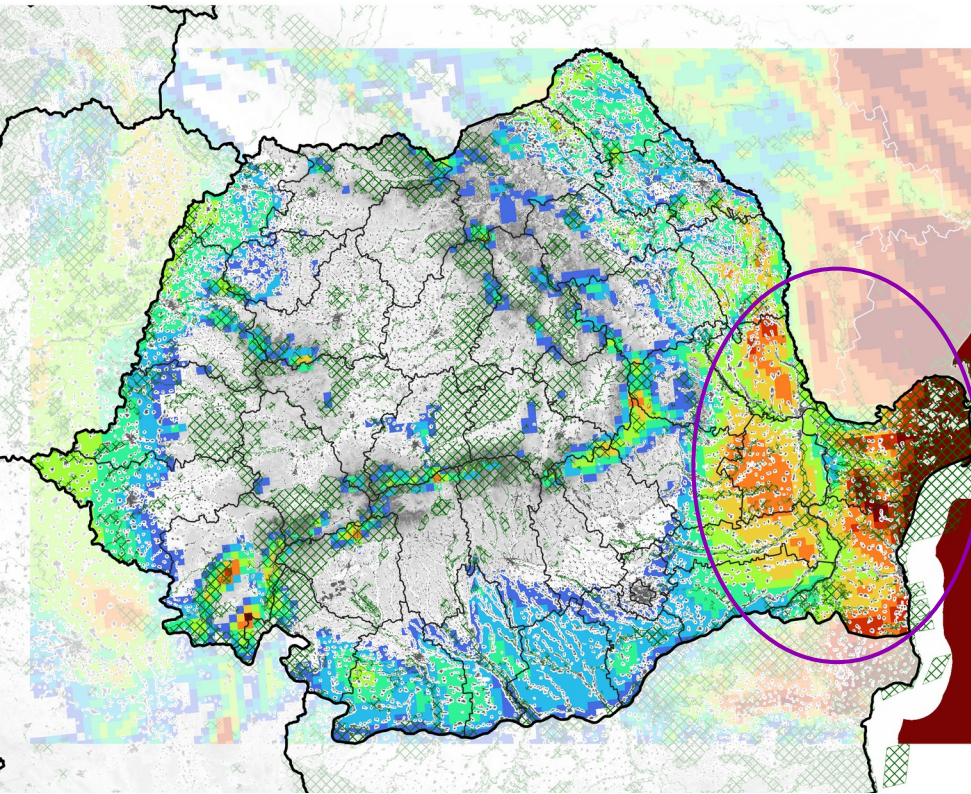
Balanced allocation of wind sites (i.e., using average suitability factors)

Study on the Wind Power Potential: Romania

Onshore wind

Calculated wind potential map: Romania

Remark: Protected areas included in graphical depiction



Boundaries

Country borders

Other countries

NUTS-3 regions

Protected areas (WDPA Jun2023)

FLH

<= 1800 FLH

1800 - 2000 FLH

2000 - 2200 FLH

2200 - 2400 FLH

2400 - 2600 FLH

2600 - 2800 FLH

2800 - 3000 FLH

> 3000 FLH

FLH calculated from COSMO-REA6 data, assumin

- turbine N163-4.95 (150 m hub height)
- overall efficiency 85%
- SRTM >2000m height and >20% slope excluded
- protected areas (WDPA) not excluded
- CLC: built-up areas + 1200 m buffer excluded
- other land use restrictions: see documentation

Base map:

- CORINE Land Cover (CLC)
- SRTM DEM overlay (mountains are more black)

	total usable area [ha]
Excl. Nature Protection Areas	5,421,656
Incl. Nature Protection Areas	8,524,566

Area potential

Technical potential w/o land use constraints

Capacity potential [MW]	Energy potential [GWh]	Average full load hours [h/a]
498,812	1,047,422	2,100
784,291	1,679,550	2,141

Technical potential with land use constraints (Least-Cost)

Capacity potential [MW]	Energy potential [GWh]	Average full load hours [h/a]
166,463	364,098	2,187
240,019	538,079	2,242

Technical potential with land use constraints (Balanced)

Capacity potential [MW]	Energy potential [GWh]	Average full load hours [h/a]
166,764	354,734	2,127
234,196	506,369	2,162

Scenario

Excl. Nature Protection Areas

Incl. Nature Protection Areas

Scenario

Excl. Nature Protection Areas

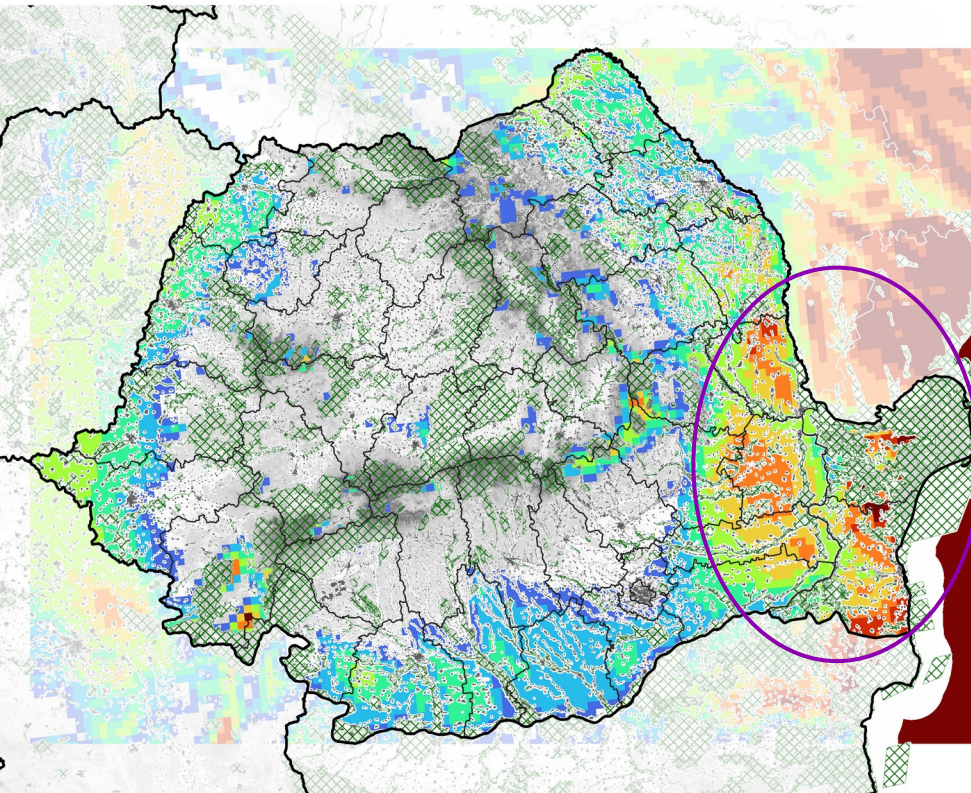
Incl. Nature Protection Areas

Study on the Wind Power Potential: Romania

Onshore wind

Calculated wind potential map: Romania

Remark: Protected areas excluded in graphical depiction



Boundaries

- Country borders
- Other countries
- NUTS-3 regions
- ▨ Protected areas (WDPA Jun2023)

FLH

- ≤ 1800 FLH
- 1800 - 2000 FLH
- 2000 - 2200 FLH
- 2200 - 2400 FLH
- 2400 - 2600 FLH
- 2600 - 2800 FLH
- 2800 - 3000 FLH
- > 3000 FLH

FLH calculated from COSMO-REA6 data, assumin

- turbine N163-4.95 (150 m hub height)
- overall efficiency 85%
- SRM >2000m height and >20% slope excluded
- protected areas (WDPA) excluded
- CLC: built-up areas + 1200 m buffer excluded
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Base map:

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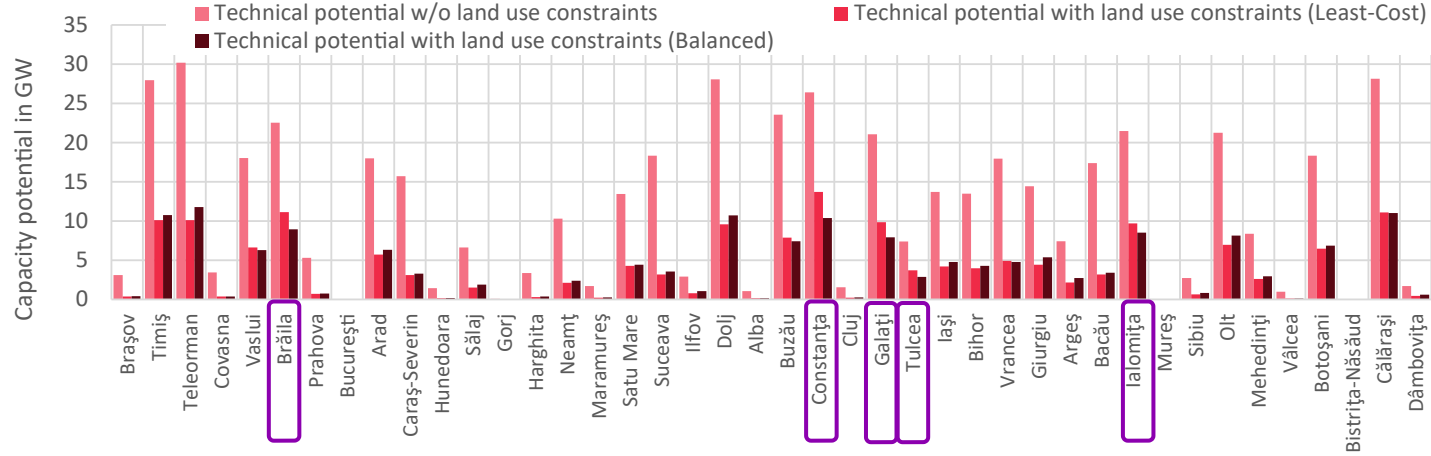
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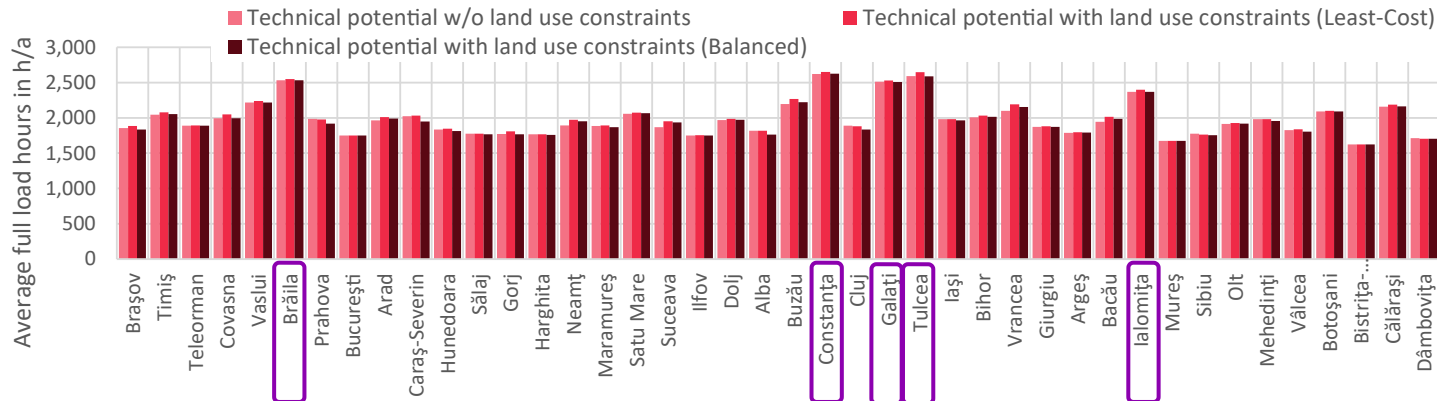
Study on the Wind Power Potential: Romania: Details by region

Onshore wind



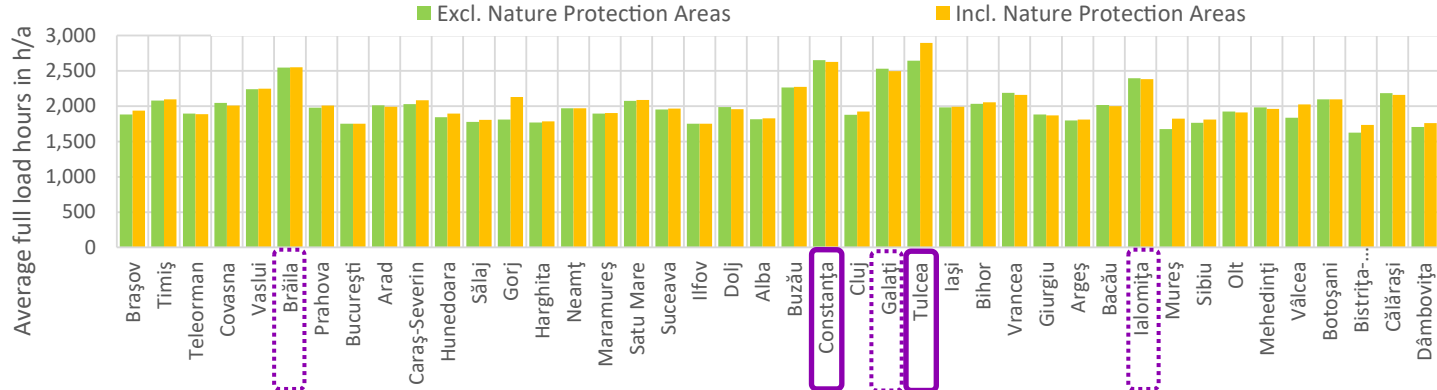
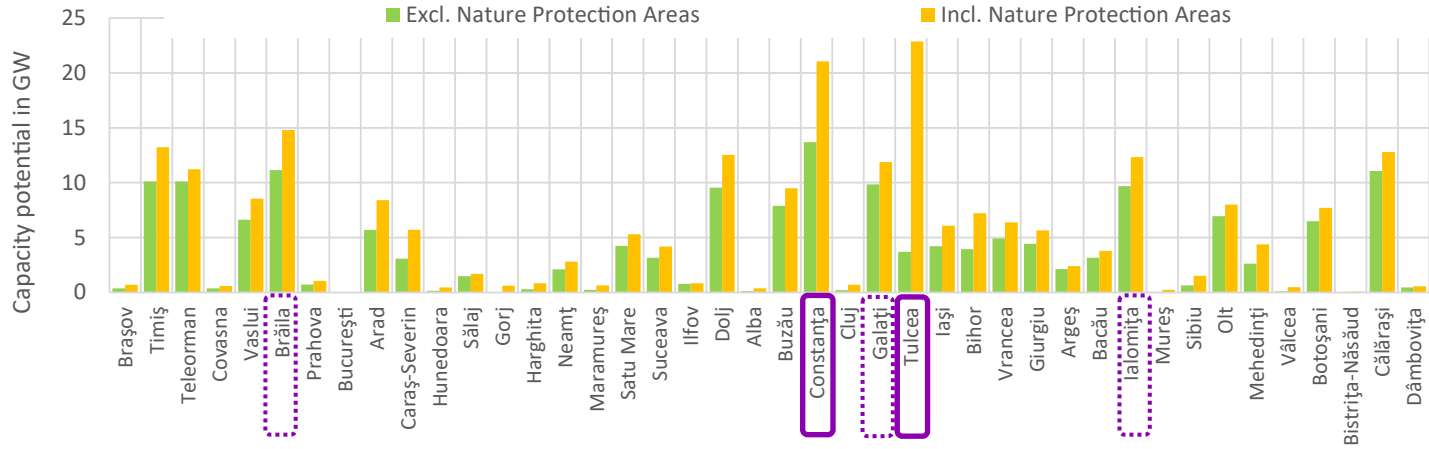
**Capacity (top) &
full load hours
(site quality) (bottom)**

**by region
(excluding nature
protection areas)**



Study on the Wind Power Potential: Romania: Details by region

Onshore wind



Impact of nature protection:

Technical potentials with land use constraints (least-cost), **incl. & excl.** nature protection areas

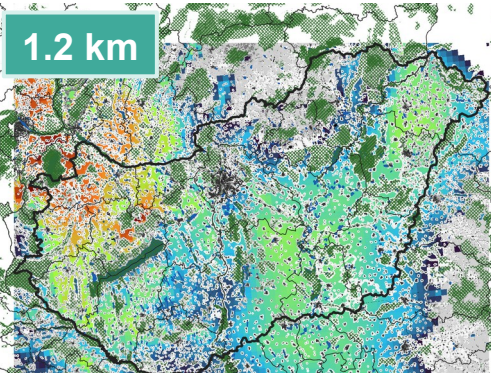
Capacity (top) & **full load hours** (site quality) (bottom) by region

Study on the Wind Power Potential: Hungary

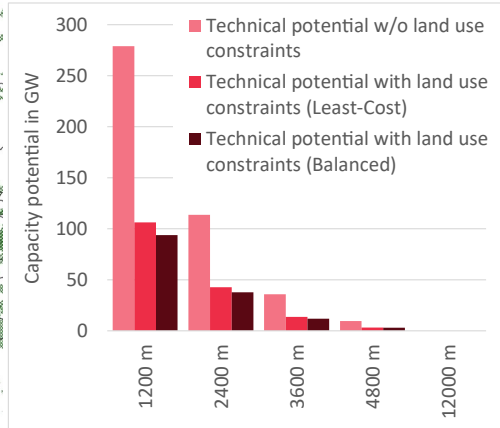
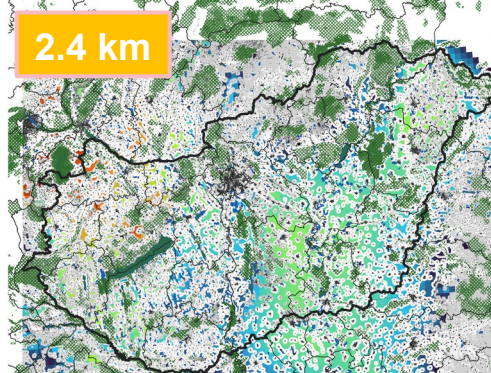
Onshore wind

For illustration ... Sensitivity assessment: Impact of distance rules on applicable potentials

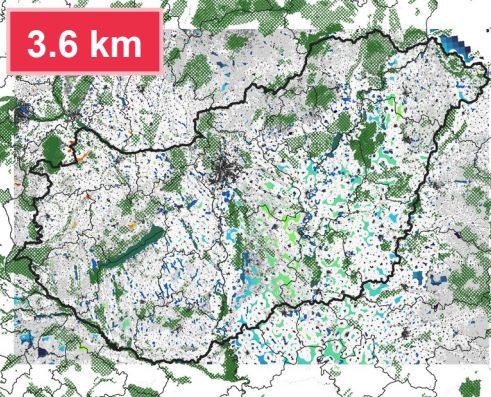
HU: Built-up area + 1.2 km
 Country borders (HU)
 NUTS-3 regions
 Protected areas (WDPA Jun 2023)
 CLC Infrastructure
 Kanal 1 (Palette)
 CLC water
 Kanal 1 (Palette)
 Full-load hours (built-up + 1.2 km)
 Kanal 1 (Gray)
 3.623
 1.601
 srtrm-slopez20
 Kanal 1 (Gray)
 srtrm-heightz2000m
 Kanal 1 (Gray)



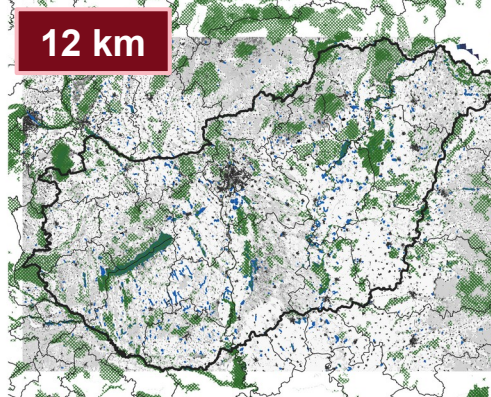
HU: Built-up area + 2.4 km
 Country borders (HU)
 NUTS-3 regions
 Protected areas (WDPA Jun 2023)
 CLC Infrastructure
 Kanal 1 (Palette)
 CLC water
 Kanal 1 (Palette)
 Full-load hours (built-up + 2.4 km)
 Kanal 1 (Gray)
 3.623
 1.601
 srtrm-slopez20
 Kanal 1 (Gray)
 srtrm-heightz2000m
 Kanal 1 (Gray)



HU: Built-up area + 3.6 km
 Country borders (HU)
 NUTS-3 regions
 Protected areas (WDPA Jun 2023)
 CLC Infrastructure
 Kanal 1 (Palette)
 CLC water
 Kanal 1 (Palette)
 flh-masked_builtup+3600
 Kanal 1 (Gray)
 3.623
 1.601
 srtrm-slopez20
 Kanal 1 (Gray)
 srtrm-heightz2000m
 Kanal 1 (Gray)



HU: Built-up area + 12 km
 Country borders (HU)
 NUTS-3 regions
 Protected areas (WDPA Jun 2023)
 CLC Infrastructure
 Kanal 1 (Palette)
 CLC water
 Kanal 1 (Palette)
 Full-load hours (built-up + 12 km)
 Kanal 1 (Gray)
 3.623
 1.601
 srtrm-slopez20
 Kanal 1 (Gray)
 srtrm-heightz2000m
 Kanal 1 (Gray)



Conclusion:
 With current distance rules, wind power development is not possible in Hungary

Study on the Wind Power Potential: Hungary

Onshore wind

Sensitivity assessment: Impact of distance rules and turbine restrictions on applicable potentials

Comparison: Hungary (total)		Area potential	Technical potential w/o land use constraints			Technical potential with land use constraints (Least-Cost)			Technical potential with land use constraints (Balanced)		
Nature Protection	Areas	total usable area [ha]	Capacity potential [MW]	Energy potential [GWh]	Average full load hours [h/a]	Capacity potential [MW]	Energy potential [GWh]	Average full load hours [h/a]	Capacity potential [MW]	Energy potential [GWh]	Average full load hours [h/a]
Excl. NP	1200 m (default)	3,032,574	279,008	650,883	2,333	106,278	252,821	2,379	93,782	217,621	2,320
Excl. NP	2400 m	1,235,141	113,637	264,987	2,332	42,761	100,604	2,353	37,768	87,419	2,315
Excl. NP	3600 m	388,945	35,784	83,662	2,338	13,627	31,975	2,346	11,950	27,792	2,326
Excl. NP	4800 m	103,721	9,543	22,395	2,347	3,127	7,362	2,354	3,100	7,251	2,339
Excl. NP	12000 m	0	0	0	n.a.	0	0	n.a.	0	0	n.a.
Excl. NP	1200 m - small turbine	2,878,856	264,865	539,466	2,037	81,644	167,923	2,057	87,046	176,430	2,027

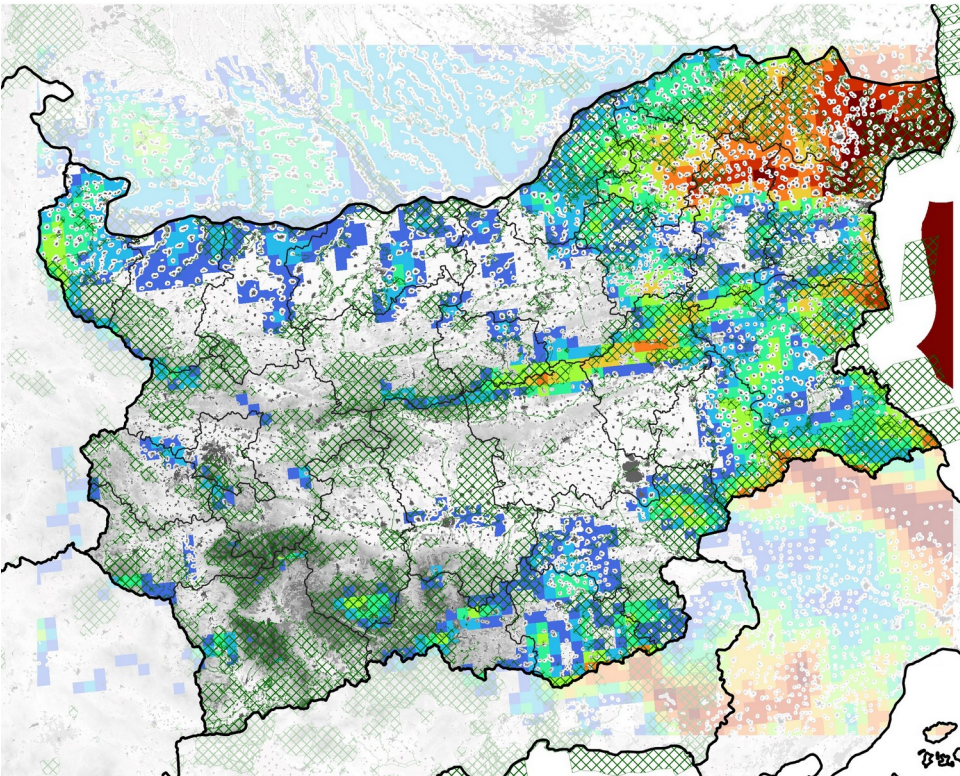
→ With current distance rules, **wind power development is not possible** in Hungary

→ Limits on the turbine size have a **negative impact on the viability and limit the energetic output**

Study on the Wind Power Potential: Bulgaria

Onshore wind

Calculated wind potential map: Bulgaria



Excl. Nature Protection Areas
Incl. Nature Protection Areas

Area potential	Technical potential w/o land use constraints		
	Capacity potential [MW]	Energy potential [GWh]	Average full load hours [h/a]
total usable area [ha]			
Excl. Nature Protection Areas	1,489,178	137,010	2,032
Incl. Nature Protection Areas	3,886,827	357,602	2,084

Technical potential with land use constraints (Least-Cost)

Scenario
Excl. Nature Protection Areas
Incl. Nature Protection Areas

Capacity potential [MW]	Energy potential [GWh]	Average full load hours [h/a]	
			Excl. Nature Protection Areas
Incl. Nature Protection Areas	93,454	206,911	2,214

Technical potential with land use constraints (Balanced)

Scenario
Excl. Nature Protection Areas
Incl. Nature Protection Areas

Capacity potential [MW]	Energy potential [GWh]	Average full load hours [h/a]	
			Excl. Nature Protection Areas
Incl. Nature Protection Areas	92,196	193,584	2,100

Study on the Wind Power Potential: Bulgaria and Romania

Offshore wind

GIS-based analysis of potentials for offshore wind energy

Water depth (z, in m)	Distance to shore (d, in nautic miles)	Country: Bulgaria			Romania		
		Area potential (km ²)	Capacity potential (MW)	Full load hours (h/a)	Area potential (km ²)	Capacity potential (MW)	Full load hours (h/a)
-40 ≤ z	d < 12	0	0		0	0	
	12 ≤ d < 24	1,717	25,216	2,075	530	7,781	2,497
-80 ≤ z < -40	24 ≤ d	258	3,797	2,557	399	5,859	2,720
	d < 12	0	0		0	0	
-120 ≤ z < -80	12 ≤ d < 24	1,131	16,612	2,445	427	6,278	2,799
	24 ≤ d	1,925	28,274	2,639	9,489	139,378	2,931
z < -120	d < 12	0	0		0	0	
	12 ≤ d < 24	116	1,707	2,539	0	0	
z < -120	24 ≤ d	2,174	31,938	2,662	3,811	55,983	3,031
	d < 12	0	0		0	0	
TOTAL Area		34,709			29,587		
USABLE Area		11,985	176,046	2,593	19,177	281,687	2,944

Off-shore wind power potential

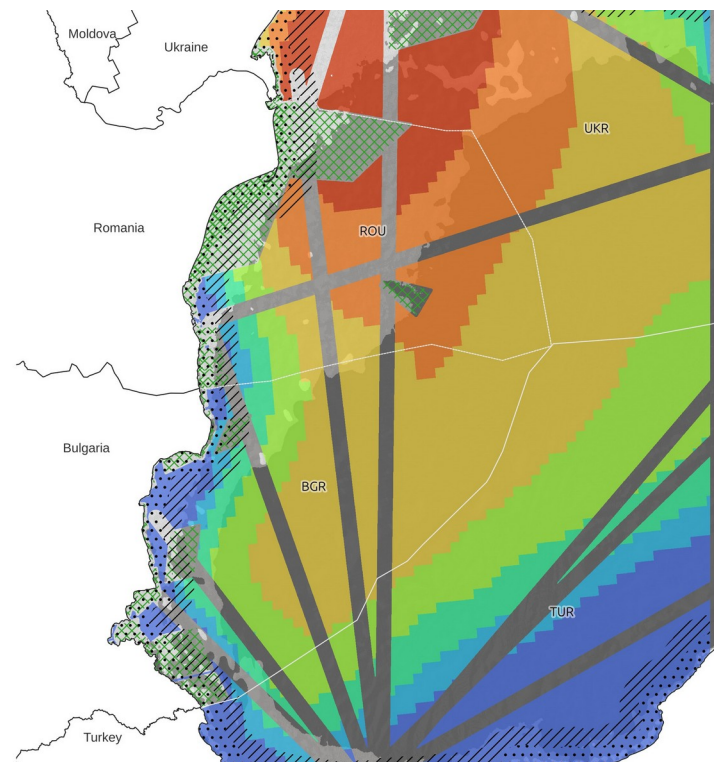
- Countries
- EEZ
- ⋯ Shore distance < 12 km
- /// Shore distance < 24 km
- ⊠ Protected areas (WDPA)
- FLH
- ≤ 3229 FLH
- 3229 - 3357 FLH
- 3357 - 3486 FLH
- 3486 - 3614 FLH
- 3614 - 3743 FLH
- 3743 - 3871 FLH
- > 3871 FLH
- DEM
- Relief
- Bathymetry (SRTM15+)
- ≤ -120 [m]
- -120 - -40 [m]
- -40 - 0 [m]

Wind by COSMO-REA6 (1995 – 2019/08)
Power curve: Nordex N163-4.95
Assumed efficiency: 85%

Excluded areas:
- protected areas (WDPA), buffered with 1.2 km
- shipping routes (manually drawn after real observations)

See documentation for further details.

EPSG:3035 | hirn@bitfire.at | 4 Aug 2023



Study on the Wind Power Potential: A regional perspective

Draft final
results



On behalf of:

European
Climate
Foundation

Wind onshore

	Technical potential with land use constraints (Least-cost), excl. nature protection areas		
	Bulgaria	Hungary	Romania
Capacity (GW)	40.4	106.3	166.5
Generation (TWh)	86.8	252.8	364.1
Full load hours (h/a)	2146	2379	2187

- The overall potential for onshore wind is smaller in Bulgaria compared to Hungary or Romania - but worth being exploited
- The overall potential for onshore wind in Hungary is significant in energetic terms as well as regarding site qualities, worth being exploited
- In quantitative terms Hungary's potential is larger than in Bulgaria but smaller than in Romania, reflecting the country size
- For offshore wind both Bulgaria and Romania have promising sites at hands

Wind offshore

Bulgaria

	Offshore wind			
	Near/Mid shore, low water depth	Near/Mid shore, low- medium water depth		High water depth (floating turbines)
		Far shore, low- medium water depth		
Capacity (GW)	25.2	18.3	64.0	68.5
Generation (TWh)	52.3	45.0	169.3	189.8
Full load hours (h/a)	2075	2454	2645	2771

Romania

	Offshore wind			
	Near/Mid shore, low water depth	Near/Mid shore, low- medium water depth		High water depth (floating turbines)
		Far shore, low- medium water depth		
Capacity (GW)	7.8	6.3	201.2	66.4
Generation (TWh)	19.4	17.6	594.1	198.0
Full load hours (h/a)	2497	2799	2953	2982

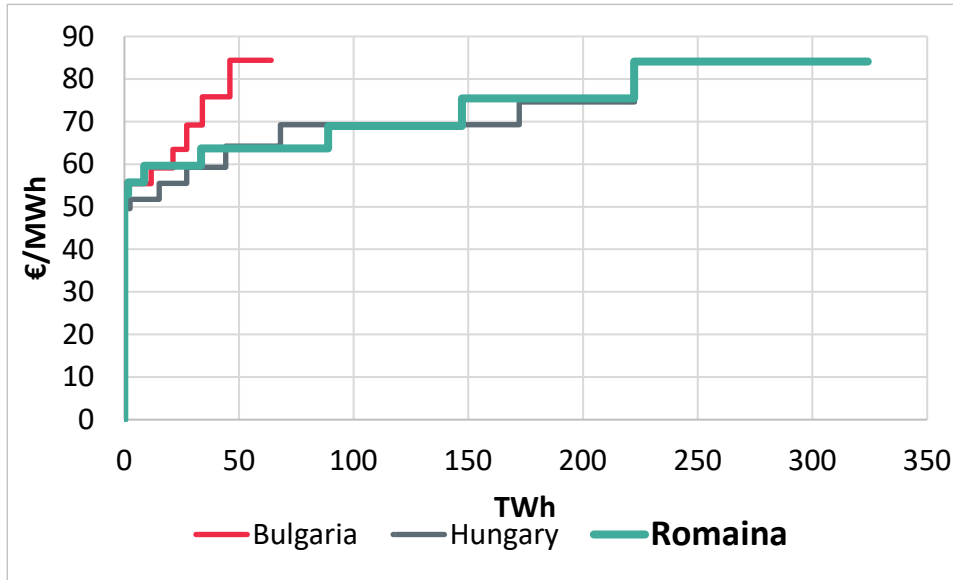
Study on the Wind Power Potential: A regional perspective

Wind onshore

Draft final
results



On behalf of:



- The overall potential for onshore wind in Romania is significant in energetic terms and good regarding site qualities, worth being exploited
- Thus, considering economics (cf. cost resource curve) wind appears being a viable electricity generation option for Romania

Figure: Cost-resource curves of wind onshore in the study region (using technical least-cost potentials with consideration of land use constraints)

Assumptions: Investment cost: 1500 EU/kW, 3% O&M cost, Interest rate 6.5%, Depreciation time 20 years

Study on the Wind Power Potential: Bulgaria

Wind on- & offshore

Draft final
results



On behalf of:
European
Climate
Foundation

NECP targets

Planned 2030 RE share in GFEC	%	27.1	35.1	37.3
Planned 2030 RE share in gross electricity demand	%	30.3	39.3	41.8
Planned 2030 RE electricity generation	TWh	42.98	55.7	59.2
Planned 2030 wind generation	TWh	2.05	2.7	2.8
Planned 2040 wind generation (Reference)	TWh	3.61	4.7	5.0

Current planning	New 2030 EU target (w/o top-up)	New 2030 EU target (with top-up)
27.1	35.1	37.3
30.3	39.3	41.8
42.98	55.7	59.2
2.05	2.7	2.8
3.61	4.7	5.0

Summary of identified wind potentials

Technology

Type of potential

Installed capacity	GW	93.5	92.2	40.4	42.0	25.2	18.3	64.0	68.5
Electricity generation	TWh	206.9	193.6	86.8	85.7	52.3	45.0	169.3	189.8
Full load hours	h/a	2214	2100	2146	2040	2075	2454	2645	2771

Onshore wind					Offshore wind			
Technical potential with land use constraints (Least-cost), incl. nature protection areas	Technical potential with land use constraints (Balanced), incl. nature protection areas	Technical potential with land use constraints (Least-cost), excl. nature protection areas	Technical potential with land use constraints (Balanced), excl. nature protection areas		Near/Mid shore, low water depth	Near/Mid shore, low-medium water depth	Far shore, low-medium water depth	High water depth (floating turbines)
93.5	92.2	40.4	42.0		25.2	18.3	64.0	68.5
206.9	193.6	86.8	85.7		52.3	45.0	169.3	189.8
2214	2100	2146	2040		2075	2454	2645	2771

→ Wind energy has the potential to take a prominent role in Bulgaria's future electricity supply, by far exceeding current energy and climate planning

Study on the Wind Power Potential: Hungary

Wind onshore

NECP targets

Planned 2030 RE share in GFEC	%
Planned 2030 RE share in gross electricity demand	%
Planned 2030 RE electricity generation	TWh
Planned 2030 wind generation	TWh
Planned 2030 wind capacity	GW

Current planning	New 2030 EU target (w/o top-up)	New 2030 EU target (with top-up)
21.0	33.4	35.7
21.3	33.9	36.2
11.29	18.0	19.2
0.69	1.1	1.2
0.33	0.5	0.6

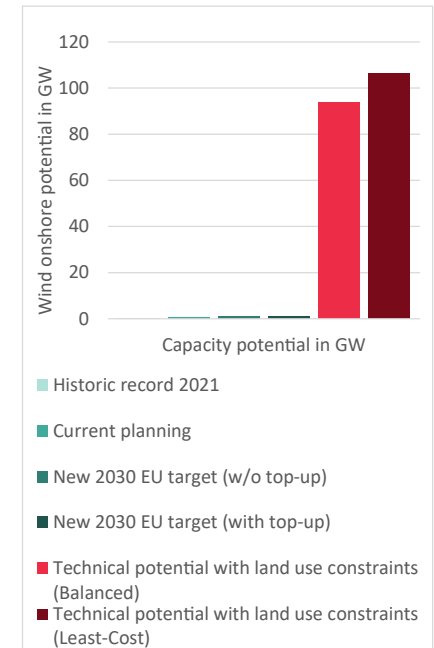
Summary of identified wind potentials

Technology

Type of potential

Installed capacity	GW
Electricity generation	TWh
Full load hours	h/a

Onshore wind	Onshore wind	Onshore wind	Onshore wind
Technical potential with land use constraints (Least-cost), incl. nature protection areas	Technical potential with land use constraints (Balanced), incl. nature protection areas	Technical potential with land use constraints (Least-cost), excl. nature protection areas	Technical potential with land use constraints (Balanced), excl. nature protection areas
178.5	156.6	106.3	93.8
424.9	362.1	252.8	217.6
2380	2312	2379	2320



→ Wind energy has the potential to take a prominent role in Hungary's future electricity supply, by far exceeding current energy and climate planning

Study on the Wind Power Potential: Romania

Wind total

NECP targets

Planned 2030 RE share in GFEC	%
Planned 2030 RE share in gross electricity demand	%
Planned 2030 RE electricity generation	TWh
Planned 2030 wind generation	TWh
Planned 2030 wind capacity	GW

Current planning	New 2030 EU target (w/o top-up)	New 2030 EU target (with top-up)
30.7	42.4	44.5
49.4	68.2	71.6
36.93	51.0	53.5
11.69	16.1	16.9
5.26	7.3	7.6

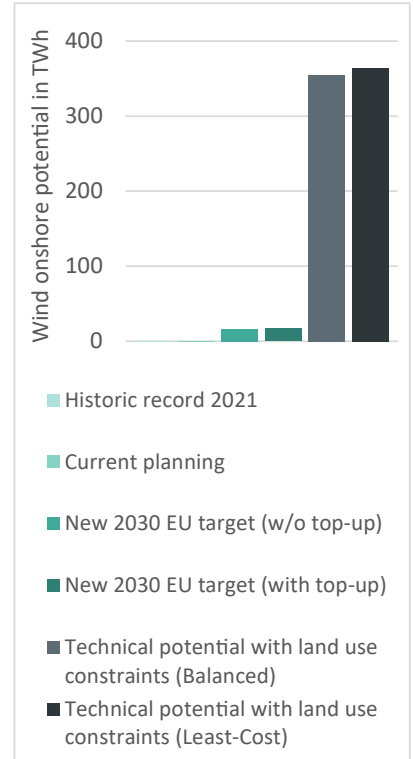
Summary of identified wind potentials

Technology

Type of potential

Installed capacity	GW
Electricity generation	TWh
Full load hours	h/a

	Onshore wind				Offshore wind			
	Technical potential with land use constraints (Least-cost), incl. nature protection areas	Technical potential with land use constraints (Balanced), incl. nature protection areas	Technical potential with land use constraints (Least-cost), excl. nature protection areas	Technical potential with land use constraints (Balanced), excl. nature protection areas	Near/Mid shore, low water depth	Near/Mid shore, low-medium water depth	Far shore, low-medium water depth	High water depth (floating turbines)
Installed capacity	240.0	234.2	166.5	166.8	7.2	6.9	156.3	104.3
Electricity generation	538.1	506.4	364.1	354.7	17.6	19.3	463.3	308.8
Full load hours	2242	2162	2187	2127	2458	2805	2965	2959



→ Wind energy has the potential to take a prominent role in Romania's future electricity supply, by far exceeding current energy and climate planning

**Many thanks
for your attention!**

lukas.liebmann@ait.ac.at

