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TU Graz

> Modeling energy storage systems in electricity makrets Zejneba Topalović, Reinhard Haas, Energy Economics Group, TU WIEN





- 1. Motivation
- 2. Storage development
- 3. Austria's generation mix
- 4. Method
- 5. Results
- 6. Conclusion and Outlook





- Paris Agreement, 2015.
- Net-zero emission by 2050.
- Emissions increased by 60% (* UN Convention on Climate Change 1992.)
- Climate Change Conference in Glasgow, November 2021.
- Renewables increase from 2010.
- Storage technologies as flexiblity measures
- 182 GW installed storage power capacity
- Hydrogen and batteris emerging new technologies

Storage development



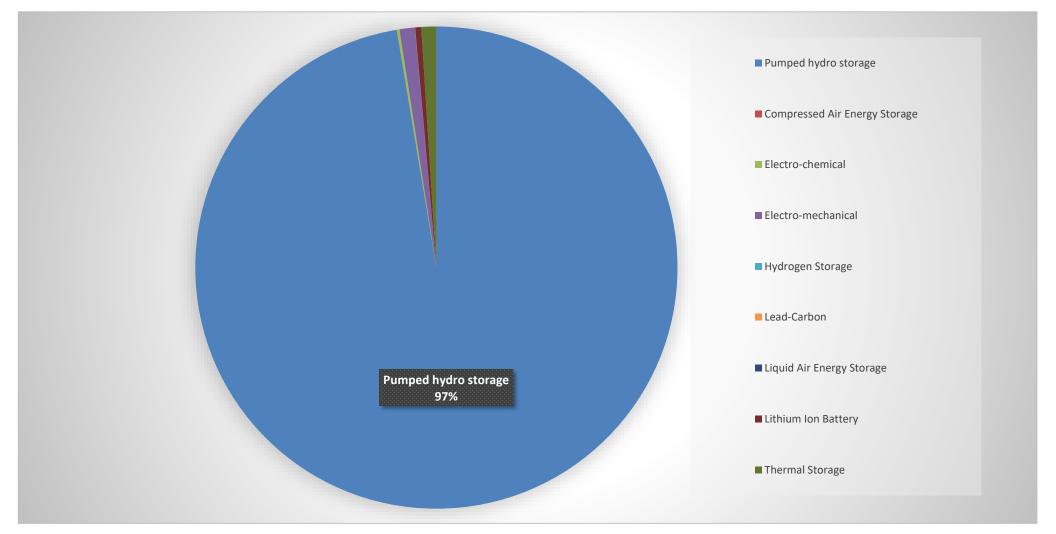


Figure 1 Installed storage power capacities, source: Global Energy Storage Database

Austria's generation mix in winter



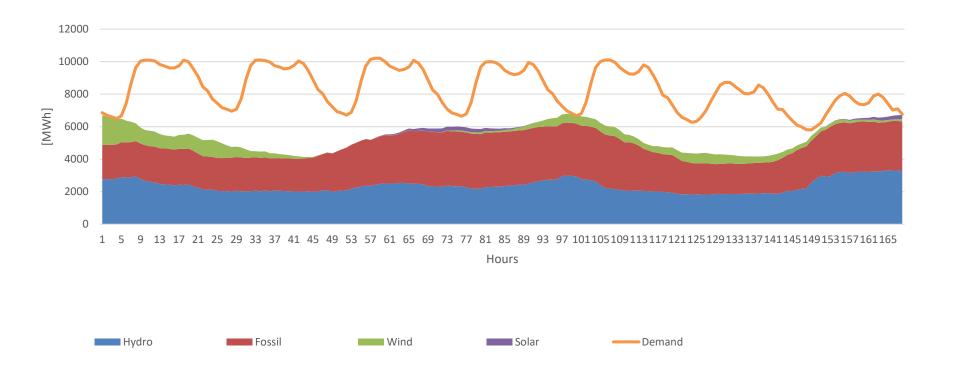


Figure 2 Generation in winter week 20.1.2020.-26.1.2020.

Austria's generation mix in summer



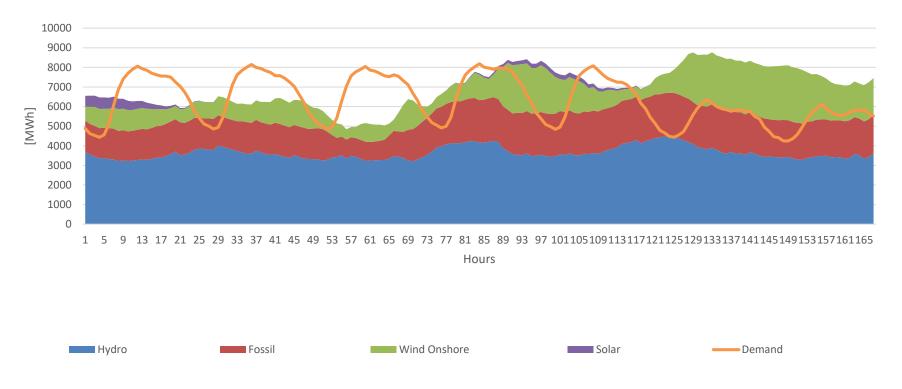


Figure 3 Generation in summer week 10.8.2020.-16.8.2020.





- Daily economic dispatch of thermal and wind generation portfolio
- Mixed-integer quadratic programming, developed in software GAMS
- Study case
- Maximize the profitability of dispatching analyzed system
- $Profit = \sum_{t=1}^{24} Ci, t * Pi, t \sum_{t=1}^{24} Cpwt \sum_{t=1}^{24} Cpesi$
- Ci,t is the price in energy market offered at hour t,
- Pi,t is offered power from the generation unit i at hour t,
- Cpwt and Cpesi are the operating costs of wind facility and energy storage system.





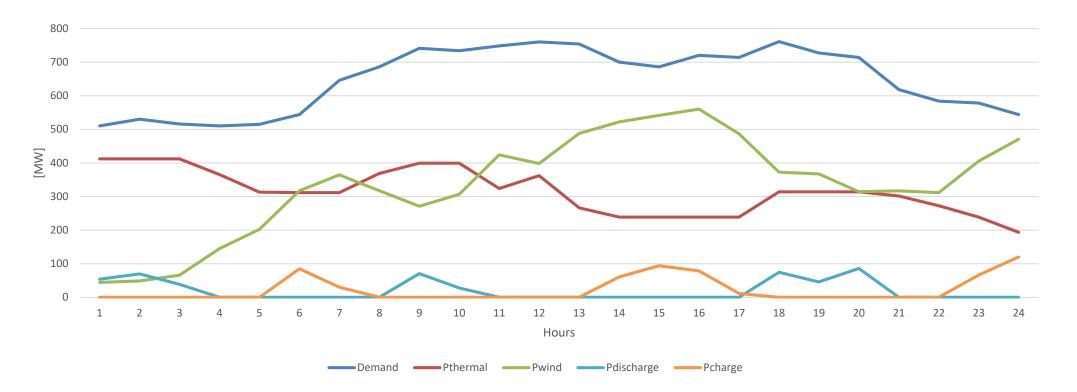


Figure 4 Economic daily dispatch with battery energy storage

- Energy storage is an inevitable tool for further renewable implementation in power systems.
- With adequate economic dispatching, energy storage can be a feasible solution for overcoming challenges with wind and solar generation's intermittent nature.
- With higher electricity market prices, energy storage systems installations are more justified and hence optimal dispatching of these technologies should be considered.







Thank you!