



Life cycle analysis of PCM-enhanced domestic hot water storage

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THERMAL ENERGY STORAGE

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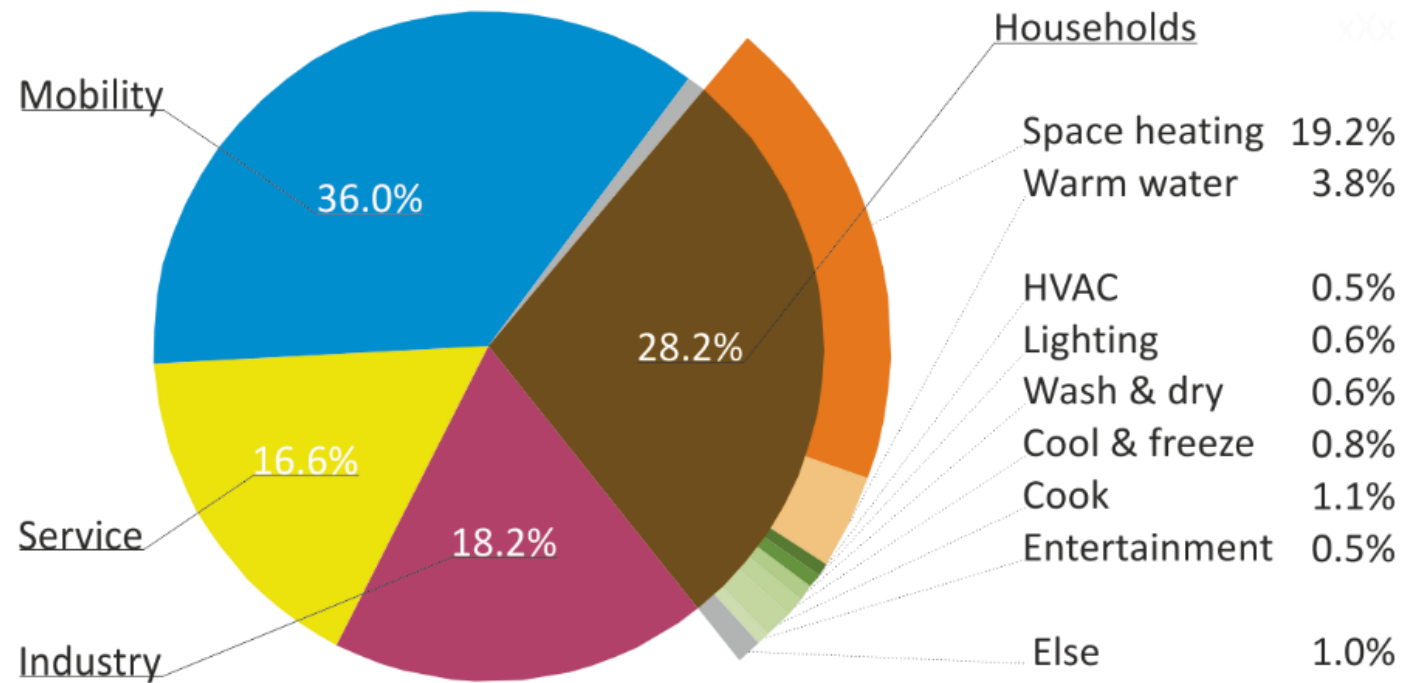


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Background: Swiss Energy Landscape

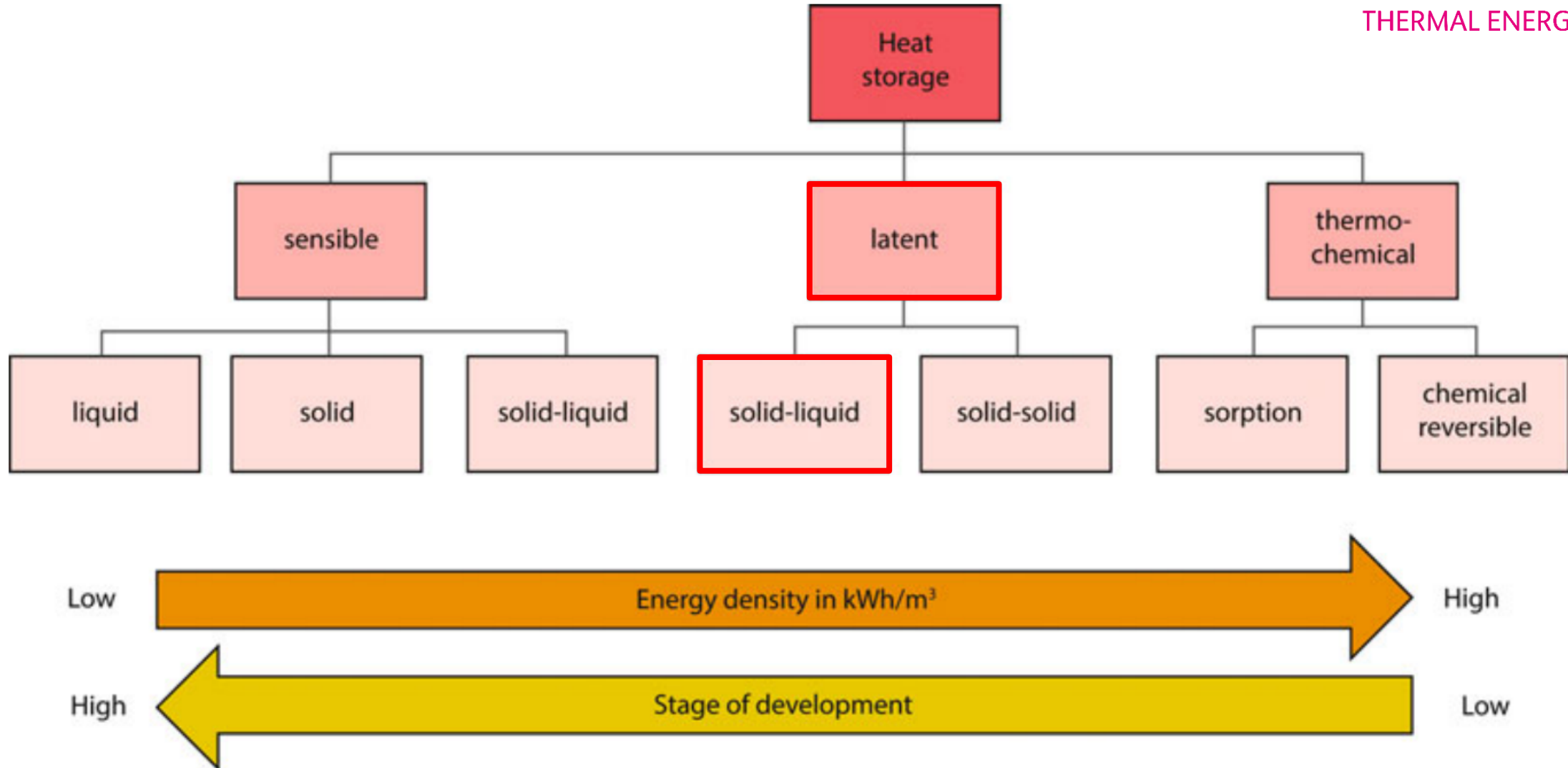


Breakdown of energy use by sectors, with focus on households, for Switzerland in 2016, as share of total.



Source: Berger, M., Worlitschek, J. Energy (2018) 159: pp. 294-301.

Thermal storage principles



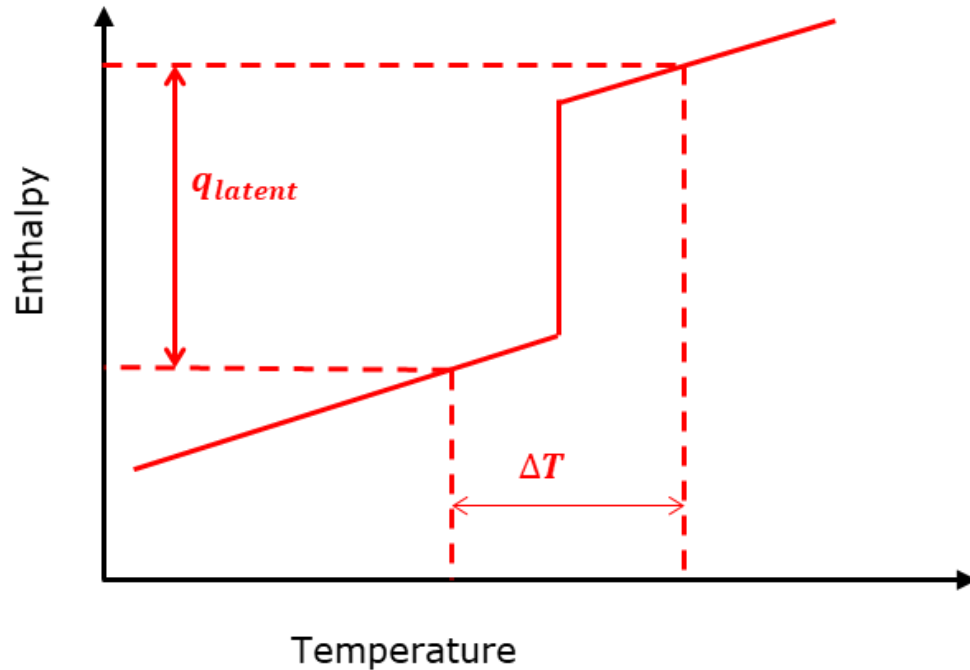
Latent vs. sensible storage



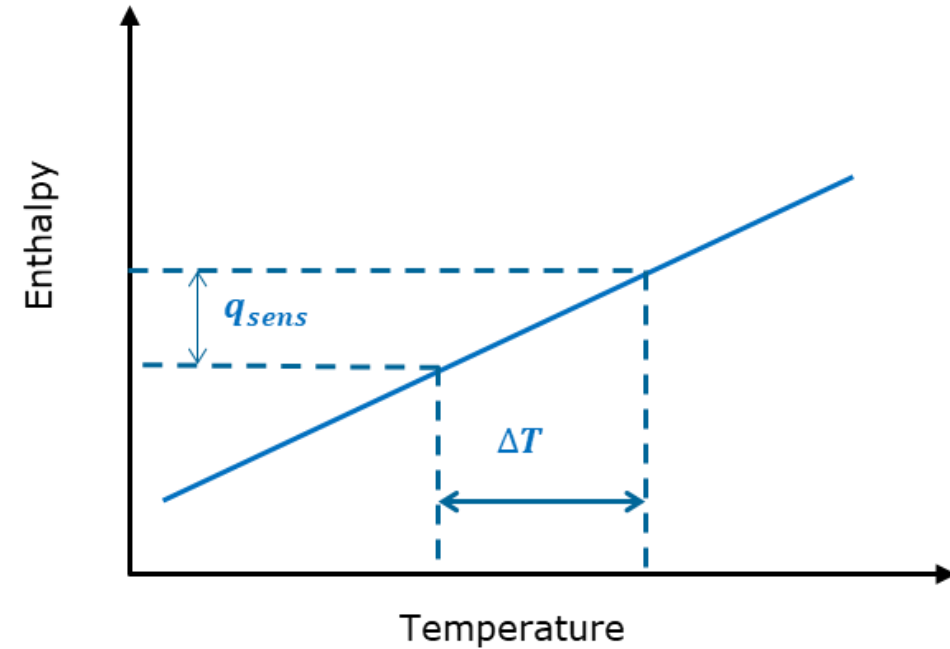
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Latent Storage

$$q_{latent} = c_p \Delta T + h_{PC} \text{ (kWh/m}^3\text{)}$$



Sensible Storage



Relevant applications:

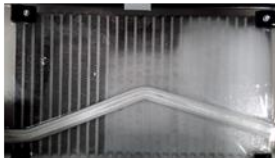
- Need compact storage solutions
- Need for temperature stability (both in storage and thermal management applications)

PCM: technical applications

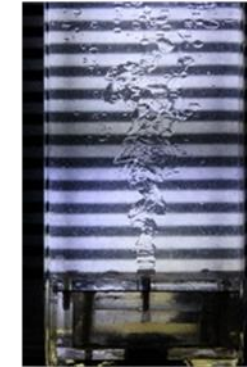
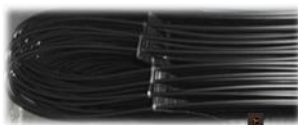


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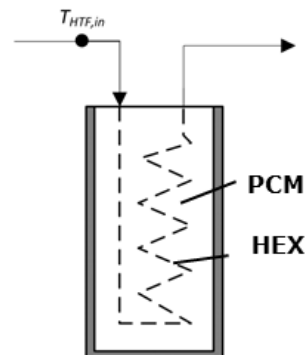
Finned HEX



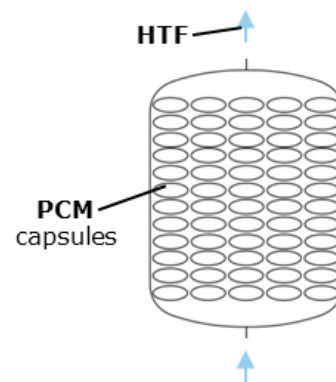
Tube bundle HEX



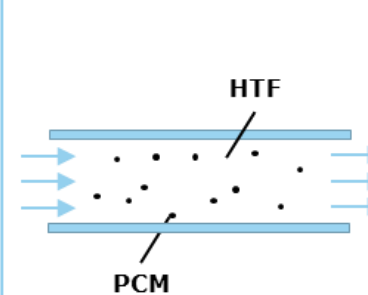
HEX immersed in PCM



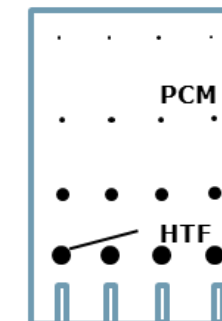
Macro Encapsulated PCM



Phase Change Dispersions



Direct Contact



PCM: Phase Change Material; HTF: Heat Transfer Fluid; HEX: Heat exchanger

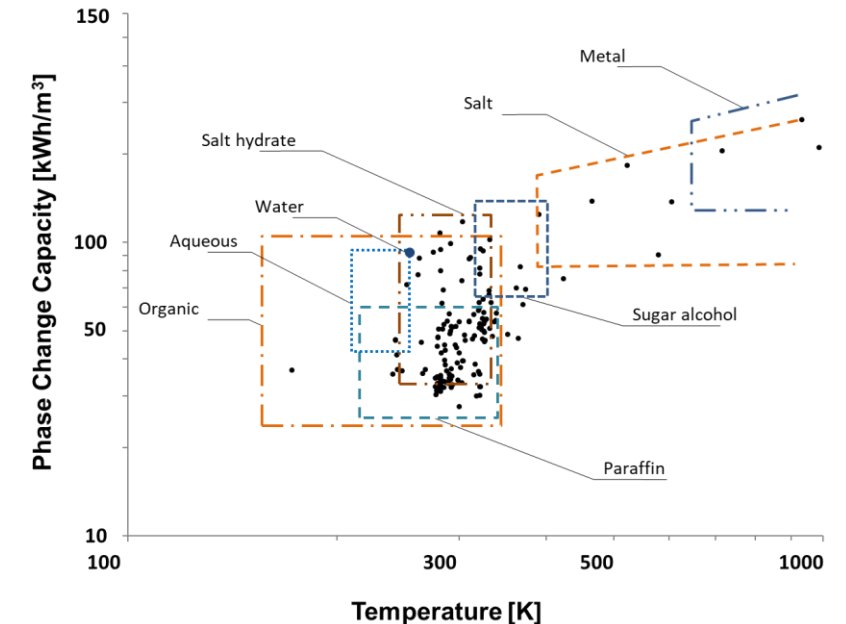
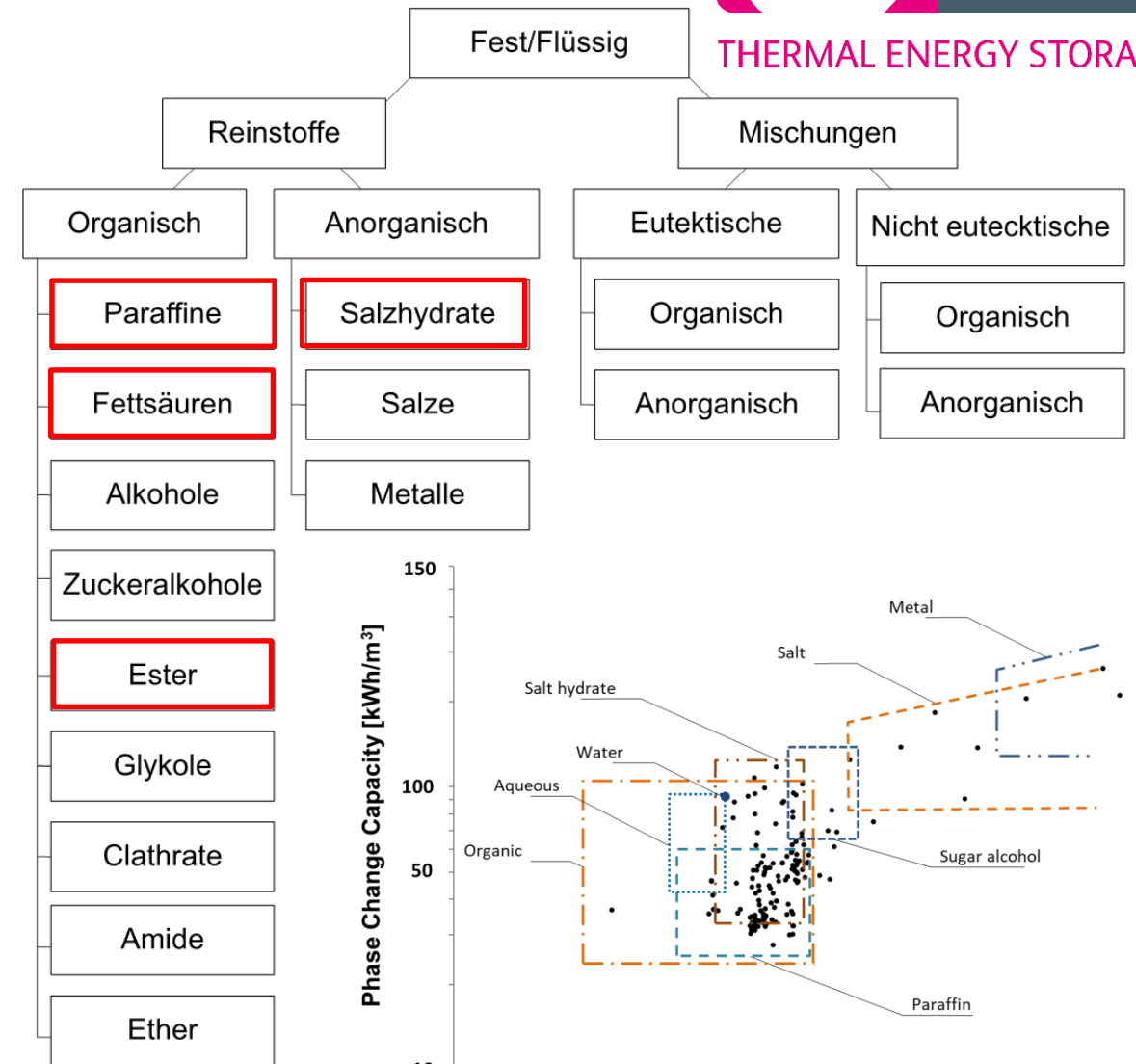
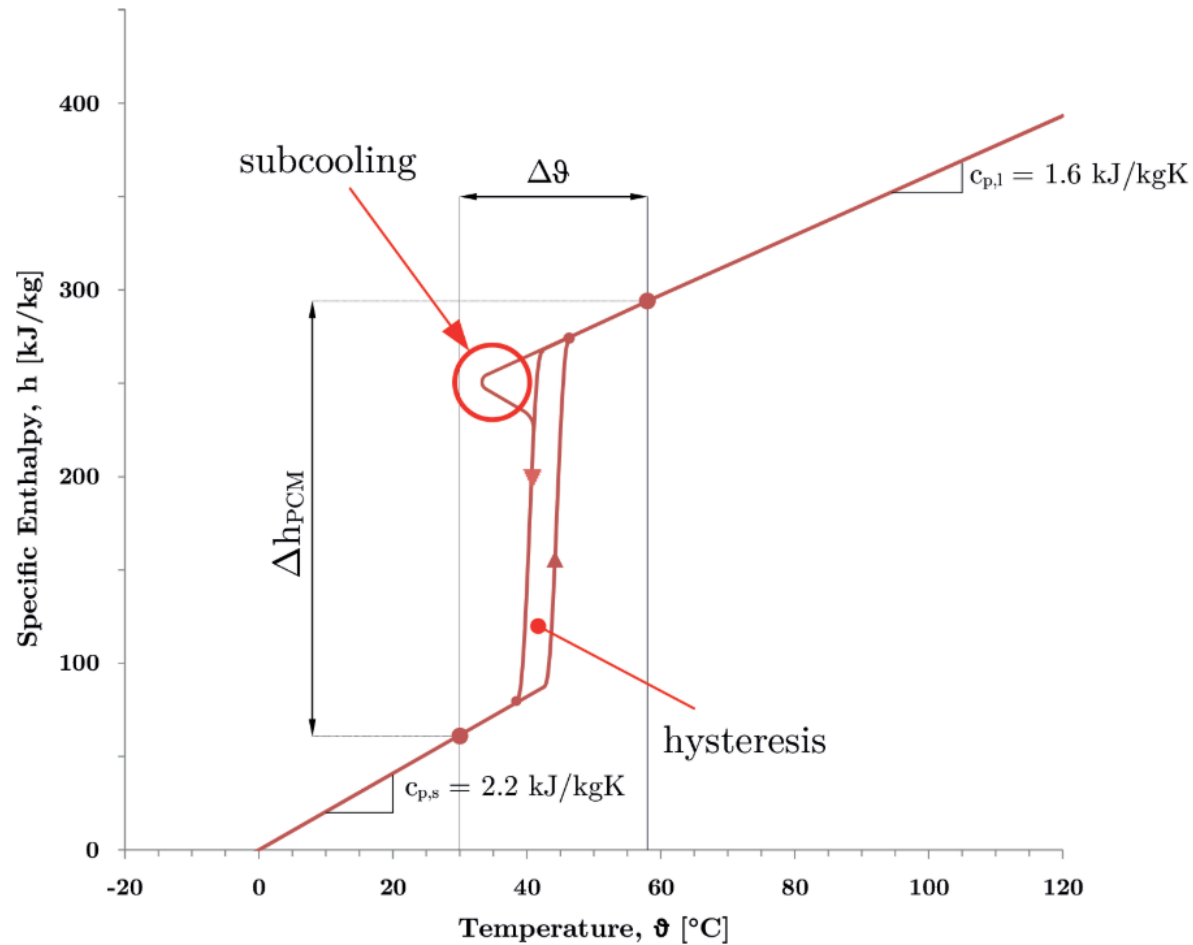
Market Readiness

Research

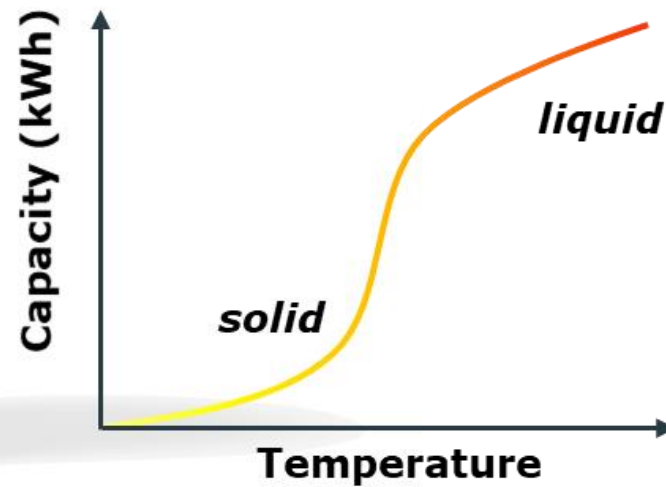
PCM: challenges & opportunities



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PCM: COWA's storage



Large Capacity
(50-70 kWh/m³)



Simple insertion into
hot water tanks

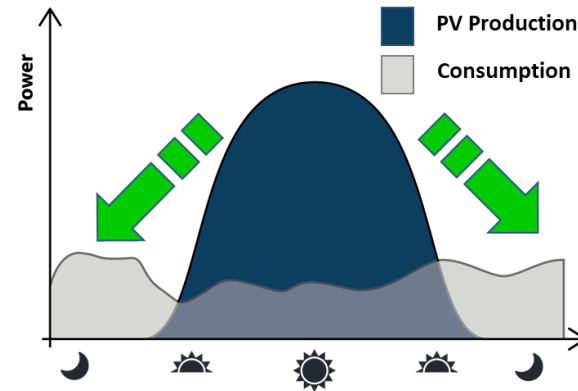
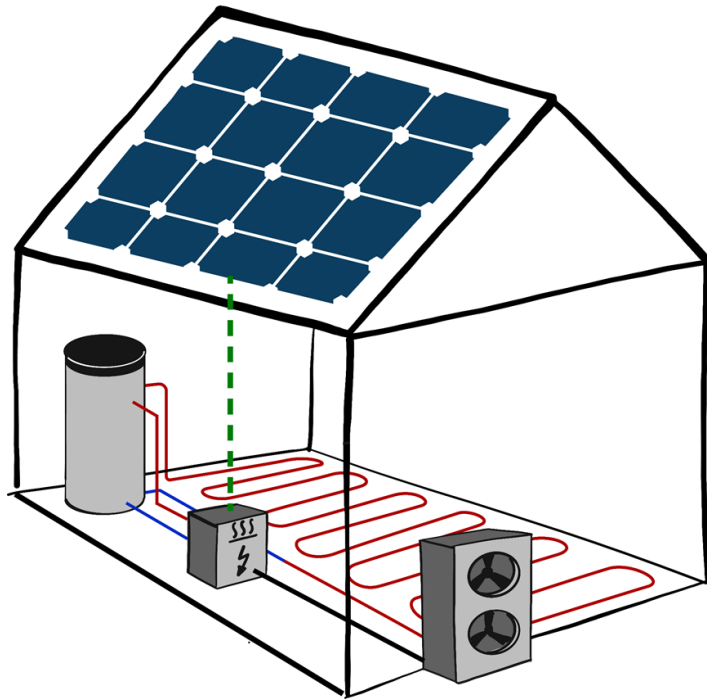


Stability
> 10'000 Cycles



Non toxic, non flammable,
recyclable

PCM: residential heating



Self-Consumption with Storage

70%



Domestic Hot Water

- Reduction of needed space (2 times smaller)
- Large market for DHF + HP
- High Power = High costs



Buffer Storage

- Increase capacity of existing thermal storages
- Increase self sufficiency of PV or Solar Thermal
- Low Power = Low costs

Research question



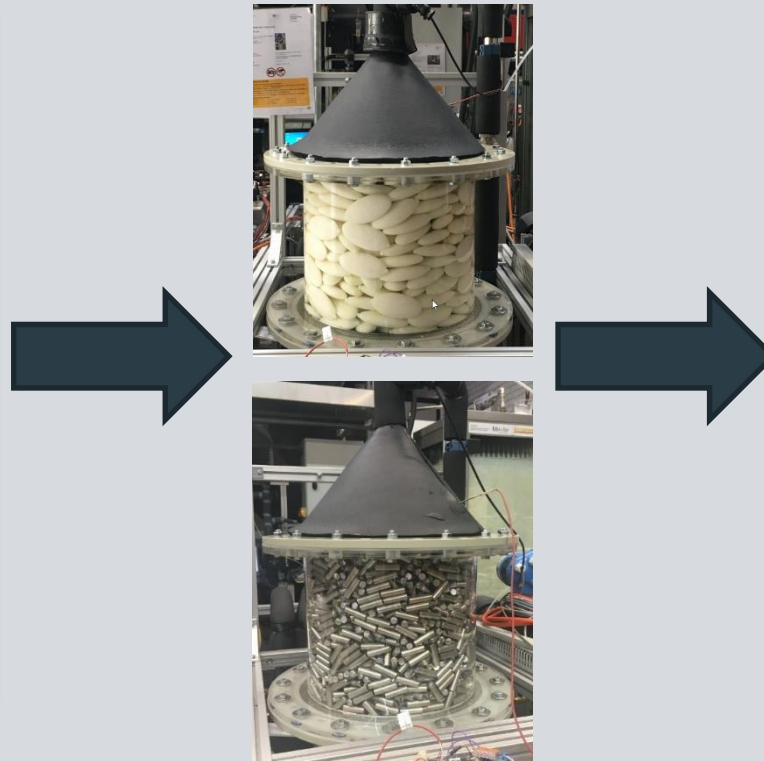
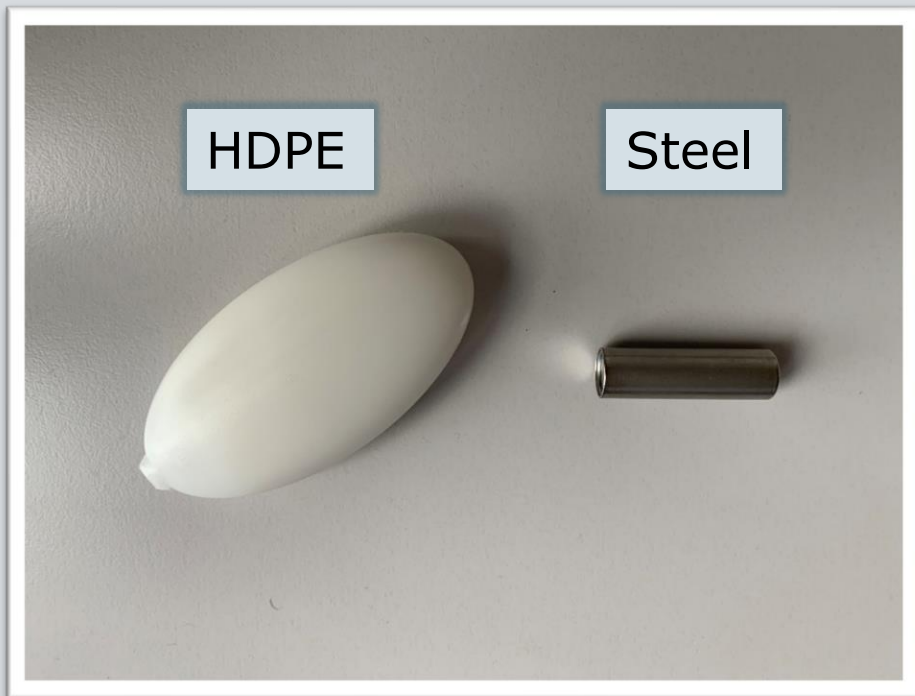
Hypotheses:

- PCM-enhanced thermal storages have been proven to be technically & economically feasible
- Storages can only reduce the overall CO₂-footprint if they increase the usage of a low-carbon RES

Research questions:

- What is the global warming potential of COWA capsules (two different designs)?
- What is the CO₂-payback time of a domestic hot water storage with COWA capsules?

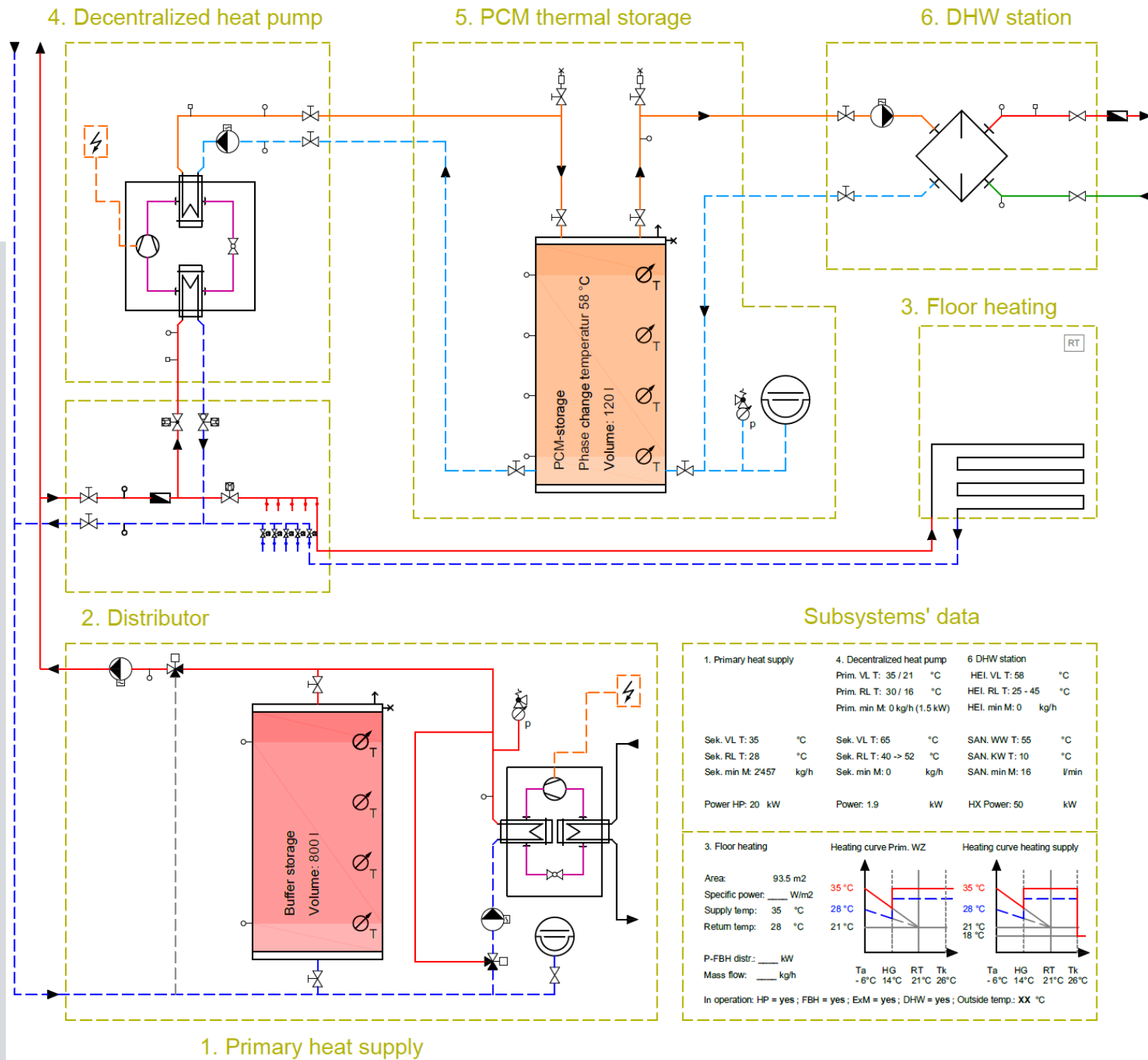
Capsules: PCM 58°C with HDPE & Steel



Database:
Model:
Method:

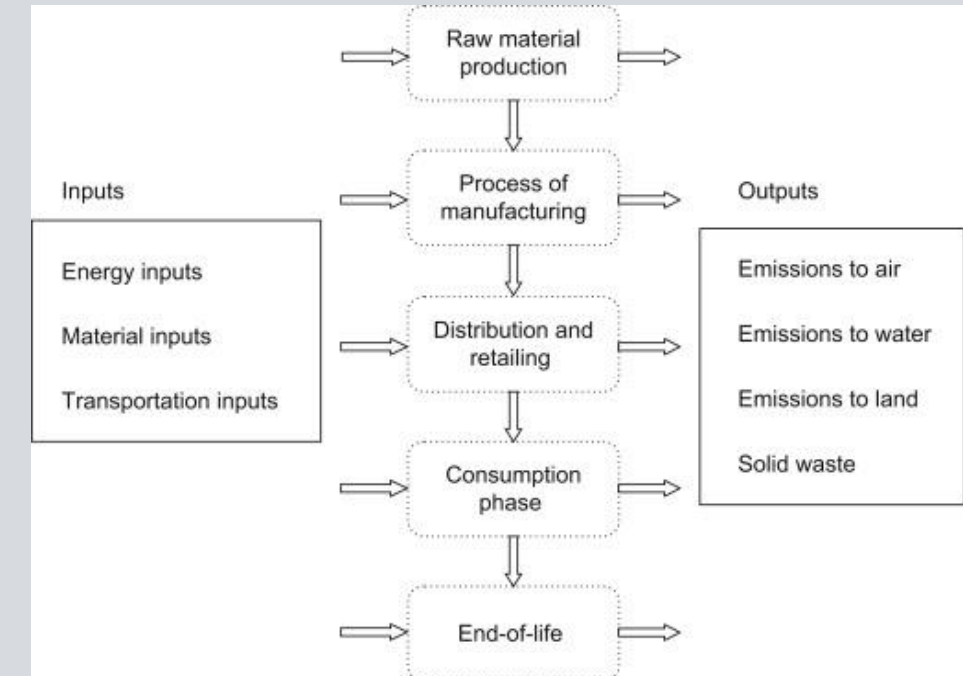
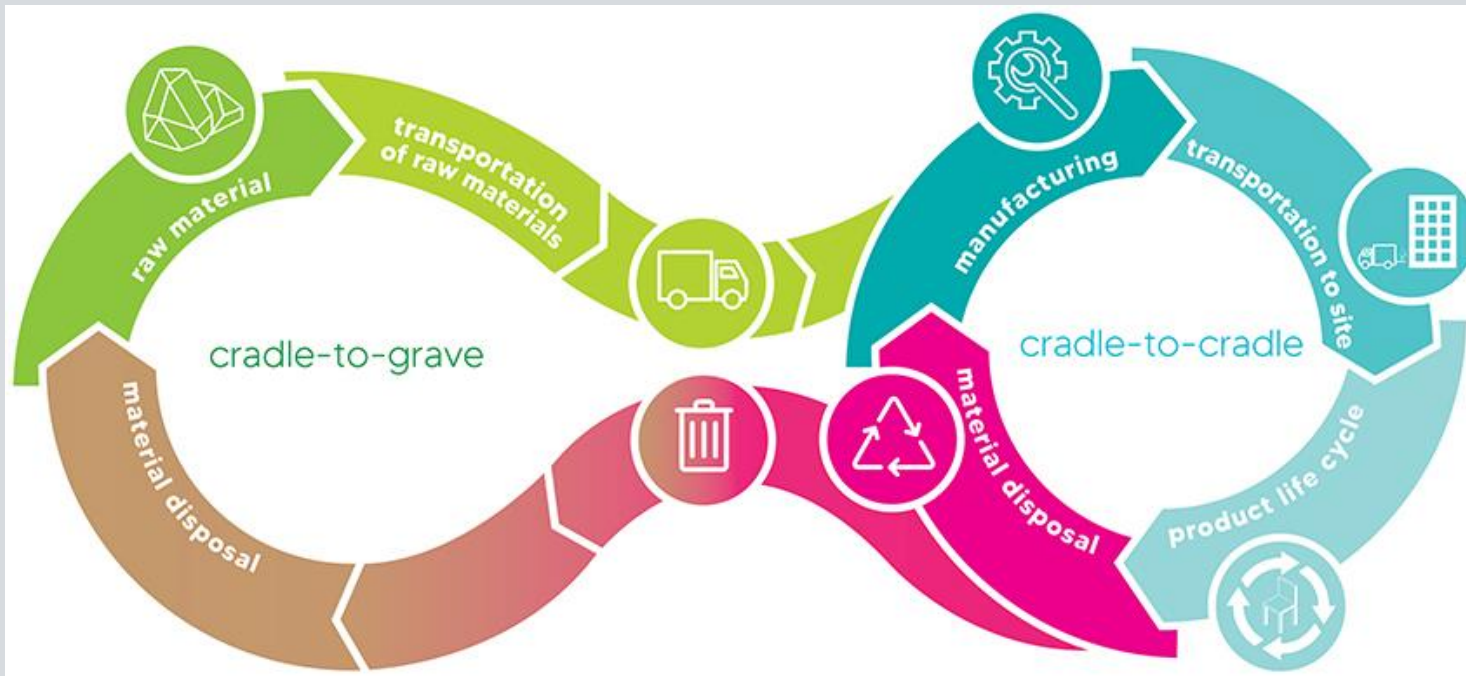
Ecoinvent 3.7
APOS
EF 2.0 midpoint (CO₂ eq)

BMS system



Life cycle assessment

In the life cycle inventory analysis (LCIA), the life cycle is drawn up and all energy and material requirements; emissions to air, water and soil; and other environmental releases are quantified.



LCA on COWA capsules



Inventory

PCM 58

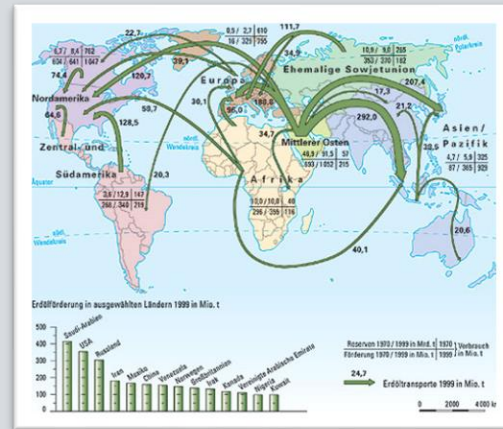
Salt hydrate

Additive #1

Additive #2

HDPE / Steel

Transport



Processing



Disposal / Recycling



eco nvent

Assumptions for LCA

- Global warming potential for all phases
- Relative results
 - per capsule
 - per m³ of storage
 - per kWh (capacity)
 - per kWh (life time)
 - CO₂ payback time

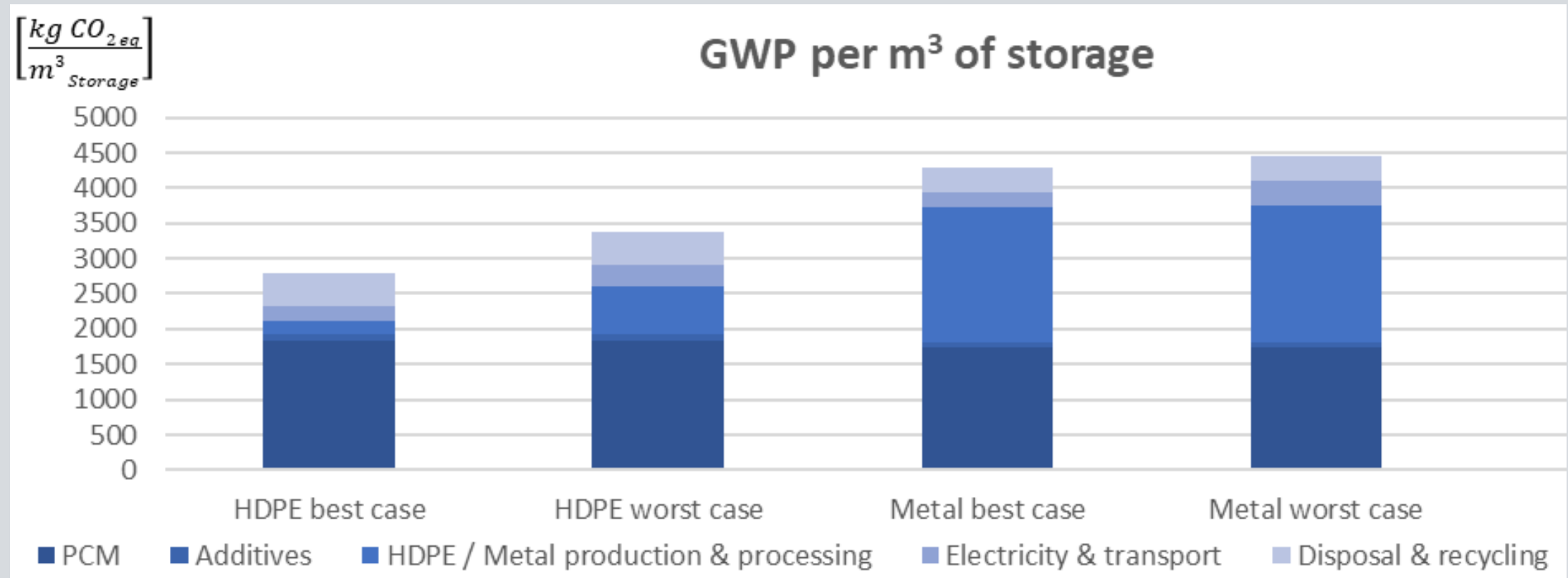
Parameter	HDPE	Metal
Volume PCM [cm ³]	58	6.08
Volume outside [cm ³]	75.33	7.47
Mass [g]	20	5.16



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Parameter	Value	Unit
COP heat pump	2.6	
Latent heat PCM	264	kJ / kg
Sensible heat PCM ($\Delta T=10K$)	28	kJ/kg
GWP grid CH	128	g CO ₂ eq / kWh
GWP grid DE	408	g CO ₂ eq / kWh
GWP grid AT	100	g CO ₂ eq / kWh
GWP solar CH	40	g CO ₂ eq / kWh
Lifetime of capsule	10000	cycles
Lifetime of battery	1850	cycles
Packing density HDPE	65	%
Packing density metal	58	%
Shipping distance PCM	14000	km
Shipping distance additives	14000	km
Lorry & train distance	1500	km
Ratio lorry vs. train	40	%
Energy input for HDPE filling	35	MJ / 1000 capsules
Energy input for metal filling	3.67	MJ / 1000 capsules

Results I



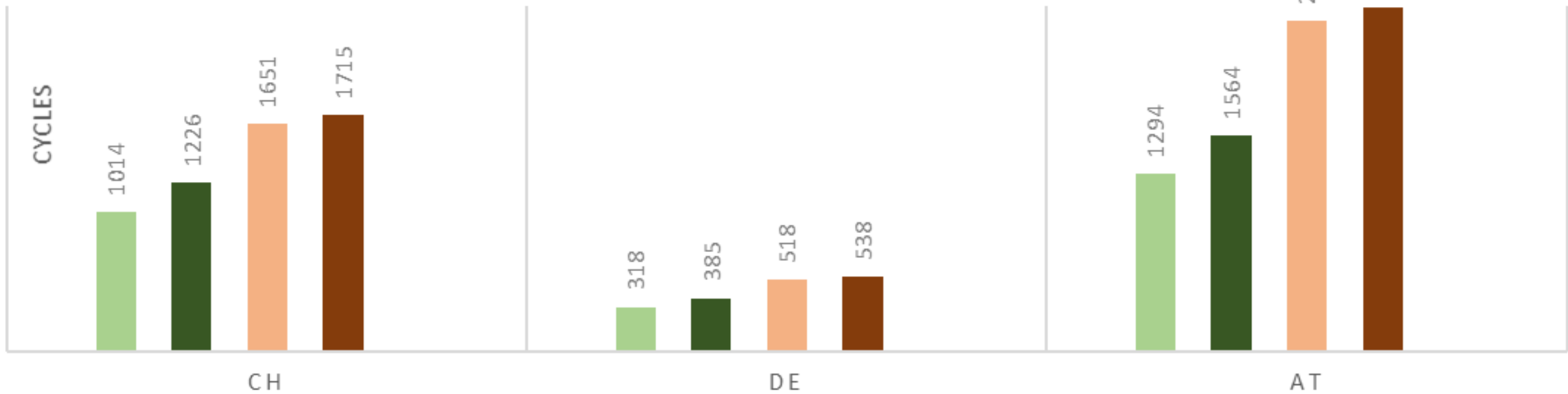
Global warming potential in kg CO_{2eq} per cubic meter of storage

Results II



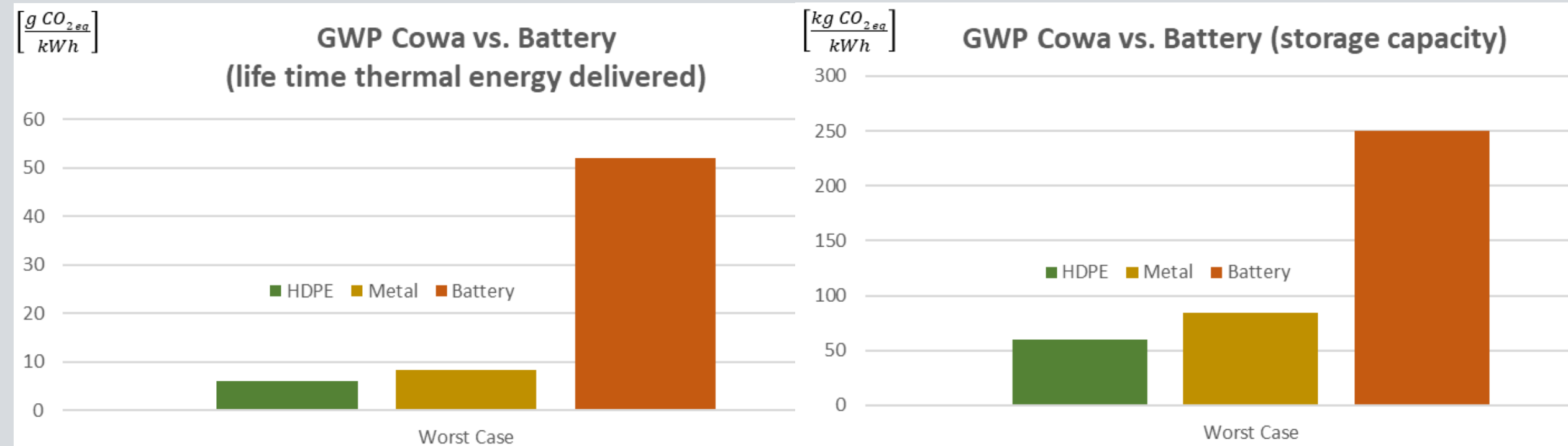
CO2 PAYBACK TIME

■ HDPE Best Case ■ HDPE Worst Case ■ Metal Best Case ■ Metal Worst Case



Comparison of CO2 payback time of HDPE and metal capsules for Switzerland, Germany and Austria.

Results III



LCA comparison of HDPE and metal capsules with batteries. GWP relative to lifetime thermal energy delivered (left) and relative to storage capacity (right).

Comparison

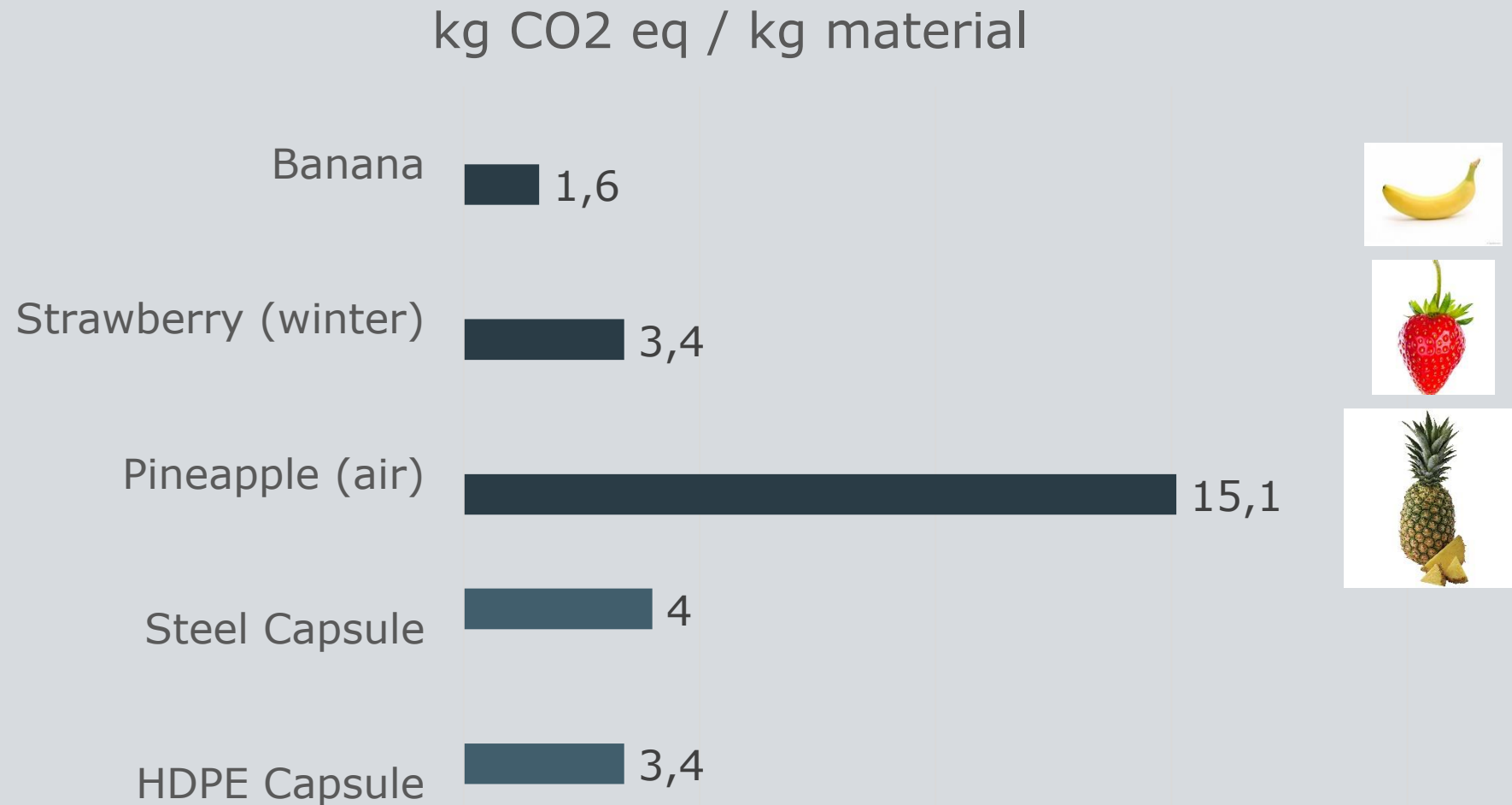


Table 3: LCIA for PCM 58. GLO: Global, RER: Rest of Europe, RoW: Rest of World

		HDPE capsule		Metal capsule		Origin	
Material		best case [g CO2 eq]	worst case [g CO2 eq]	best case [g CO2 eq]	worst case [g CO2 eq]	best case	worst case
PCM & additives		222.69	222.69	23.35	23.35	CN & GLO	
HDPE production & blow moulding		23.06	79.22	–	–	CH & RER	RoW
Metal production & deep drawing		–	–	24.49	25.04	RER	RoW
Electricity & transport		22.75	34.15	2.71	4.31	–	–
Electricity [MJ/1000 Capsules]		0.98	9.10	0.10	0.95	CH	CN
Transport [kg*km]	Vessel	10.46	13.74	1.10	1.84	Global	
	Train	5.58	5.58	0.75	0.75	DE	
	Lorry	5.73	5.73	0.77	0.77	RER	
Disposal & recycling		55.01	55.01	4.68	4.68	–	–
Waste treatment	PCM	44.45	44.45	4.66	4.66	CH	
	HDPE	10.56	10.56	–	–	CH	
	Metal	–	–	0.02	0.02	CH	
Total		323.51	391.08	55.23	57.38	–	–





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Table 4: Meta calculations and results

Parameter	Formula	HDPE	Metal	Unit
Heat storage capacity of one capsule per cycle	Q_{CAP}	23.29	2.446	$\left[\frac{kJ}{capsule * cycle} \right]$
Electrical energy needed to produce this heat	$\frac{Q_{CAP}}{COP_{HP}}$	8.973	0.941	$\left[\frac{kJ}{capsule * cycle} \right]$
GHG mitigation by using PV electricity instead of CH grid (PV has zero impact)	$\frac{Q_{CAP}}{COP_{HP}} * \frac{GWP_{grid CH}}{3600}$	0.319	0.033	$\left[\frac{g CO_2 eq}{capsule * cycle} \right]$
GHG mitigation by using PV electricity instead of DE grid (PV has zero impact)	$\frac{Q_{CAP}}{COP_{HP}} * \frac{GWP_{grid DE}}{3600}$	1.017	0.107	$\left[\frac{g CO_2 eq}{capsule * cycle} \right]$
GHG mitigation by using PV electricity instead of AT grid (PV has zero impact)	$\frac{Q_{CAP}}{COP_{HP}} * \frac{GWP_{grid AT}}{3600}$	0.250	0.026	$\left[\frac{g CO_2 eq}{capsule * cycle} \right]$
GHG mitigation by using PV electricity instead of CH grid (PV has impact)	$\frac{Q_{CAP}}{COP_{HP}} * \frac{GWP_{Solar}}{3600}$	0.219	0.023	$\left[\frac{g CO_2 eq}{capsule * cycle} \right]$
Heat storage capacity in Wh of one capsule per cycle	$Q_{CAP, kWh}$	6.48	0.68	$\left[\frac{Wh}{capsule * cycle} \right]$
Number of Capsules in 1 m ³ storage	—	8'629	77'696	—