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El.Adapt: Climate Change Impacts on Electricity Demand in Continental Europe

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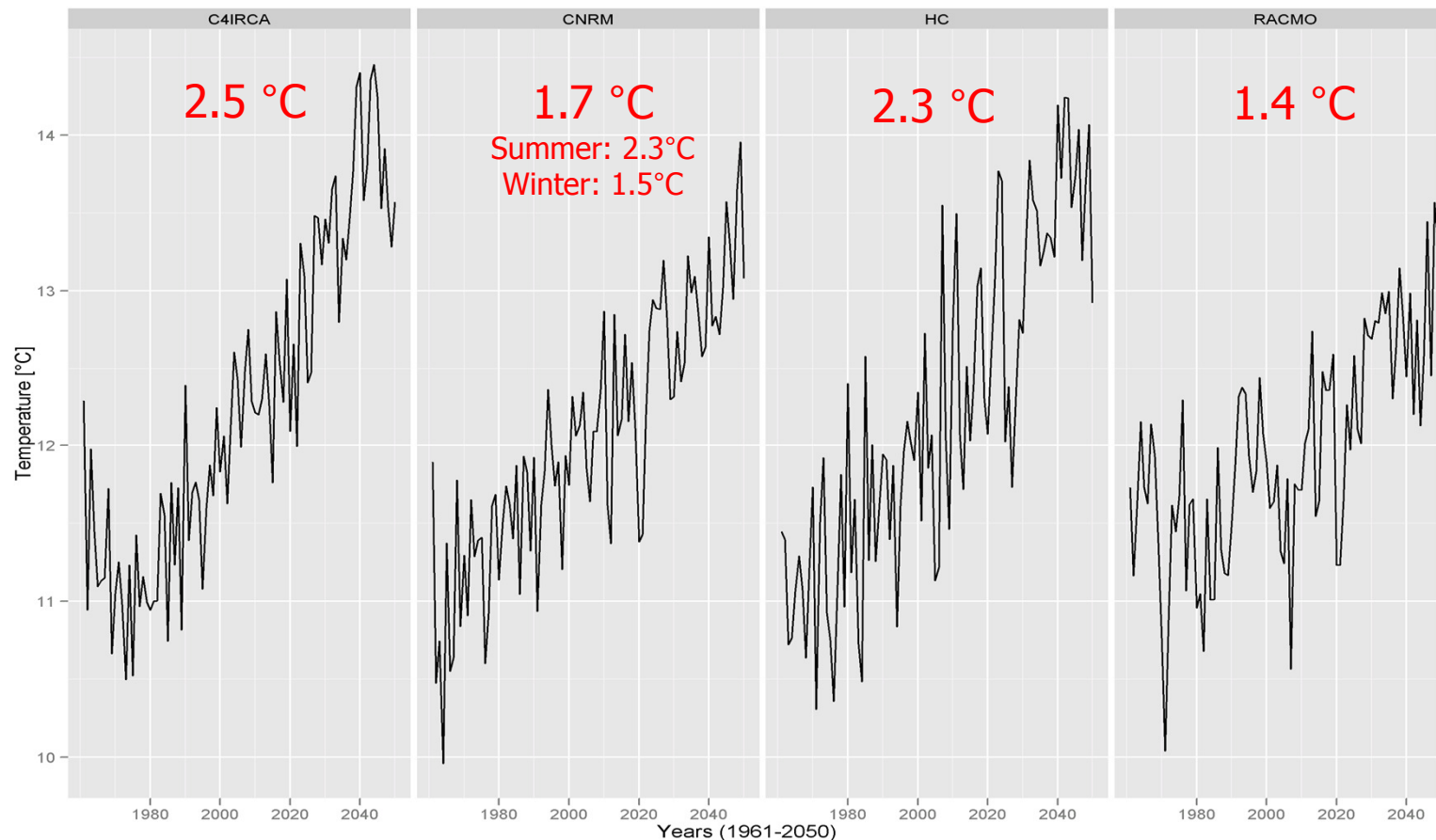




- **EI.Adapt**
 - Study commissioned by the Austrian Climate Research Programme (ACRP) and funded by the Austrian Climate and Energy Funds
 - Climate change impacts on the electricity industry
 - hydropower, wind power, photovoltaic, heating and cooling
 - Austria and Continental Europe
 - Up to 2050
 - Interdisciplinary approach
 - Climate scenario runs
 - Hydrological model
 - Electricity Demand model
 - ATLANTIS
 - CGE (Computable general equilibrium) model

- Impacts of temperature change on electricity demand
 - 16 Continental European countries
 - Daily electricity consumption 2006-2010 (ENTSO-E)
 - 4 different climate scenarios
- Modelling approach
 1. Calculate population-weighted national temperature indices
 2. Correct national electricity load for non-climatic effects
 3. Estimate the statistical relationship between temperature indices and the corrected load
 4. Estimate effects of changing climate conditions
 5. Estimate effects of changing consumption patterns

- 4 Climate Scenario runs
 - ENSEMBLES project (Van der Linden and Mitchell 2009)
 - Continental European Average (2031-50 vs. 1961-90):



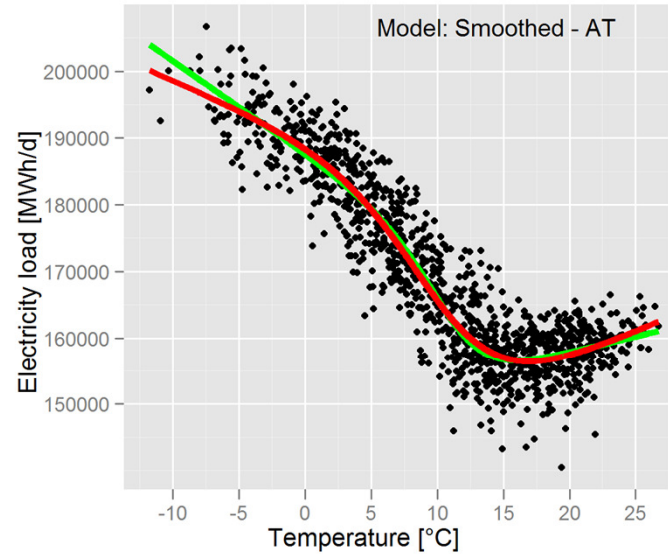
- Load correction
 - Econometric Models
 - E.g. Moral-Carcedo and Vicéns-Otero (2005)
 - Non-climatic effects
 - Weekdays
 - Public holidays
 - Bridging days
 - Christmas time
 - Summer holiday
 - Industrial production
 - Recession years



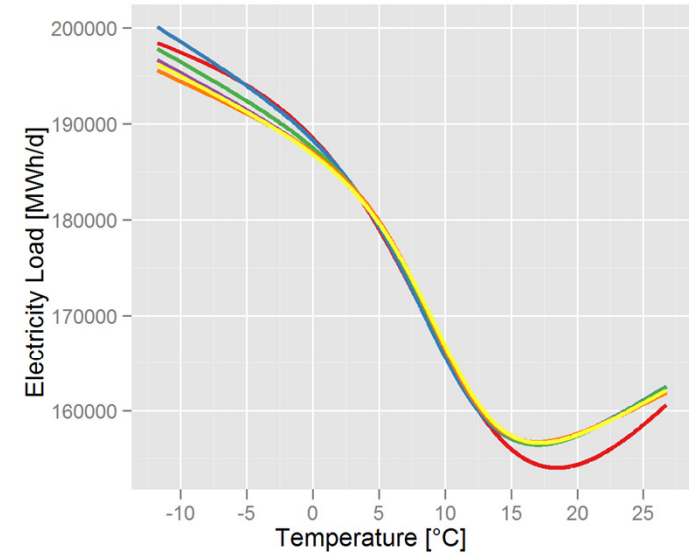
- Relationship between temperature and corrected load
 - Smooth Transition Regression Model
 - allows to model transition from cooling to heating
 - not a sudden, but a gradual process
 - Model choice from 6 different models based on statistical criteria
- Climate change impacts
 1. Under current heating and cooling patterns
 2. Under changing heating and cooling patterns
 - More cooling electricity
 - higher market penetration of cooling, general changes in behavior and comfort levels etc.
 - Changes in heating electricity?
 - Energy efficiency, Electric heating, thermal heat pumps etc.

Temperature Impacts: Austria – C4IRCA

2006/10:
(working days)

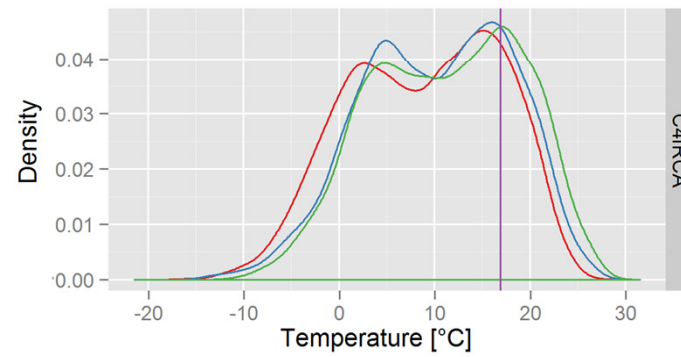


Model estimation
 Load data (black dots) Starting values (green line) STR-model with NLS (red line)

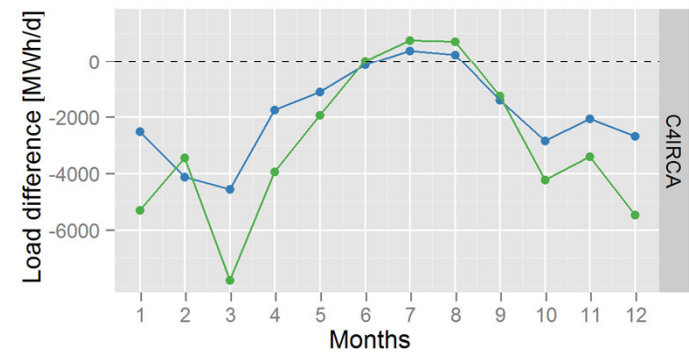


Model
 Original (red) Smoothed (blue) LM1 (green) LM2 (purple) LM3 (orange) LM4 (yellow)

Climate Change:
(C4IRCA)



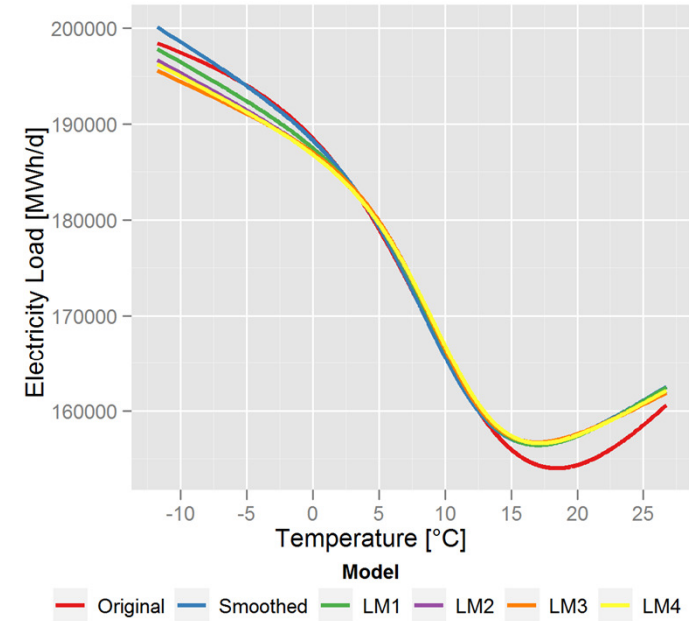
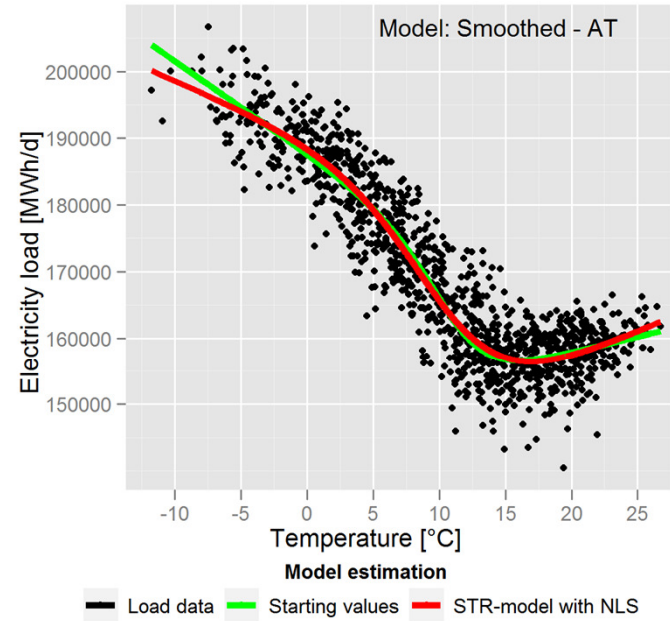
Periods
 1961-1990 (red) 2011-2030 (blue) 2031-2050 (green) Transition point (purple)



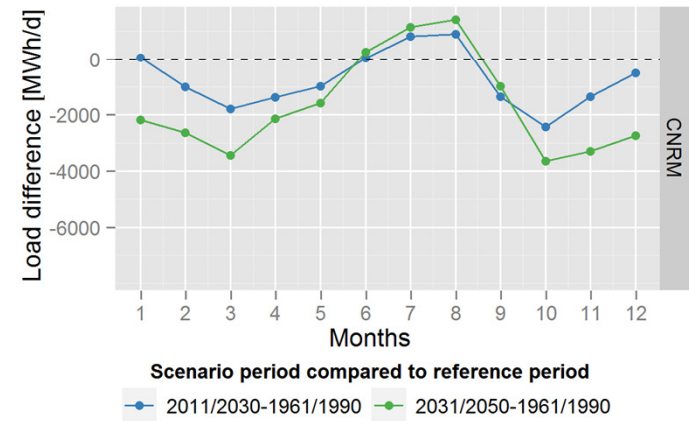
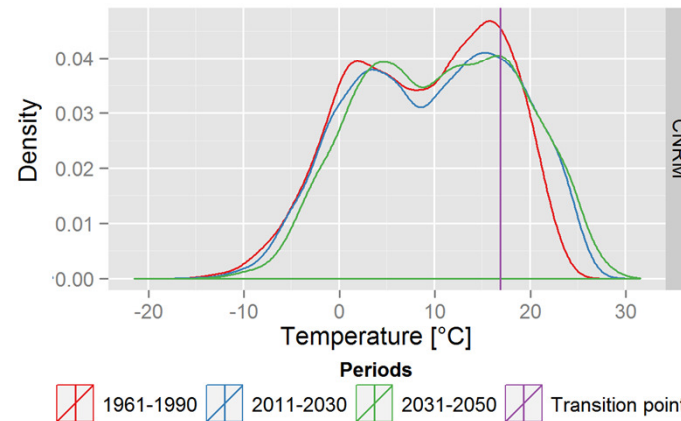
Scenario period compared to reference period
 2011/2030-1961/1990 (blue) 2031/2050-1961/1990 (green)

Temperature Impacts: Austria – CNRM

2006/10:
(working days)

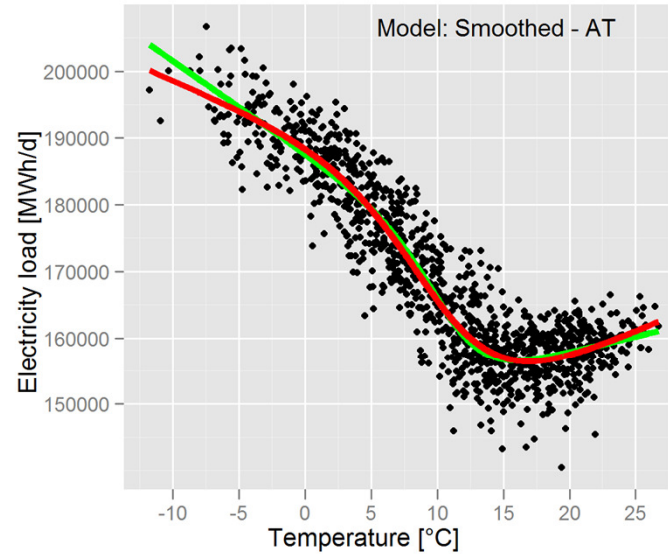


Climate Change:
(CNRM)



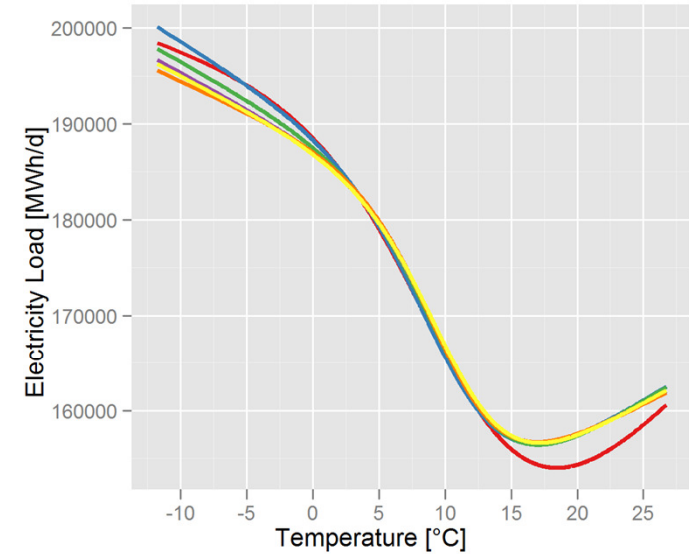
Temperature Impacts: Austria – HC

2006/10:
(working days)



Model estimation

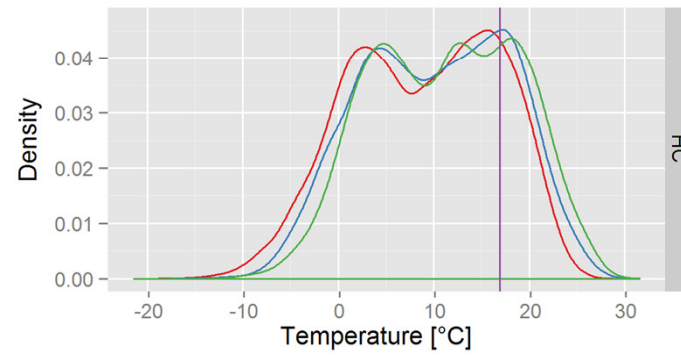
- Load data
- Starting values
- STR-model with NLS



Model

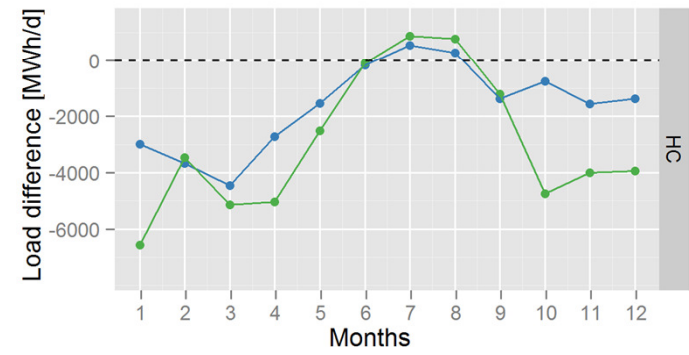
- Original
- Smoothed
- LM1
- LM2
- LM3
- LM4

Climate Change:
(HC)



Periods

- 1961-1990
- 2011-2030
- 2031-2050
- Transition point

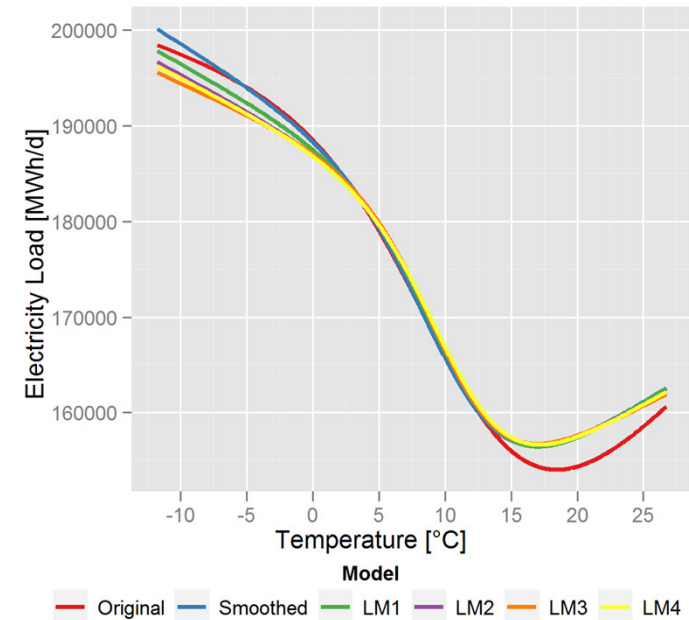
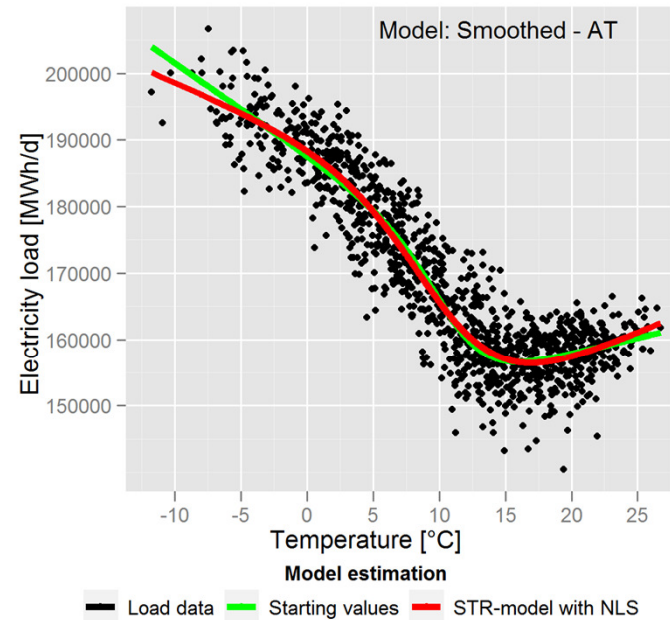


Scenario period compared to reference period

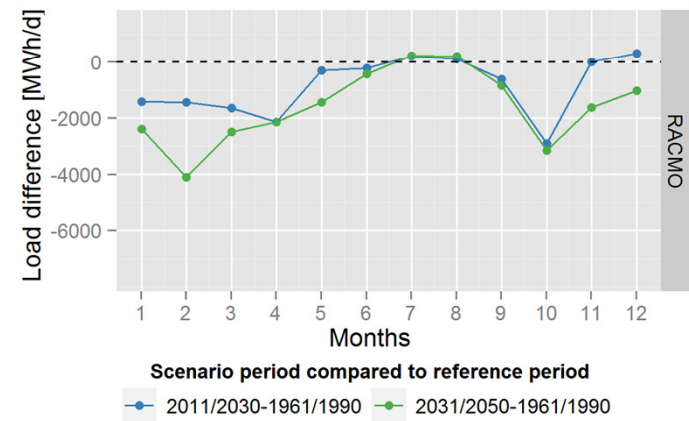
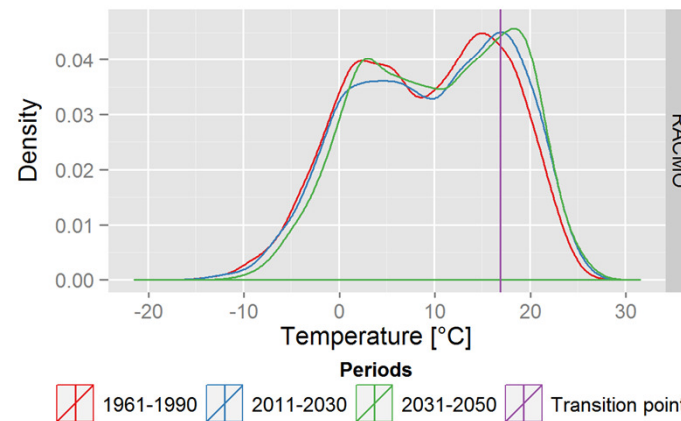
- 2011/2030-1961/1990
- 2031/2050-1961/1990

Temperature Impacts: Austria – RACMO

2006/10:
(working days)



**Climate
Change:
(RACMO)**



Temperature Impacts: Austria – All scenarios

Climate
induced
Change:



- Changing heating and cooling patterns?
 - If heating sensitivity stays the same, how much is cooling allowed to grow, that the overall effect of climate change until 2050 is a positive one?
 - Dependent on climate change scenario, cooling sensitivity would need to double every 5 to 10 years
- Positive effects on other heating energy carriers
 - Consumer expenditures for heating energy carriers other than electricity ~10 times higher than heating and cooling electricity costs
 - Total consumer savings for energy until 2050: ~500 Mio. €/a

Temperature Impacts: Continental Europe



- AT, BE, BG, CZ, FR, DE, NL, PL, PT, RO, SK, SI
 - Current cooling electricity demand is relatively small compared to heating electricity demand
 - Climate change will very likely lead to a decrease in total electricity consumption
 - FR: Decrease is large (6000-15000 GWh/a)
- ES, HU, HR
 - Size and seasonal distribution of the climate change signal might determine the direction of the effect
- IT
 - Current situation: Peaks in summer > Peaks in winter
 - For all scenarios: Increase in cooling electricity demand > decrease in heating electricity demand (<5000 GWh/a)

Summary and Conclusions



- Overall, for Continental Europe climate change until 2050 will likely have positive effects on electricity demand
 - Unless Europe will switch to a very cooling intensive lifestyle or will abandon the use of electricity for heating
- Austria will remain a heating-oriented country
 - Substantial decrease in winter, but the increase in Italy in summer might have major implications
- Effects of climate change will be small compared to the potential impacts of changes in income, technology etc.
 - Amount of electricity used for heating and cooling purposes
 - less determined by future temperature
 - but by energy policy and the willingness to design a low-carbon, energy-efficient, adaptable heating and cooling system



- Further Modeling Steps in El.Adapt
 - Interactions between demand and supply side effects (potential reduced hydropower availability in summer, changes in the availability of wind power and photovoltaics)
 - Implications for the electricity sector and the economy

Questions?

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Thanks for your attention!