## CHAIR OF PETROLEUM PRODUCTION AND PROCESSING

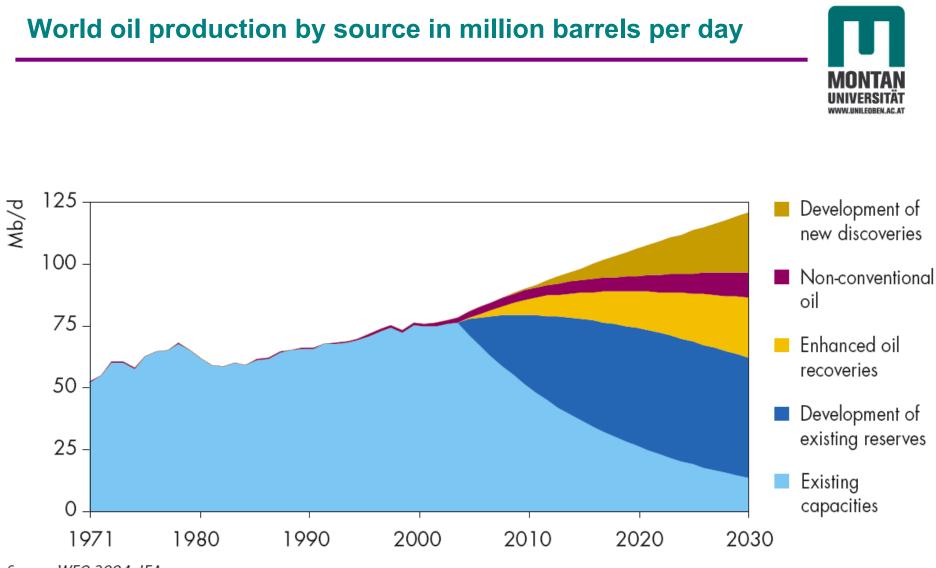




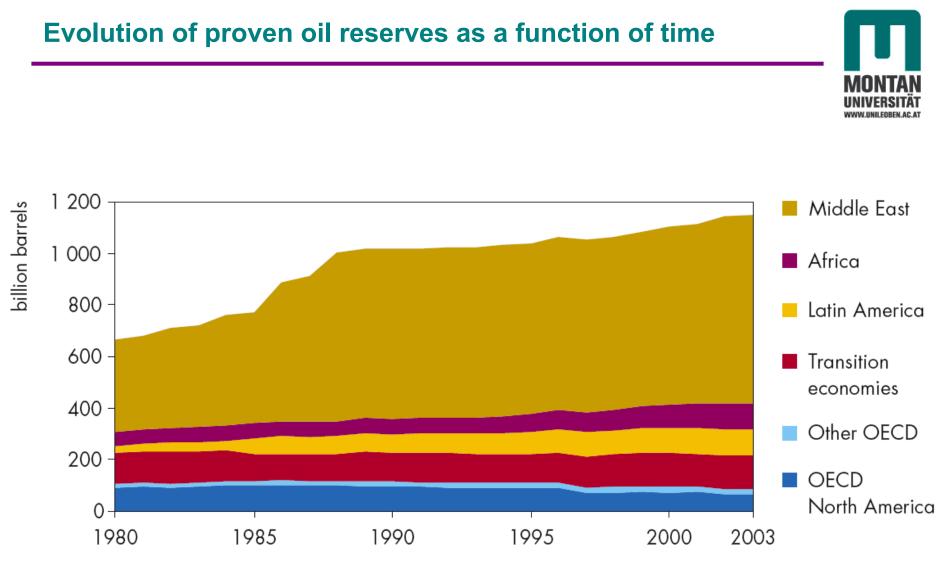
## Die Versorgungssicherheit Europas mit Kohlenwasserstoffen

Univ. Prof. Dipl. Ing. Dr. Herbert Hofstätter

Graz, Februar 2010



Source: WEO-2004, IEA.



Source: WEO-2004, IEA.



## History:

- 1920 US Geological Survey announced peak oil
- 1939 US Department of Interior: Oil reserves for 13 more years
- 1972 Club of Rome: Limits of growth
- 1977 US President Jimmy Carter: "We are running out of oil
- Reserves = f ( Price, world economics, availability , cost, salaries, technical or fiscal measures, political boundaries, speculations etc.)

### **Reserves:**



The total estimated amount of hydrocarbons in an reservoir, including both producible and non-producible hydrocarbons, is called oil/gas in place.

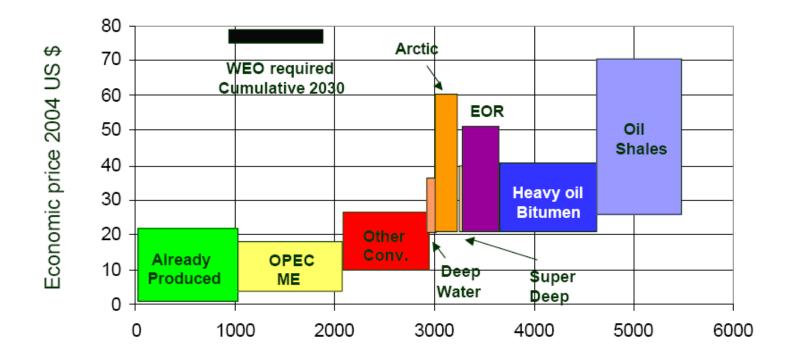
#### **Resources:**

Resources are those quantities of hydrocarbons estimated, as of a given date, to be potentially recoverable from accumulations, but the applied project(s) are not yet considered mature enough for commercial development.





IEA "Resources to Reserves" 2005

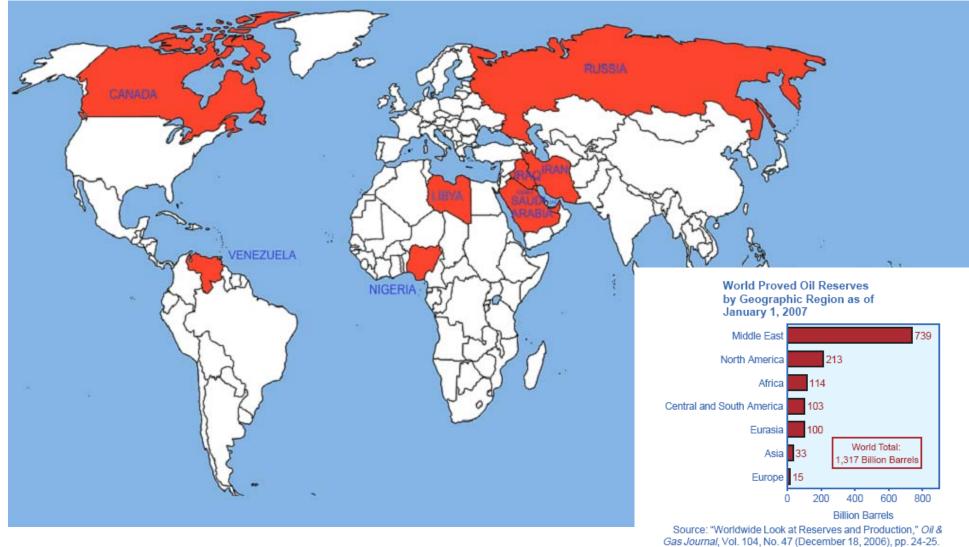


Available oil in Billion Barrels



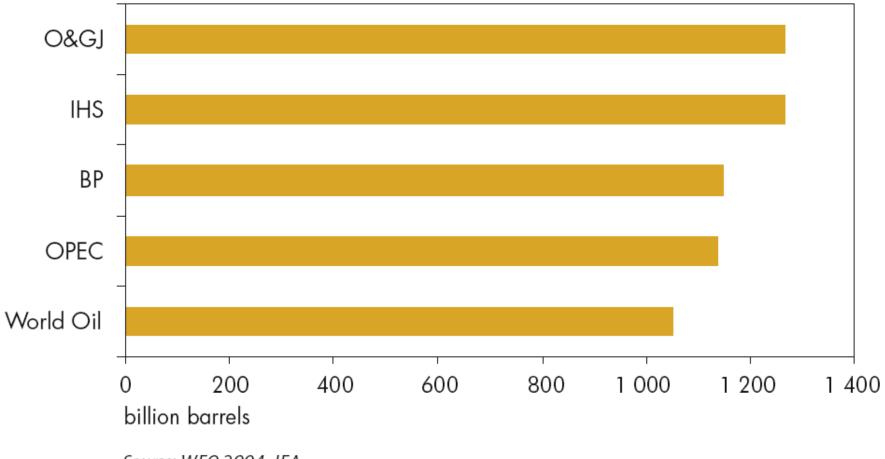
#### LARGEST OIL RESERVES





7

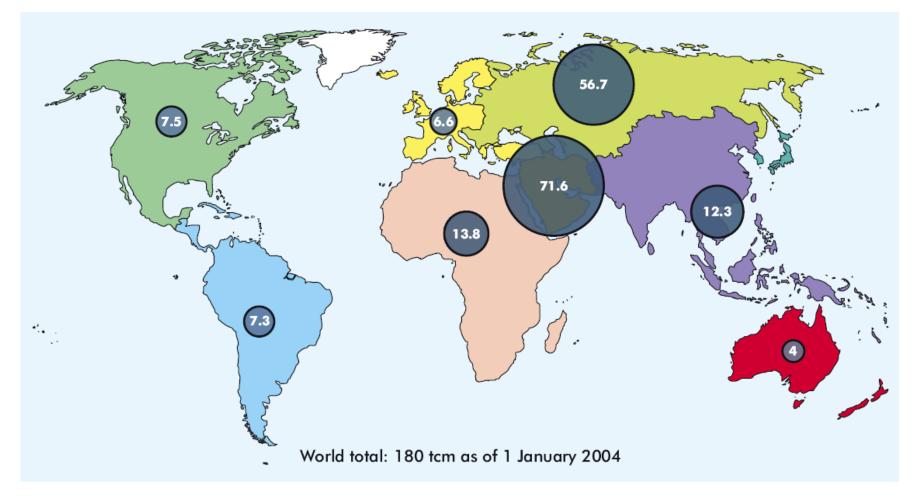
## Crude oil and NGL reserves at end-2003, according to various sources



Source: WEO-2004, IEA.

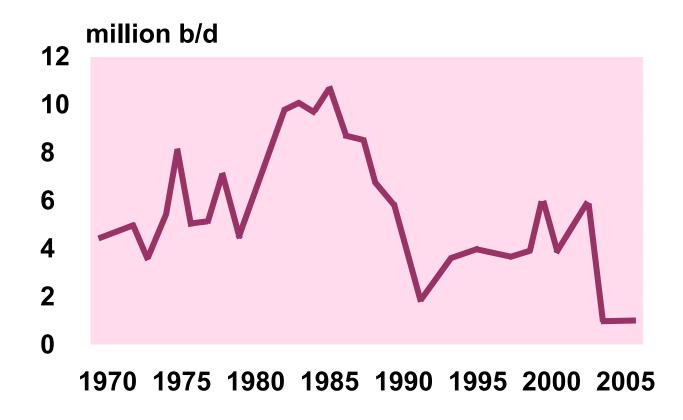
### World proven reserves of natural gas in trillion cubic metres





Source: WEO-2004, IEA.

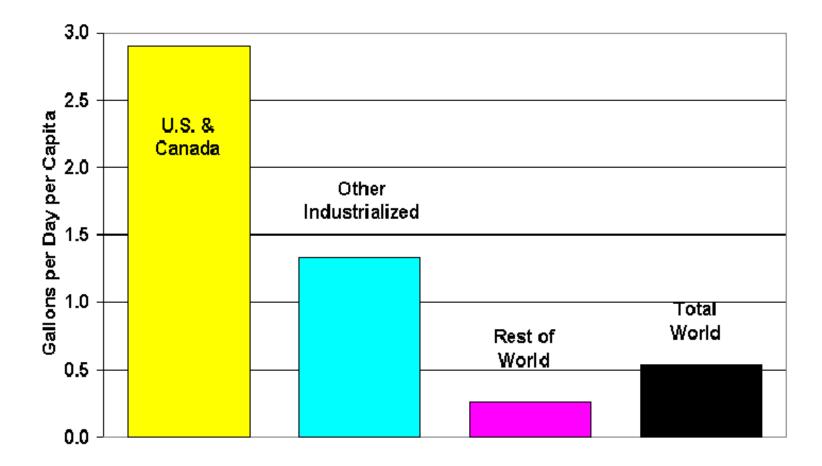


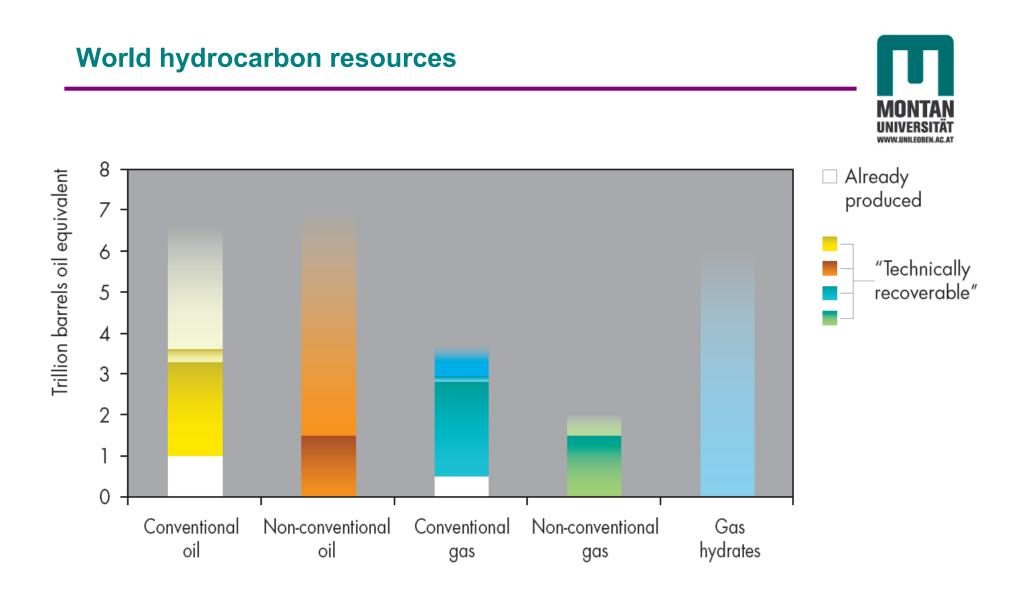


#### Source – International Energy Agency; SWP

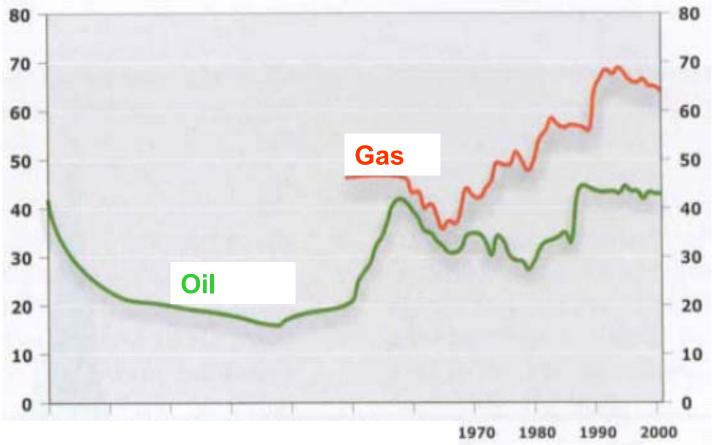
#### **GLOBAL CONSUMPTION OF OIL PER CAPITA**





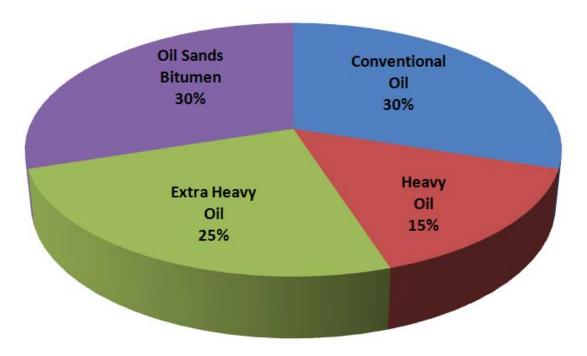


# OIL AND GAS RESERVES Years

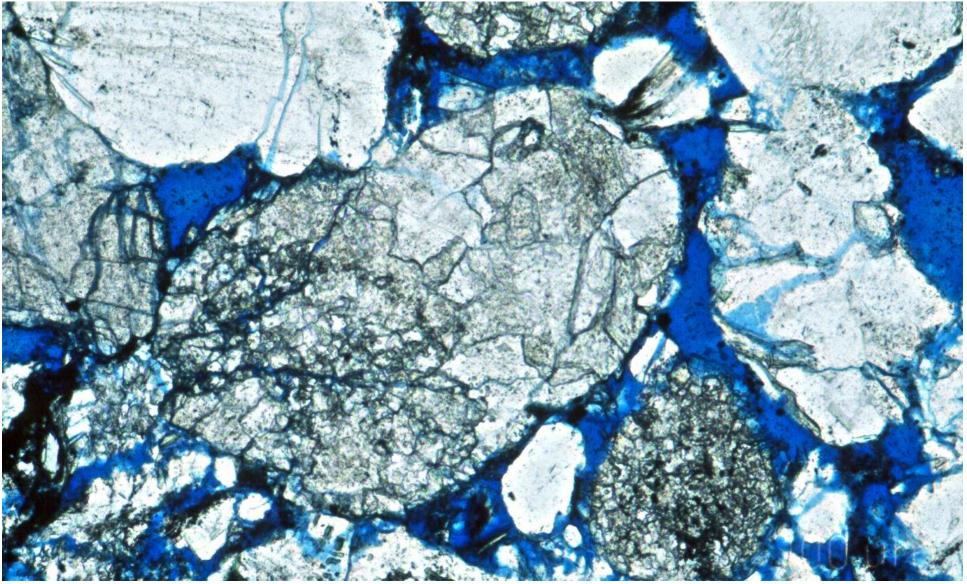


MONTAN UNIVERSITÄT WWW.UNILEOBEN.AC.AT











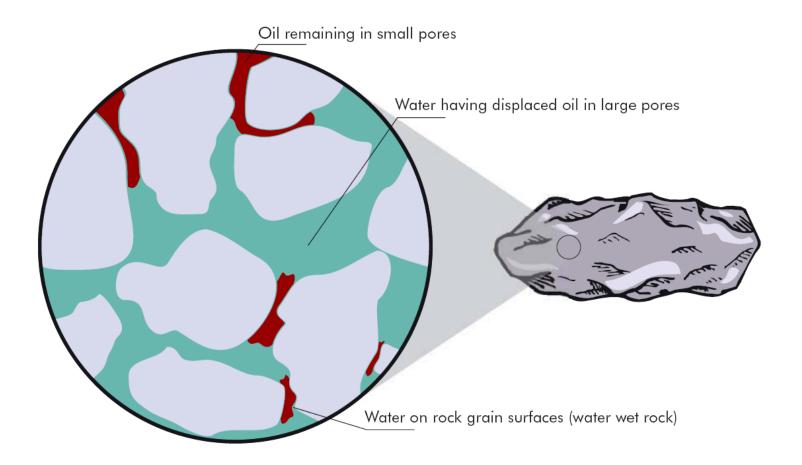






Photo courtesy of Neil O'Donell, Keyano College, Ft. McMurray, Alberta (Canada), with thanks to Maurice Dusseault, University of Waterloo (Canada).



## **Oil Recovery Factors:**

1979: 20% 2000: 35 % > 2000: 50%

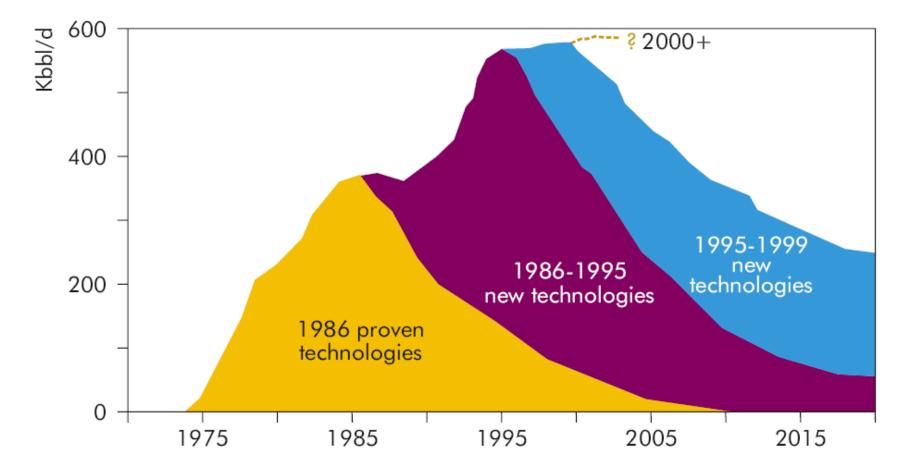
Average increase of the RF : 0,2 – 1% / year 1% Increase = Annual consumption





#### **IMPACT OF TECHNOLOGY ON NORTH SEA PRODUCTION**

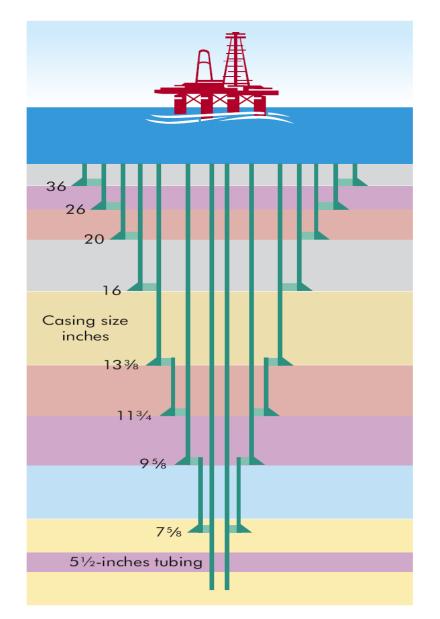




Source: European Network for Research in Geo-Energy - ENeRG - courtesy of Shell.

#### **EXAMPLE OF CONVENTIONAL WELL CONSTRUCTION**



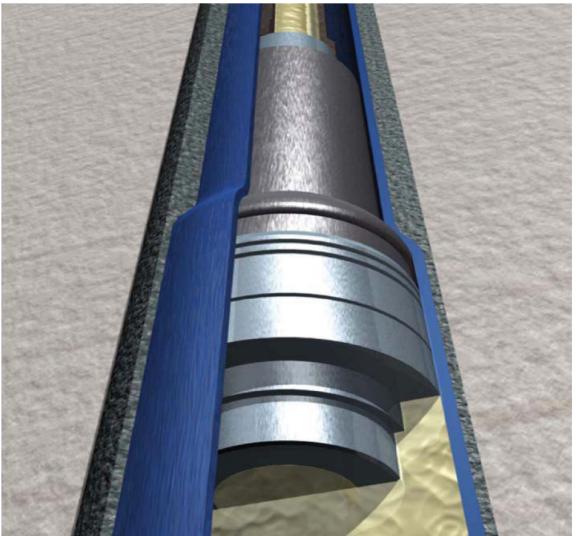


Courtesy of Schlumberger.

#### **EXPANDABLE TECHNOLOGY**

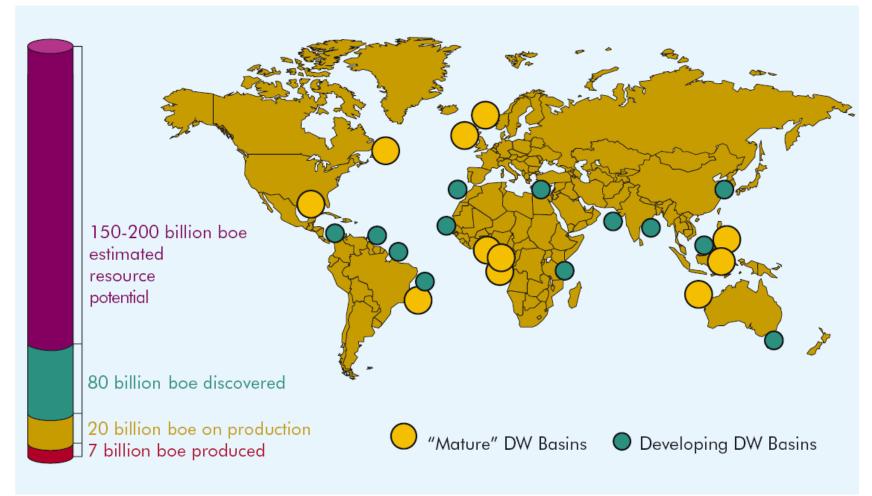
*Sketch of casing (blue) being expanded by an expanding tool pulled from bottom to top* 





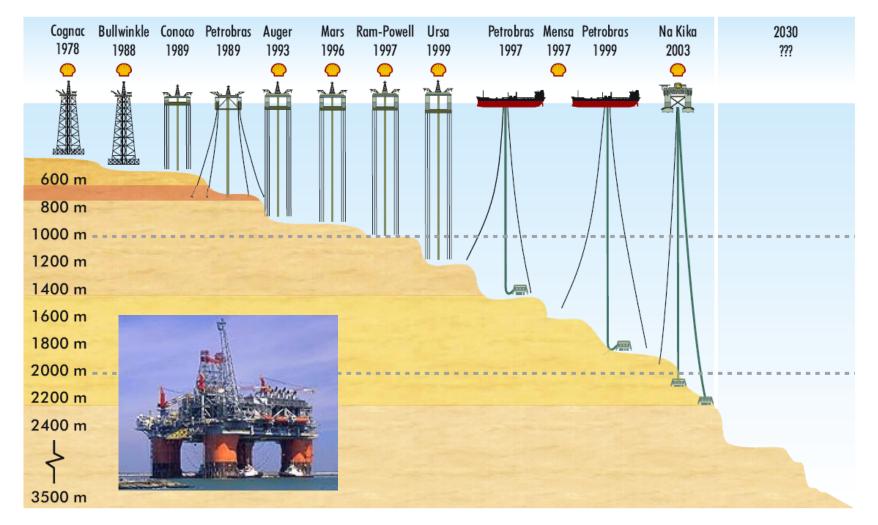
Courtesy of Shell.





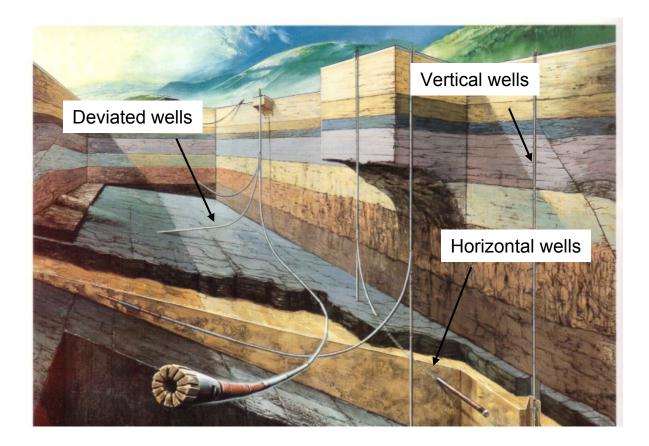
Source: Wood Mackenzie; courtesy of Shell.



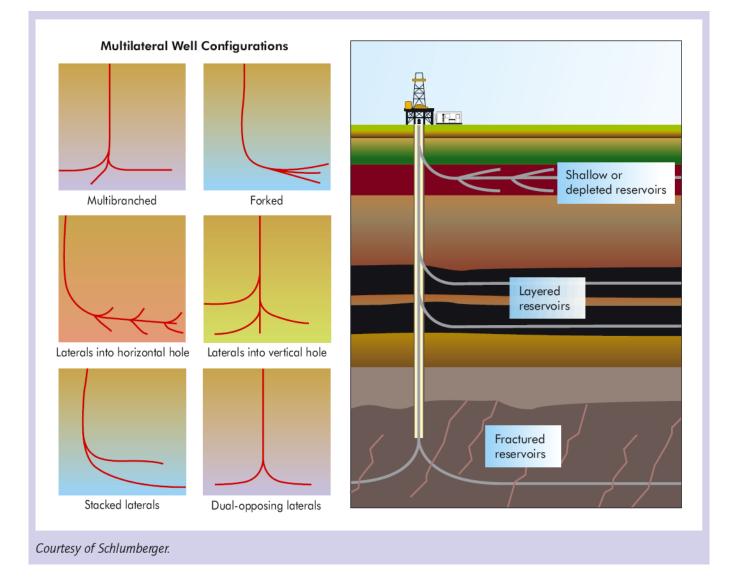


Courtesy of Shell.

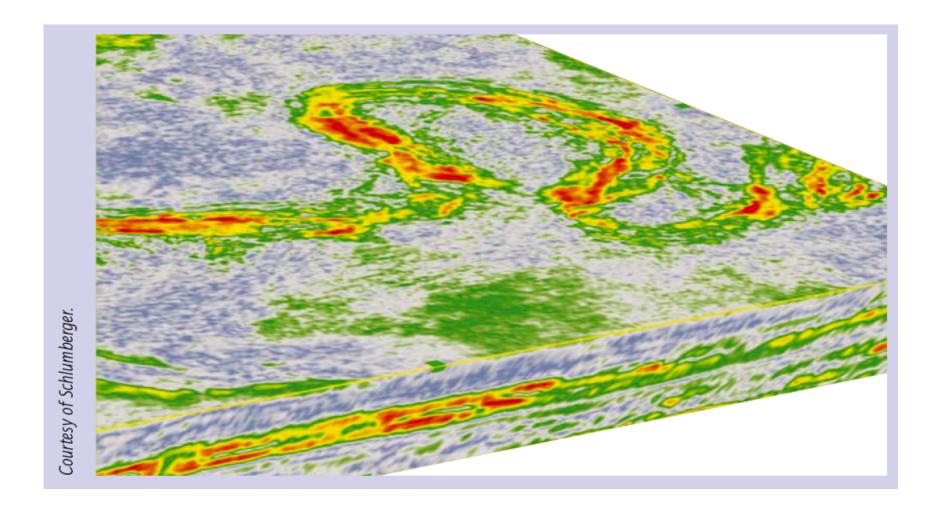






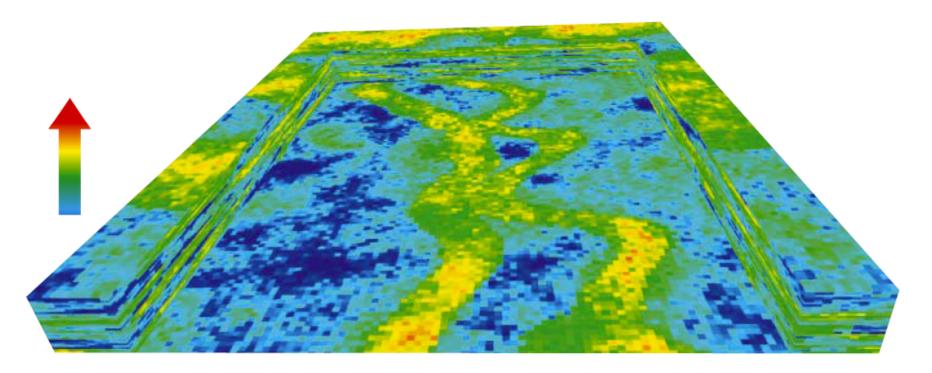






#### **RESERVOIR SIMULATION - BYPASSED OIL**





Water, in blue, has swept out the oil but left some channels still containing oil (high concentration in yellow and red, lower concentration in green). The oil may have been left behind because, for example, the channels have lower permeability.

This illustration, not based on factual data, is reproduced from Yeten 2002, courtesy of Fikri Kuchuk, Schlumberger.





## **HEAVY OIL**

#### **HEAVY OIL - RESOURCES**

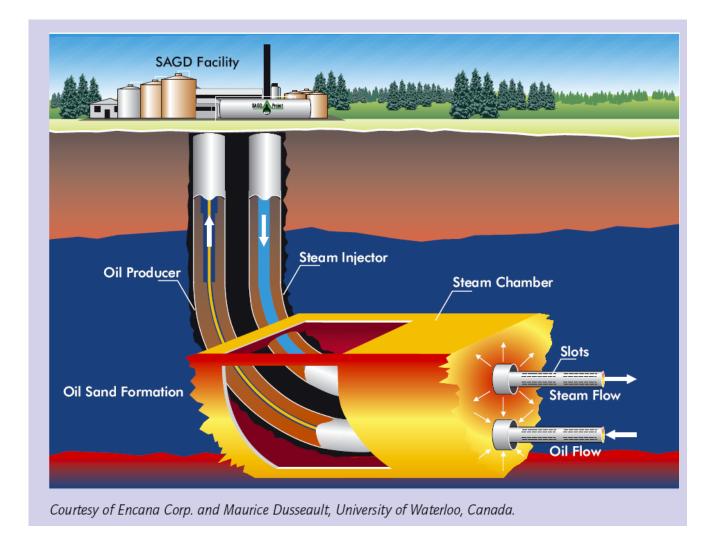




Reproduced with kind permission from the Energy Institute, originally published in Modern Petroleum Technology (www.energyinstpubs.org.uk), with thanks also to Maurice Dusseault, University of Waterloo, Canada, for pointing out this figure.

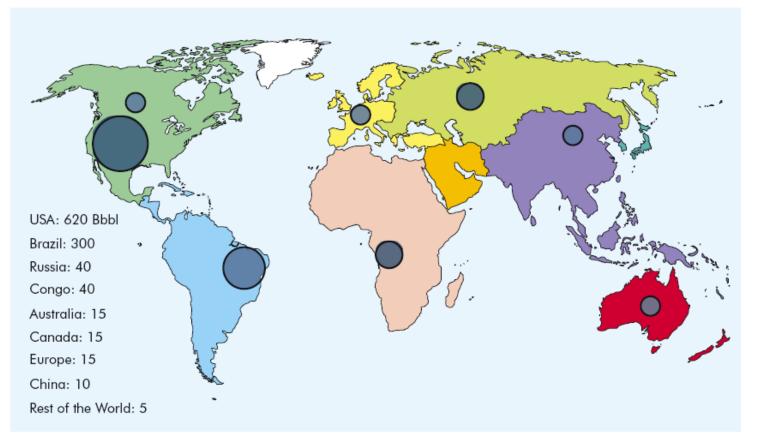
#### SCHEMATIC OF SAGD





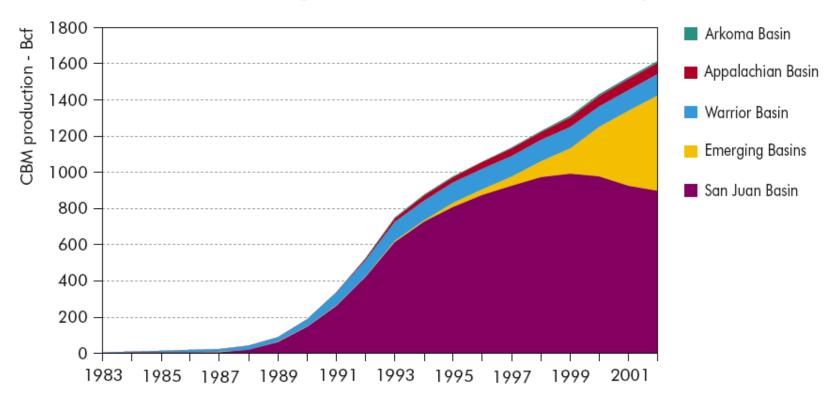


totalling 1 060 billion barrels of recoverable oil



After Encyclopaedia Britannica 2005.



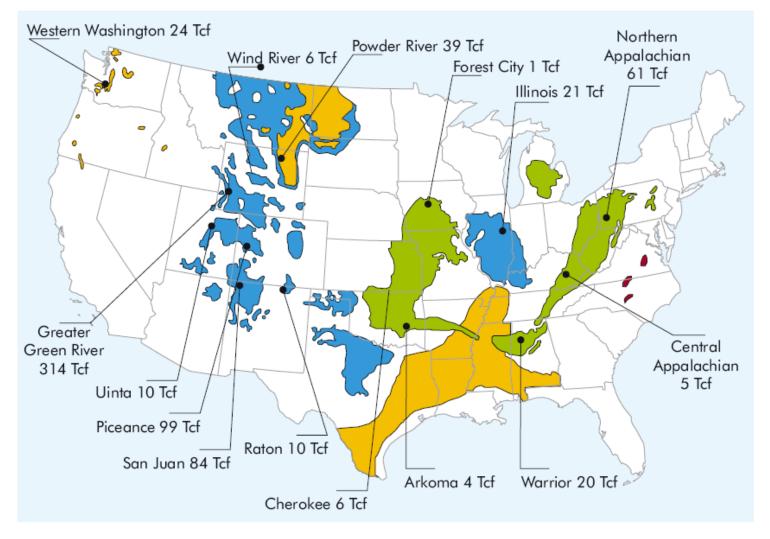


Coal bed methane gas production in the United States, by basin

Note: 1 billion cubic feet is approximately 28 million cubic metres or 180 000 boe. Courtesy of Gas Technology Institute, United States.

#### **US CBM RESOURCES**

United States coal bed methane resources - 20 trillion cubic metres



Courtesy of Gas Technology Institute, United States.







#### Permafrost Marine Depth (m) 0 Sediment Water 200 Geothermal 🖥 Hydrothermal gradient gradient in 400 permafrost Methane hydrate Depth of Phase 600 Phase boundary permafrost boundary 800 1 000 Methane Base of gas hydrate hydrate Water sediment 1 200 Zone of Geothernol Q. gas hydrate 1 400 Base of gas hydrate 1 600 -30 -20 -10 20 -30 -20 -10 0 10 30 0 10 20 30 Temperature (C) Temperature (C)

#### Hydrates existence domain as a function of pressure and temperature

Courtesy of S. Dallimore, National Resources Canada.

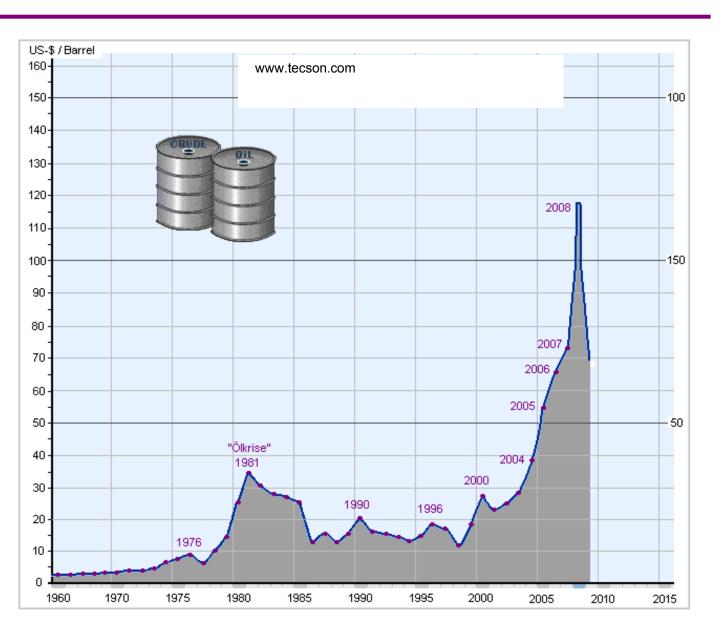
#### MAP OF CONFIRMED METHANE HYDRATE PRESENCE



NW Eileen-2 Mallik 2L-38 <u>Mes</u>soyakha Site 889 <u>Sites</u> 994 995 997 MITI Site 570

Courtesy of S. Dallimore, National Resources Canada.

#### **OIL PRICES**



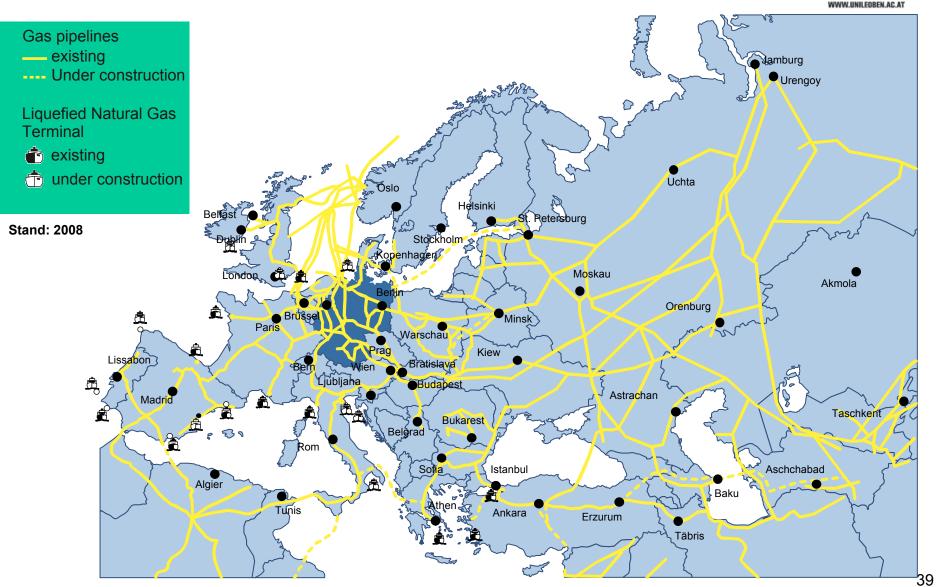




- They are classified by
  - *location* (e.g.: "West Texas Intermediate, WTI ")
  - <u>relative weight or viscosity</u> ("light", "intermediate" or "heavy")
  - <u>sulphur content</u> ("sweet" or "sour"): sour crude oil requires more expensive refining)
- Each crude oil has unique molecular characteristics which are understood by the use of crude oil assay analysis in petroleum laboratories.
- At the stockmarkets a few crude oils are traded only; other oils are either up- or devalued, according to these references.

#### **GAS FROM RUSSIA FOR EU – 2008**

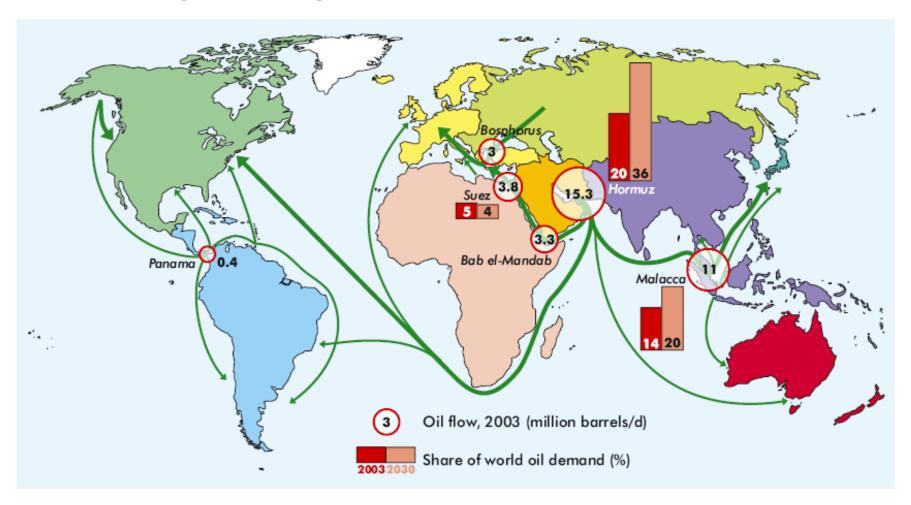




#### **OIL FLOWS**



Oil flows and major chokepoints, 2003

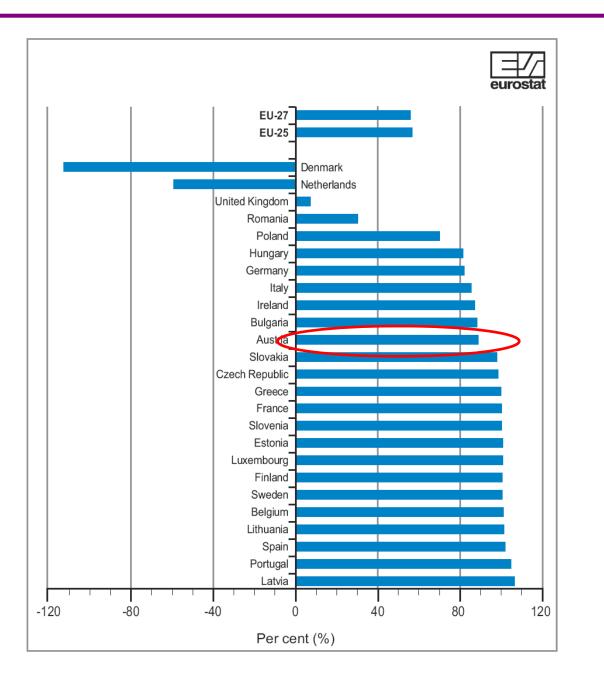


Source: WEO-2004, IEA.



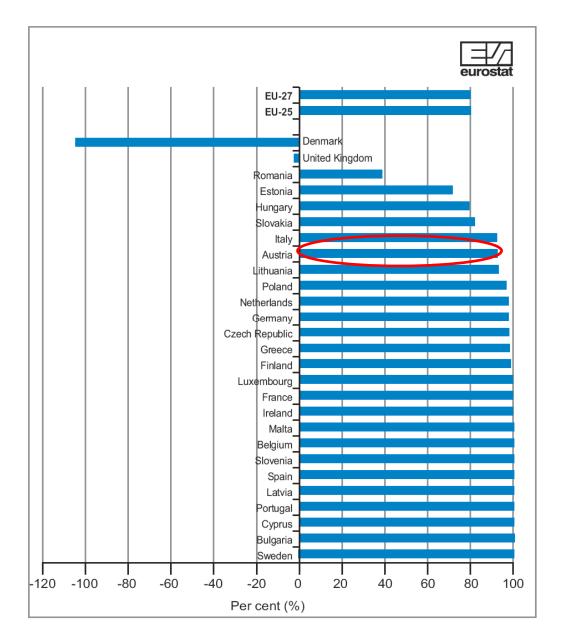


#### **ENERGY DEPENDENCY – NATURAL GAS**



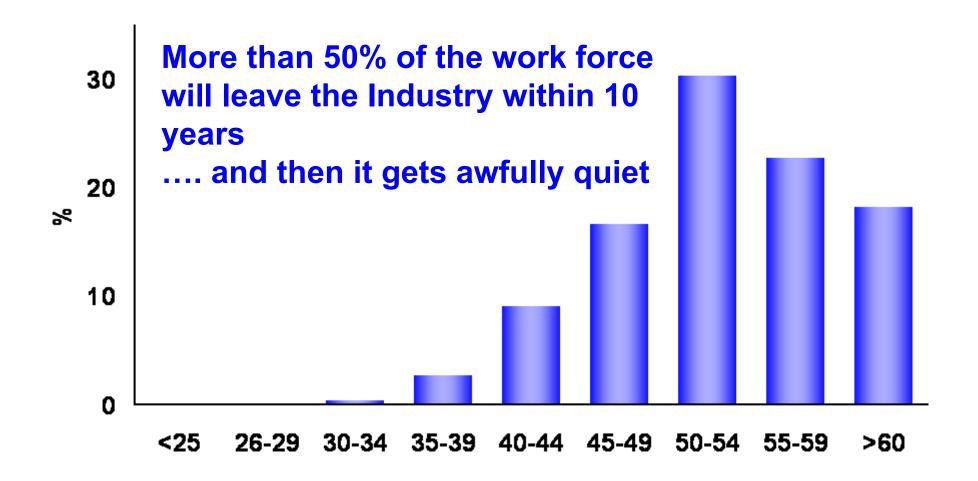


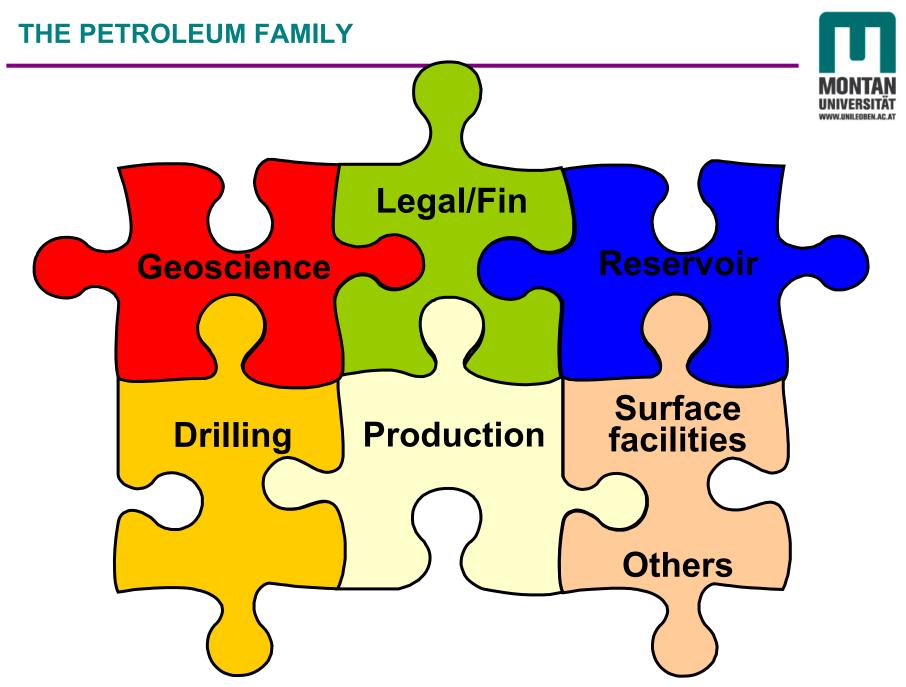
#### **ENERGY DEPENDENCY – OIL**













- The problems with hydrocarbons is nowadays rather capacity than reserves.
- Geopolitical development is the highest risk for security of supply with hydrocarbons.
- European security of supply with fossile energy is a big issue.
- Lack of skilled engineers and geoscientists (outrunning on resources).
- High potential in usage of new technologies to increase the recovery factor.

