

14. Symposium Energieinnovation

# Increasing the feed-in capability and improving the power quality of low-voltage distribution grids

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## Agenda

- 1. Introduction and project outline
- 2. Concepts for increasing the feed-in capacity of low-voltage-grids
  - a. Innovative inverter concepts
    - i. Photovoltaic-inverters
    - ii. Unified-Power-Flow-Controller (UPFC)
  - b. Control-strategies
    - i. Autonomous mode
    - ii. Controlled mode
    - iii. Controlled mode with set point
  - c. Communication and data management
- 3. Conclusion



## Introduction

#### Legal aspects of low-voltage-grid operation:

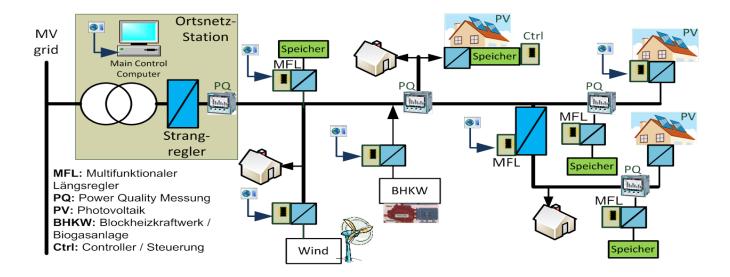
- standards regulate the quality of the electric power supply
- most important standard: DIN EN 50160
  - grid frequency
  - voltage quality
  - harmonics

#### Technical aspects:

- increasing number of switched-mode power supplies connected to the grid
- inverter-based power generation connected to low-voltage grids
- inversion of the load flow  $\implies$  top-down vs. bottom-up load flow



## **Project Outline**



- voltage-control / reactive power supply by UPFC
- new PV-inverters contribute to voltage-control and lower reactive power consumption of the grid
- innovative battery charging strategies reduce inverse load-flow
- broadband-powerline-communication offers a reliable and cost-efficient communication between active devices

## **Inverter Concepts – PV-Inverters**

#### Current technology:

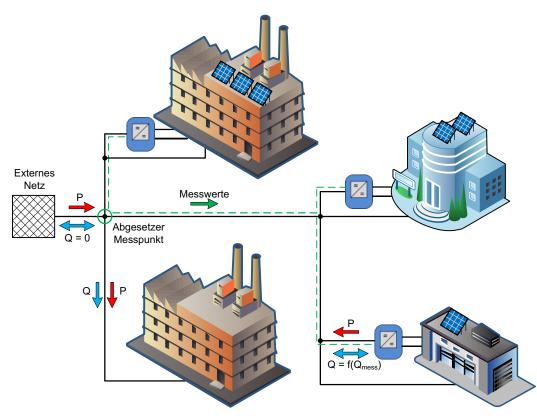
- Q(U); cosφ(P)-droop curves
- voltage control on local grid connection point

#### Innovative concept:

- voltage control on an external grid node
  - > decreasing reactive power consumption of industrial enterprises
- decreasing transient time (400 ms to 150 ms)



#### **Inverter Concepts – PV-inverter**

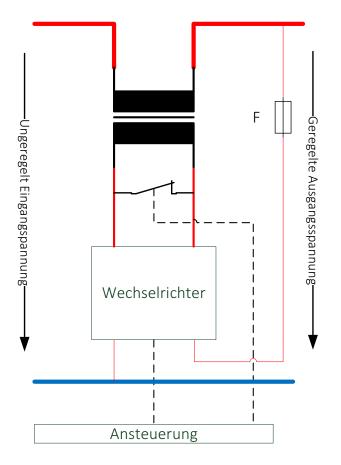


- industry complex with own PVgeneration, connected to the low-voltage grid
- part of active power consumption covered by solar energy

- reactive power compensation device replaced by reactive-power supply of the inverters
- Minimize the reactive power consumption from the grid



### **Inverter Concepts – UPFC**



#### Current technology:

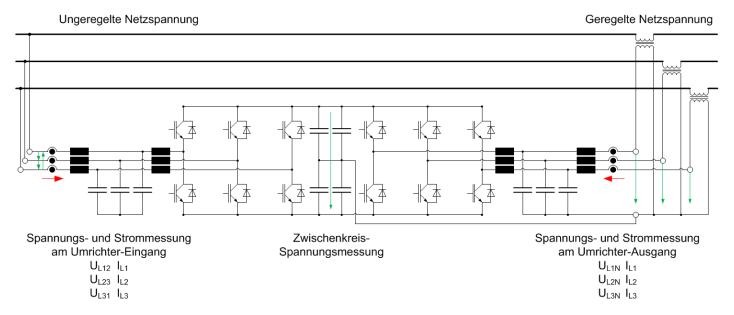
- mechanical load-tap-changer (similar to rONT)
- three phase step-voltage-regulation

#### Innovative concept:

- inverter-based concept Single-phase balancing of phase-currents/voltages
- stepless voltage regulation
- reactive power supply
- bypass for short-circuit overload and service



### **Inverter Concepts – UPFC**



- serial connection of the transformer secondary winding
- phase-independent voltage regulation (magnitude and angle)
- shunt inverter allows additional reactive power supply

- balancing of unsymmetrical grid states
- active/reactive power control over the line
- compensation of harmonics



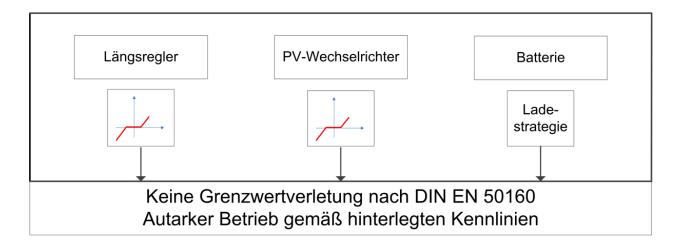
## **Control Strategies for Low-votage Grids**

#### **General requirements:**

- reliable operation of the controlled grid
- meeting the constraints due to DIN EN 50160 (voltage band, harmonics)
- fully automated mode as well as manual mode possible
- processing measurement data of different grid nodes
- detecting violations according to DIN EN 50160



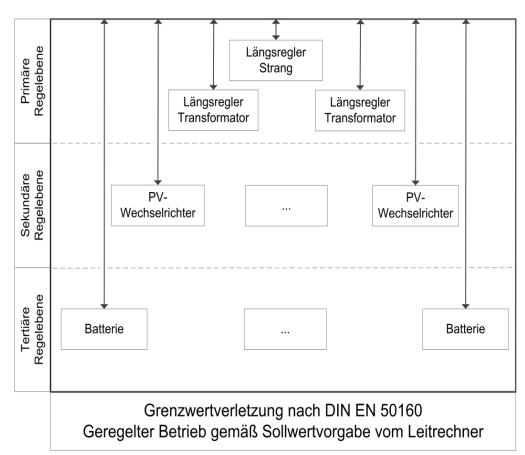
## **Strategy I: Autonomous Mode**



- no detected violation of the limits according to DIN EN 50160
- active utilities (UPFC, PV-inverter) operate according to pre-defined droopcurves and loading strategies



## **Strategy II: Controlled Mode – Hierarchic Structure**



#### Primary control level: UPFC's:

Strongest influence onto the grid

#### Secondary control level: PV-inverters:

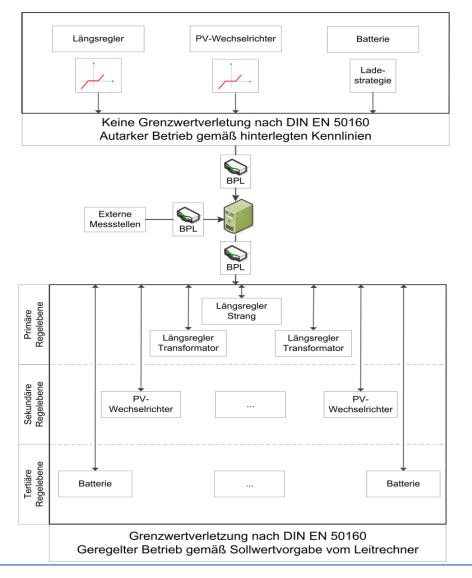
Contribution to the voltage-control by reactive power supply

#### Tertiary control level: batteries:

Charging strategies to be changed at last



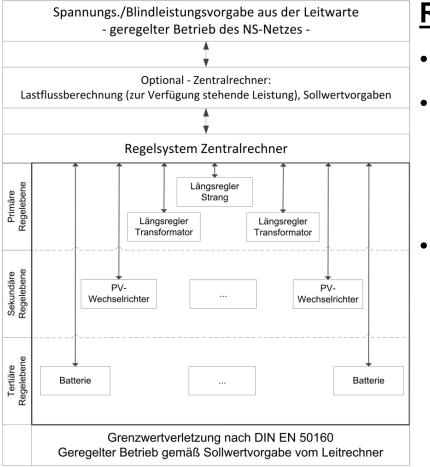
## **Strategy II: Transition Autonomous – Controlled Mode**



- violation of the limits detected
- Active utilities (UPFC, PV-inverter) operate due to pre-defined droopcurves and loading strategies

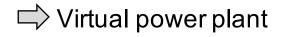


## **Strategy III: Controlled Mode with Set Point**



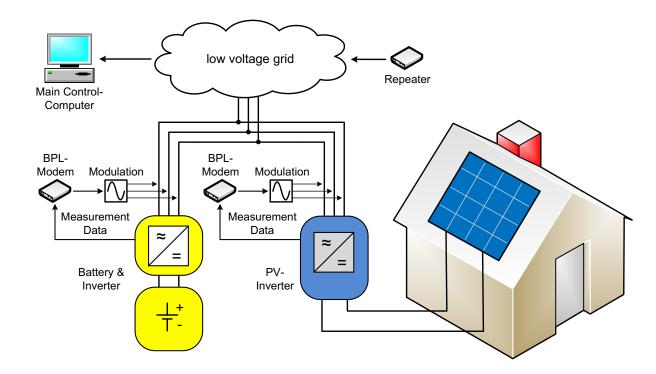
#### **Reactive power-flow-control:**

- status feedback of the active utilities
- load flow calculation based on the measurement data
  - remaining reactive power reserve of the low-voltage grid
  - Grid operator is able to retrieve a certain amount of active/reactive power





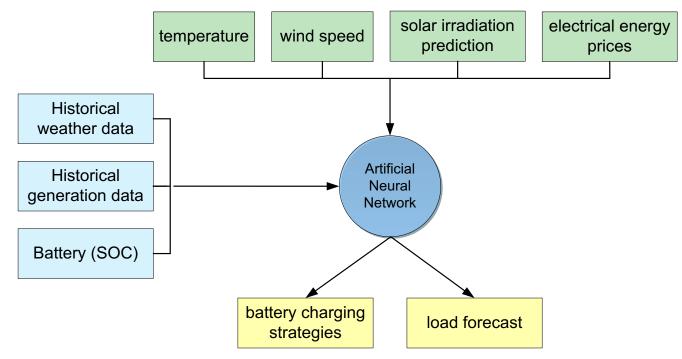
#### **Communication – Broad-Band-Powerline-Communication**



- measurement data, status reports etc. are converted into high-frequent voltage signals using the electrical grid as its communication infrastructure
- several repeaters are placed at strategic locations



## **Data Management – Battery-Charging Strategy**



- Artificial Neural Network (ANN)
- measured input parameters
- historical input parameters
- statistical/numerical forecasts





aufgrund eines Beschlusses des Deutschen Bundestages