

ECONOMIC EVALUATION OF THE REDUCTION OF NETWORK TEMPERATURES – DEVELOPMENT OF A METHODOLOGY FOR THE DEVELOPMENT OF MOTIVATIONAL TARIFFS

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Nicolas Oliver Marx, Verena Alton, Martin Cizmar, Ralf-Roman Schmidt, Lukas Kranzl, Ali Kök, Andreas Müller



Energie Klagenfurt GmbH



LINZ AG

ENERGIE GRAZ

TB Käferhaus GmbH.



PROJECT OVERVIEW



• Partner

- Utilities: Wien Energie GmbH, Salzburg AG, Linz Strom Gas Wärme GmbH, Energie Klagenfurt GmbH, Energie Graz
 - Engineering: myWarm GmbH, ALLPLAN GmbH; Käferhaus GmbH
 - Research: AIT Austrian Institute of Technology GmbH; AEE INTEC; TU Wien/ EEG; Grazer Energieagentur; Forschung Burgenland; TU Graz
- **A green energy Lab Project, funded by KLIEN**
 - **Run-time**: 15.01.2023 – 14.06.2026
 - **Budget**: 2.280.536 Euro (costs) / 1.179.040 Euro (funding)



<https://greenenergylab.at/en/projects/deriskdh/>

MOTIVATION AND CENTRAL QUESTIONS

- District heating networks in Vienna, Linz, Graz, Klagenfurt and Salzburg primarily based on CHP plants
- Need for alternative heat sources: heat pumps, waste heat, solar, geothermal
- Challenges:
 - Optimization of the building stock
 - Lowering network temperatures
 - Flexibilization of the networks
- Objectives of the DeRiskDH project:
 - Technological solutions and risk assessment
 - Innovative business models for investment security

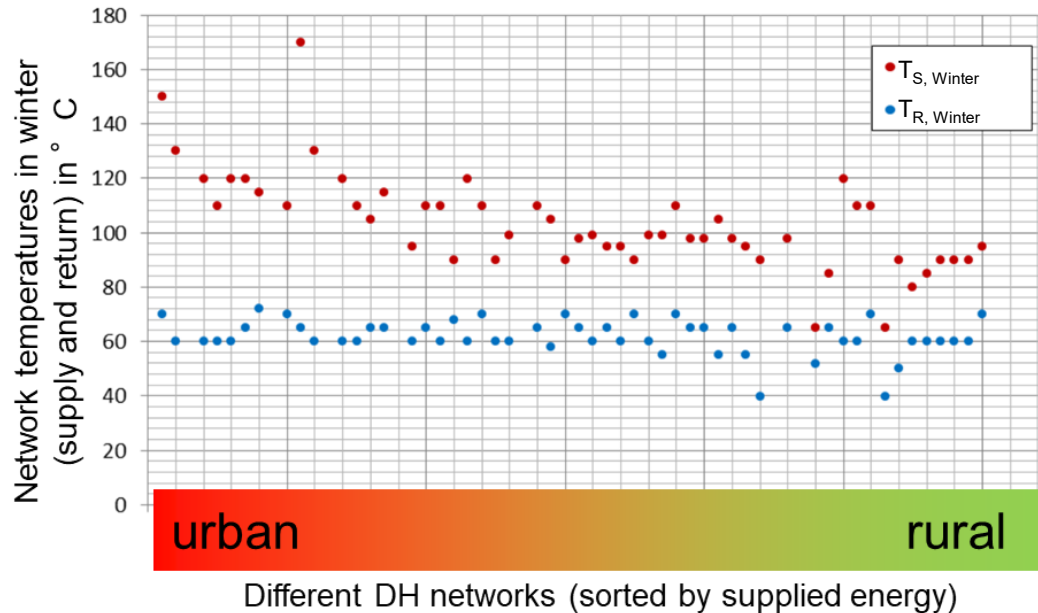
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Main focus of this presentation

CHALLENGE: HIGH NETWORK TEMPERATURES

Example: supply and return temperatures of different DH networks in Austria

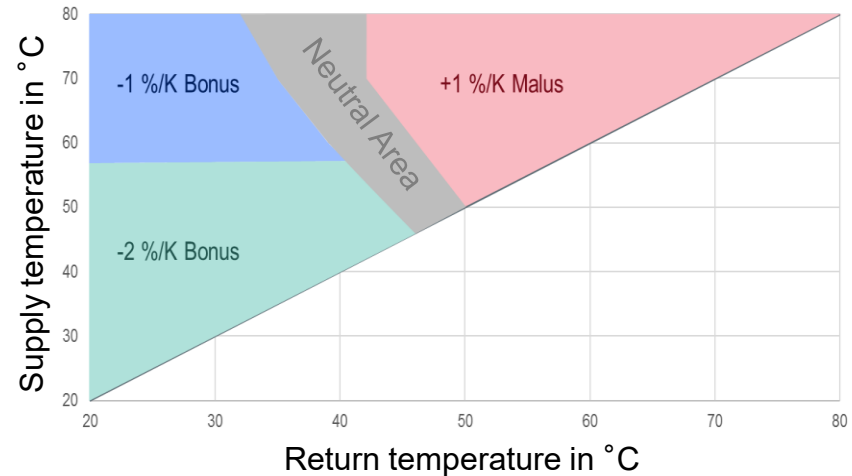


- **High DH network temperatures** create a fatal lock-in effect and significantly reduce the potential for decarbonization
- high heat **losses**
- low **storage** capacities
- Limited **network extension** possibilities
- **Low cost-efficiency** when integrating waste heat, heat pumps, solar- and geothermal energy

→ SOLUTION (EXISTING SYSTEMS)

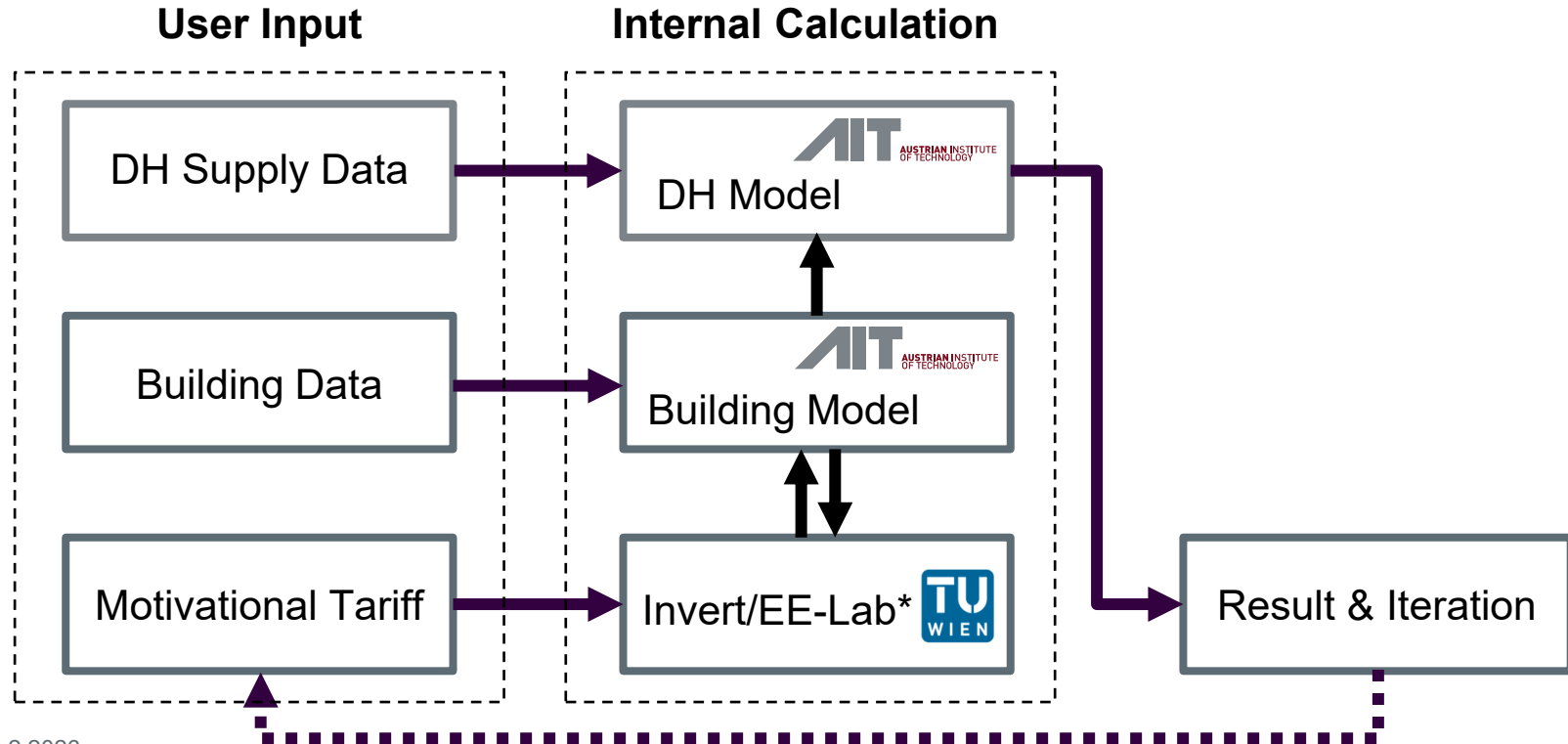
- **Reducing DH networks temperatures can be done by optimizing buildings heating systems** towards lower return temperatures and lower (peak) heat demand.
- Therefore, **suitable business models are required** considering investor/ user dilemma, contractual terms as well as issues related to responsibilities and ownership
- The project DeRiskDH is looking into these business models including the DH network operators in Vienna, Salzburg, Linz, Graz and Klagenfurt

Example for a business model for reducing the return temperatures: motivational tariffs



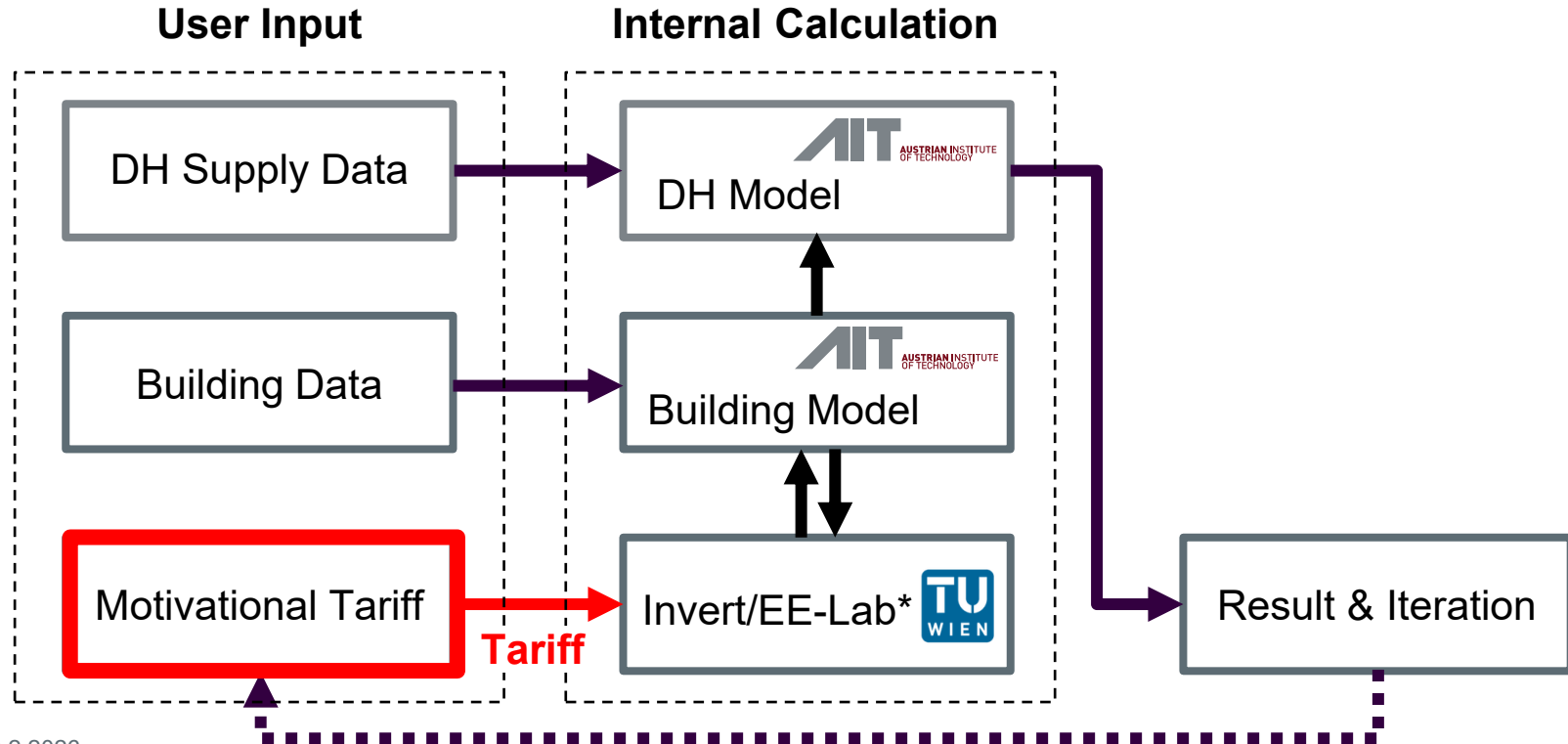
Diget T/ Frederiksberg, Danish Board of District Heating (DBDH), 2019, pp. 19-22.

THE DeRiskDH TOOL



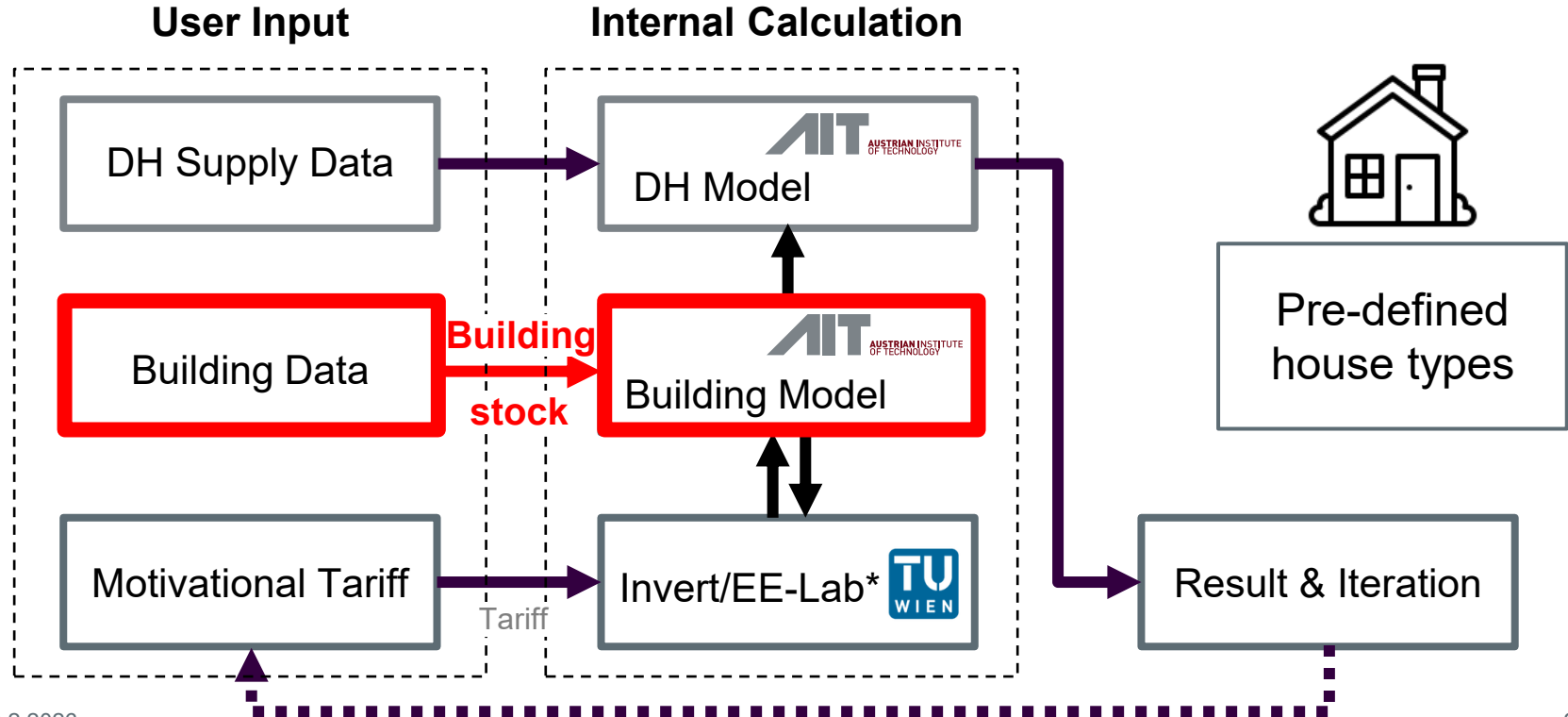
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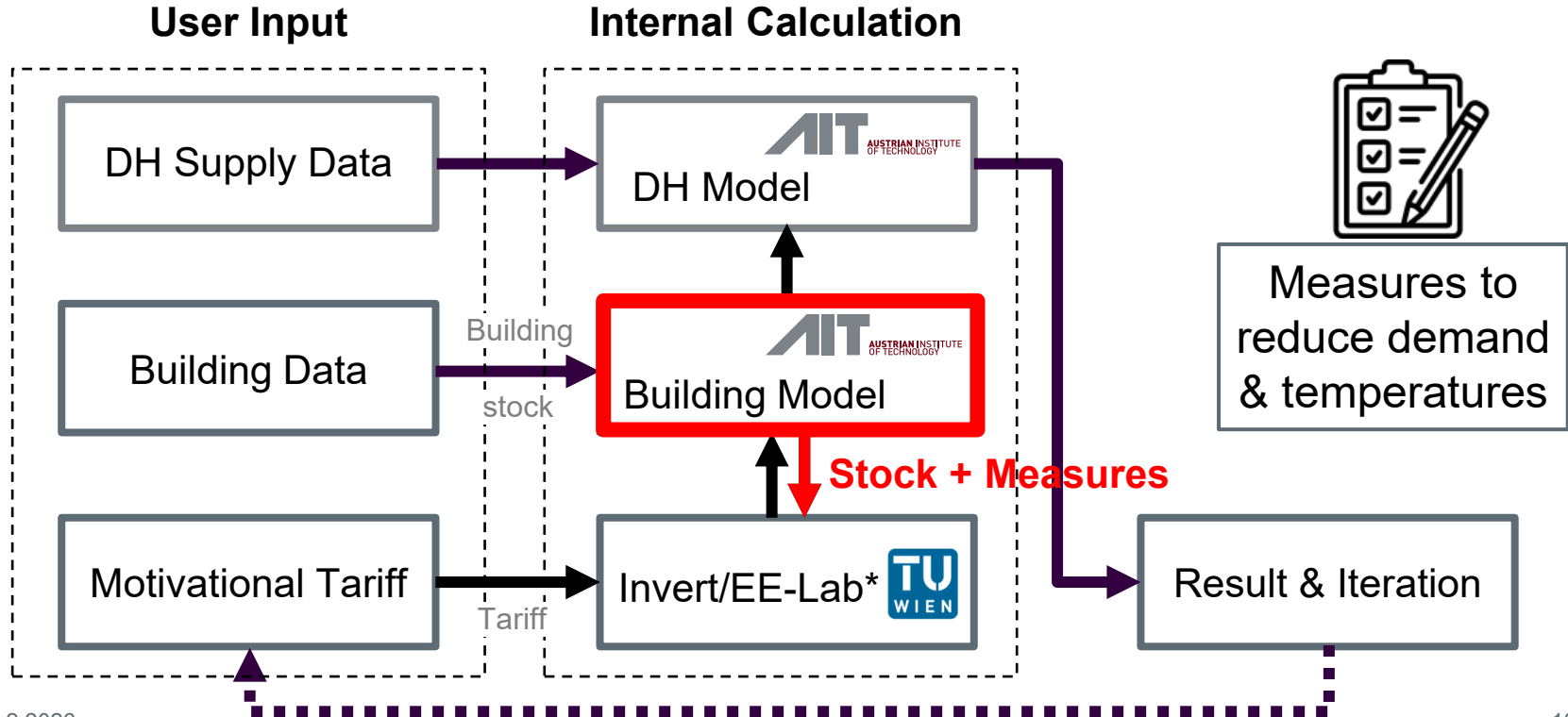
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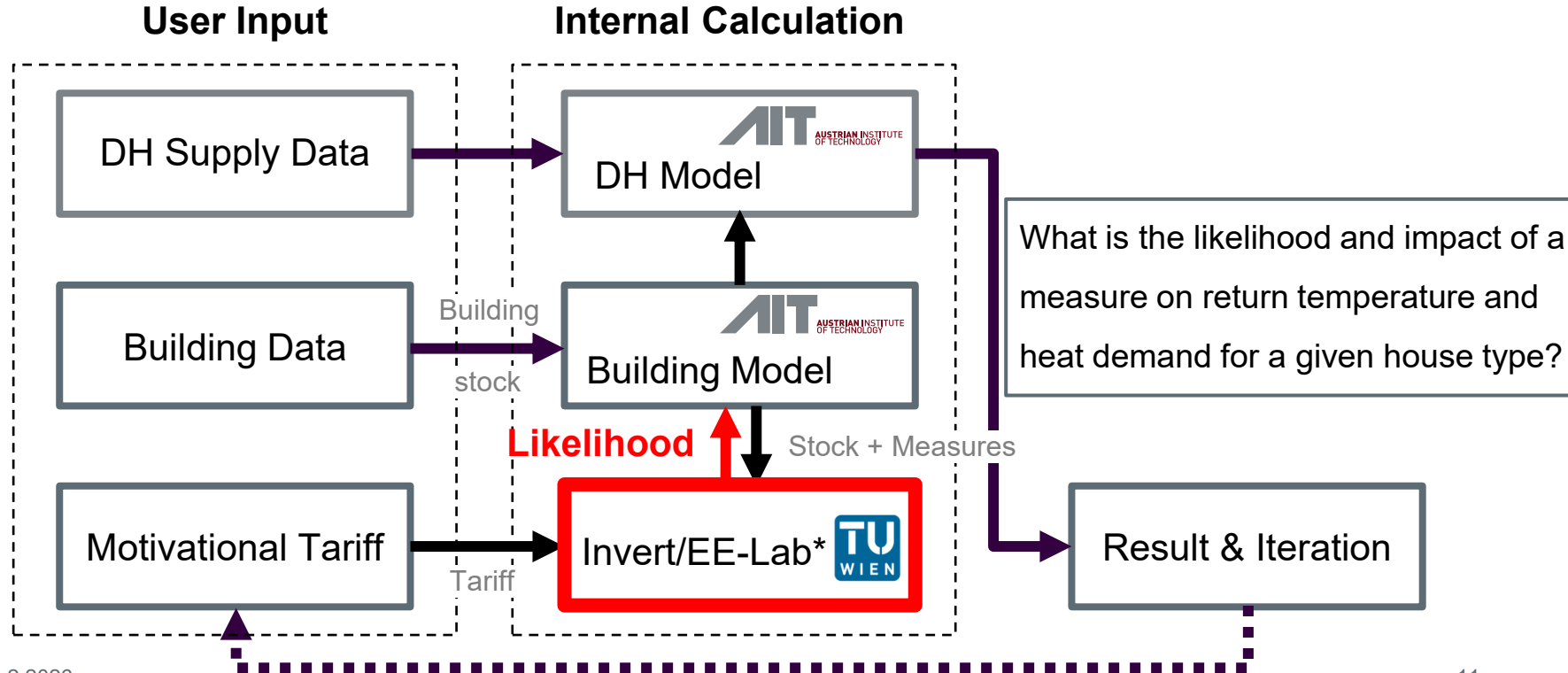
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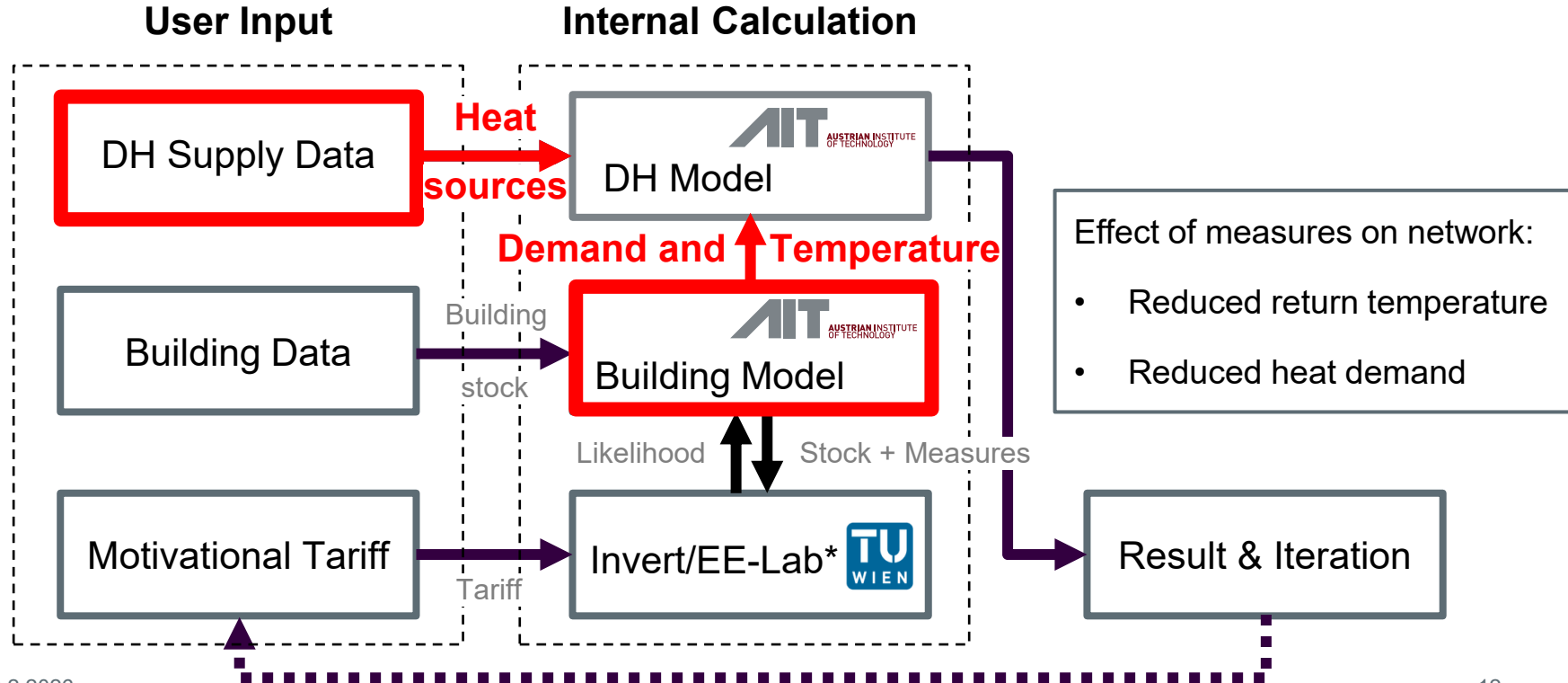
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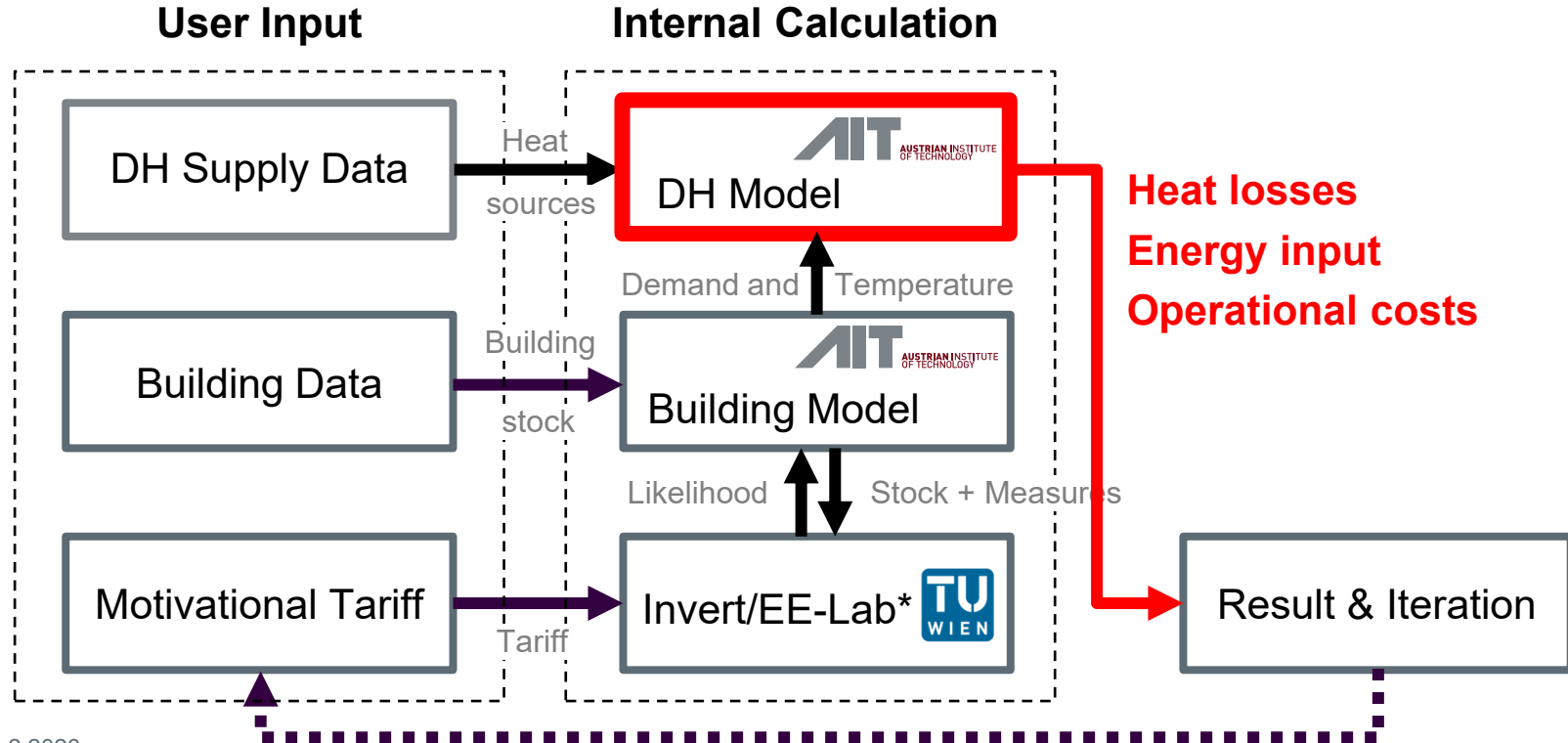


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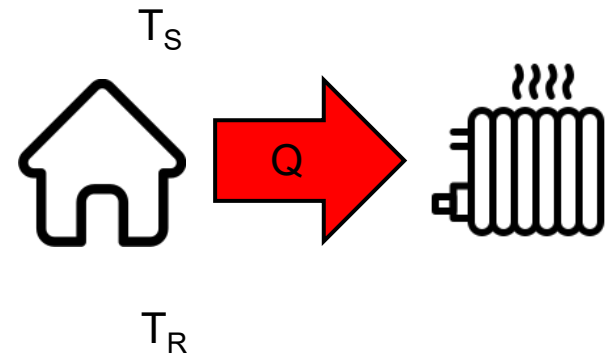
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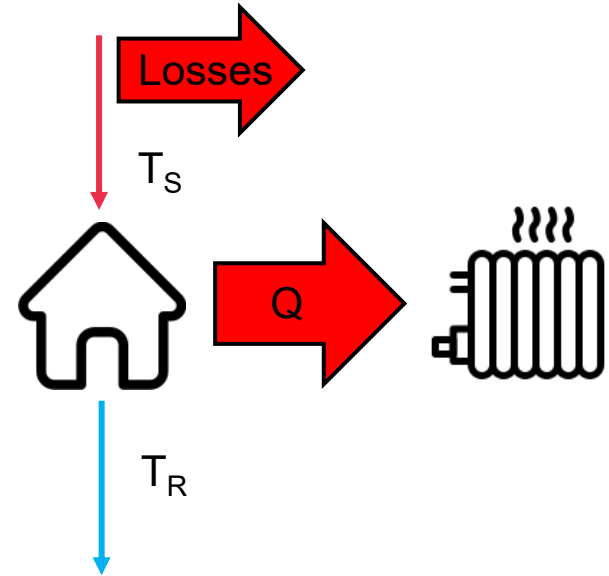
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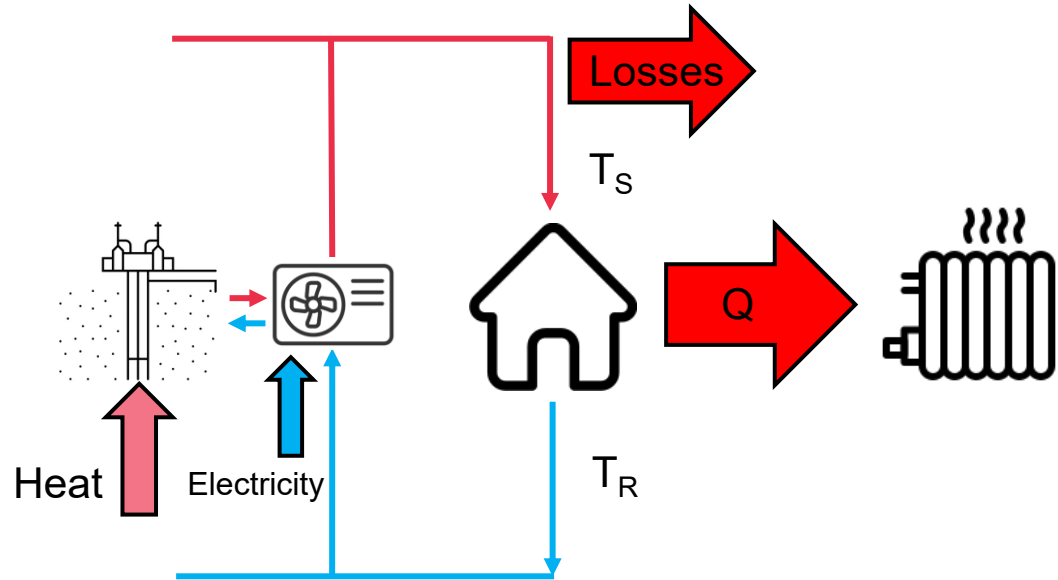
DHN AND SUPPLY CONCEPT



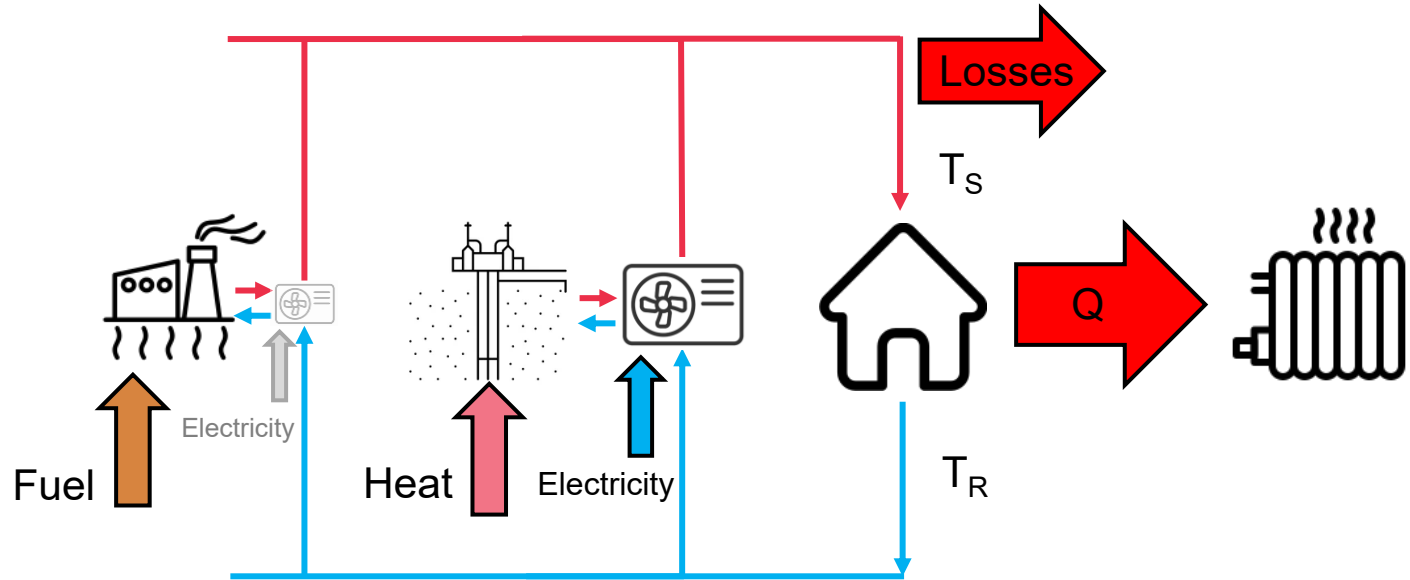
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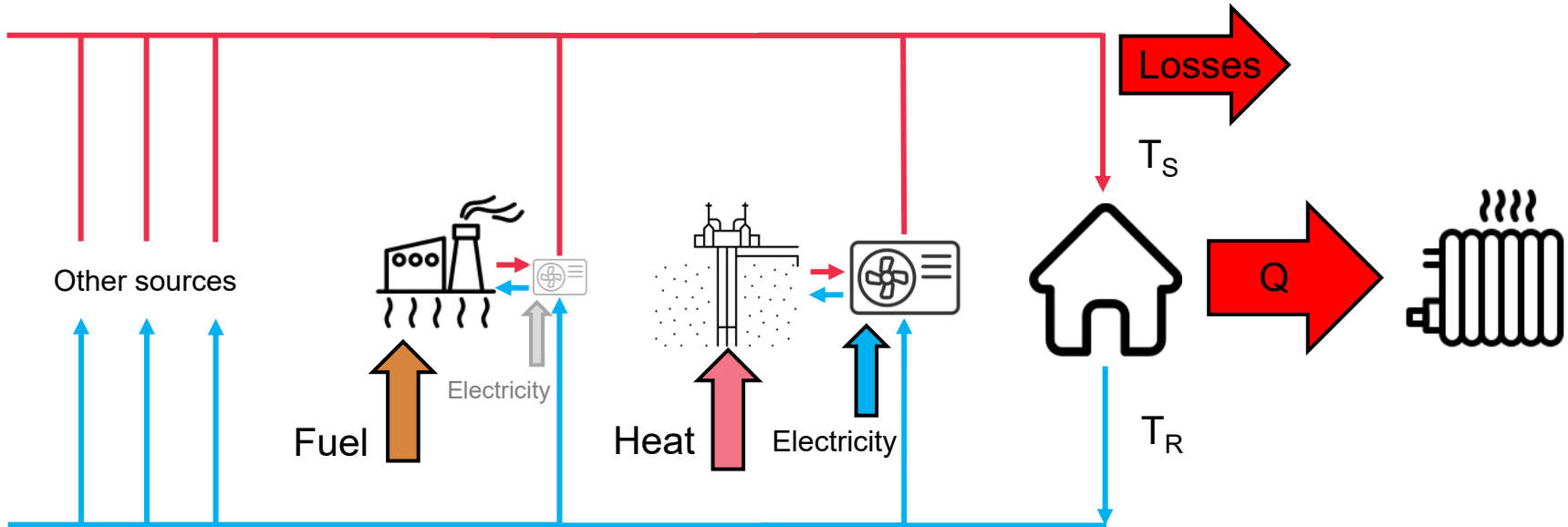
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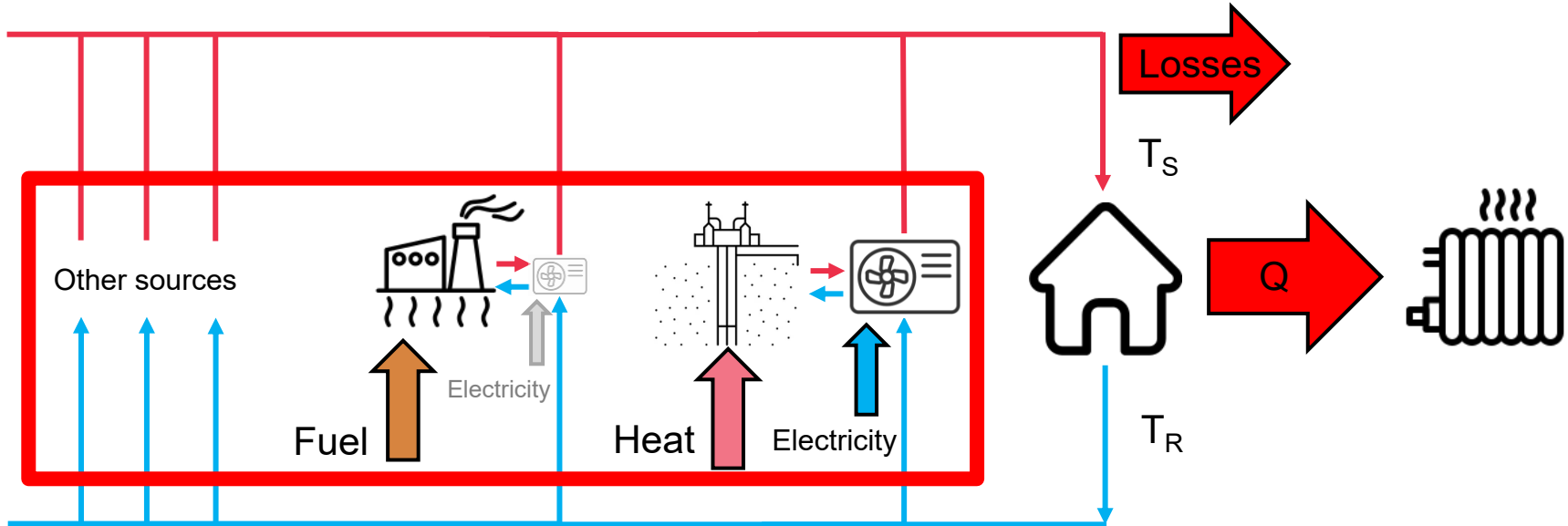
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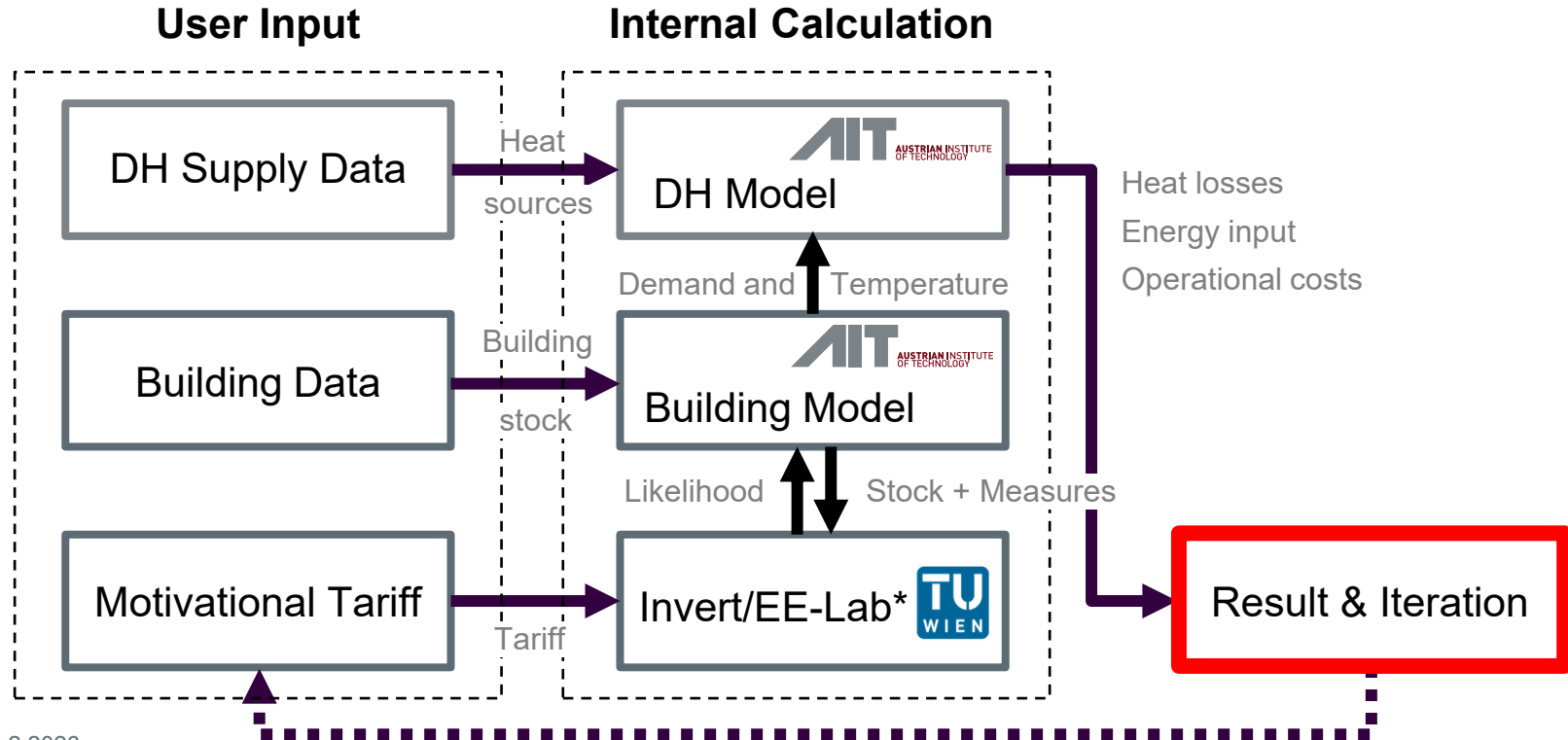
DHN AND SUPPLY CONCEPT



SOURCE MODULES

- Full addition – as simple as possible to still reflect physical behavior
 - Heat pump fully integrated in all sources
 - Combustion module – detailed mass and energy balance
 - Geothermal
 - Solar thermal
- Simple addition – define as efficiency and “fuel” cost
 - CHP added as 35% of heat in fuel to electricity (sale), 65% to heat network
 - User can also specify

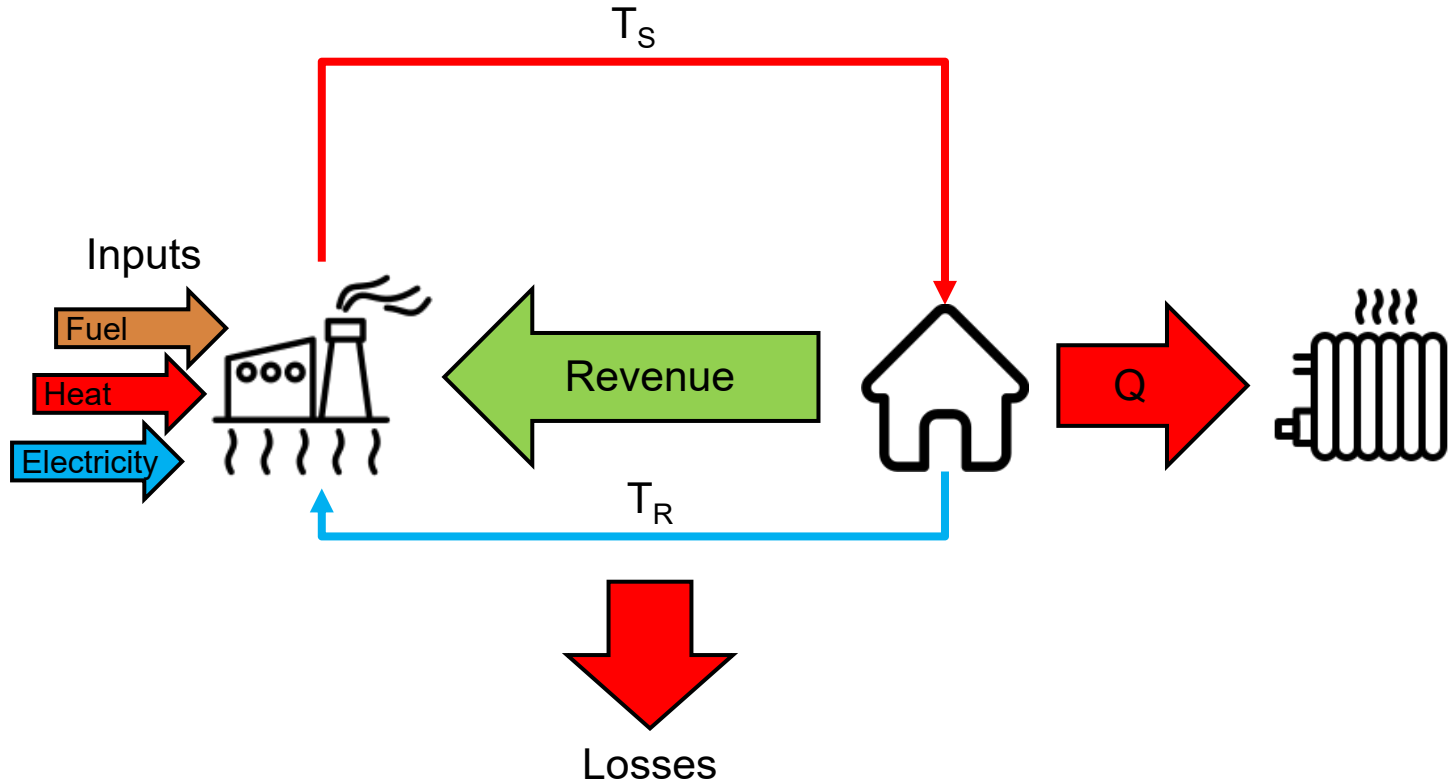
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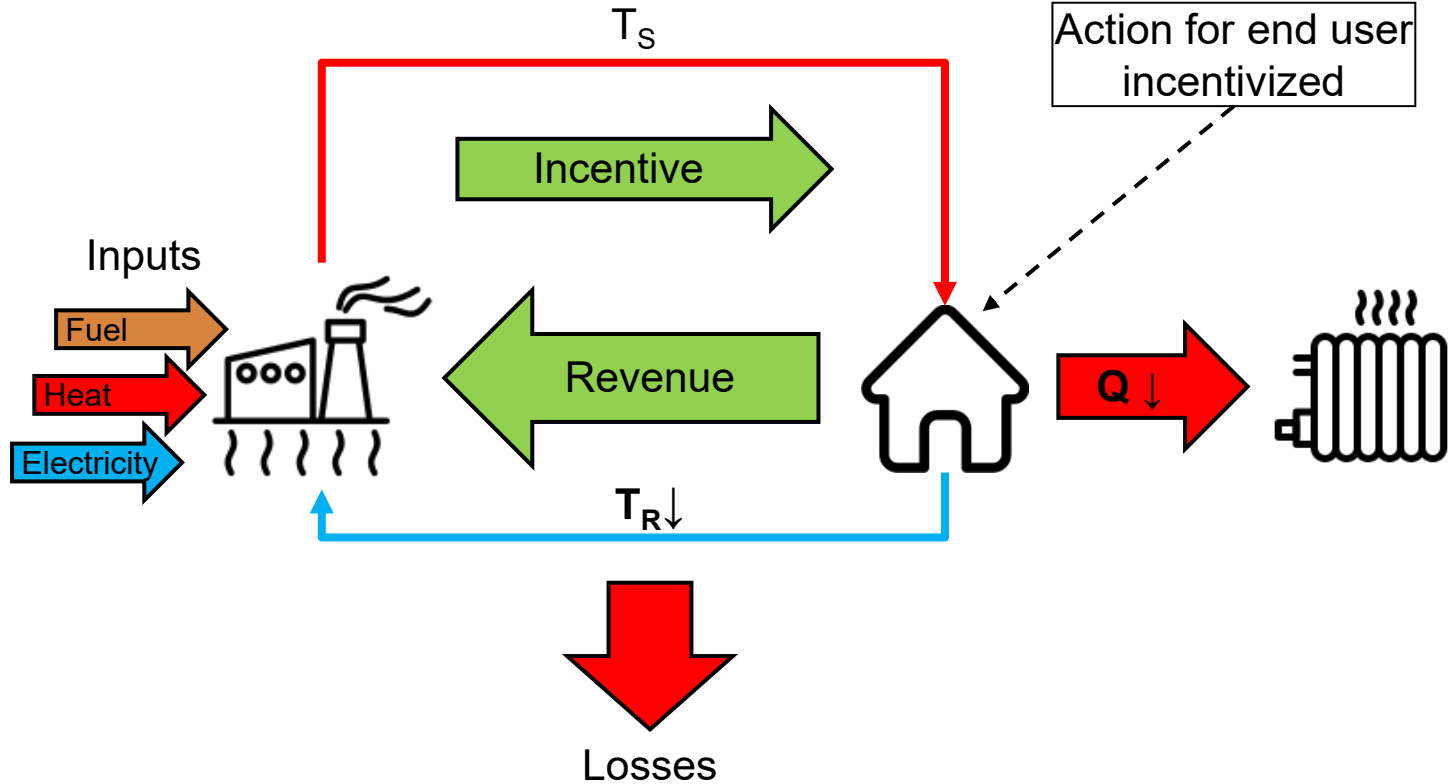
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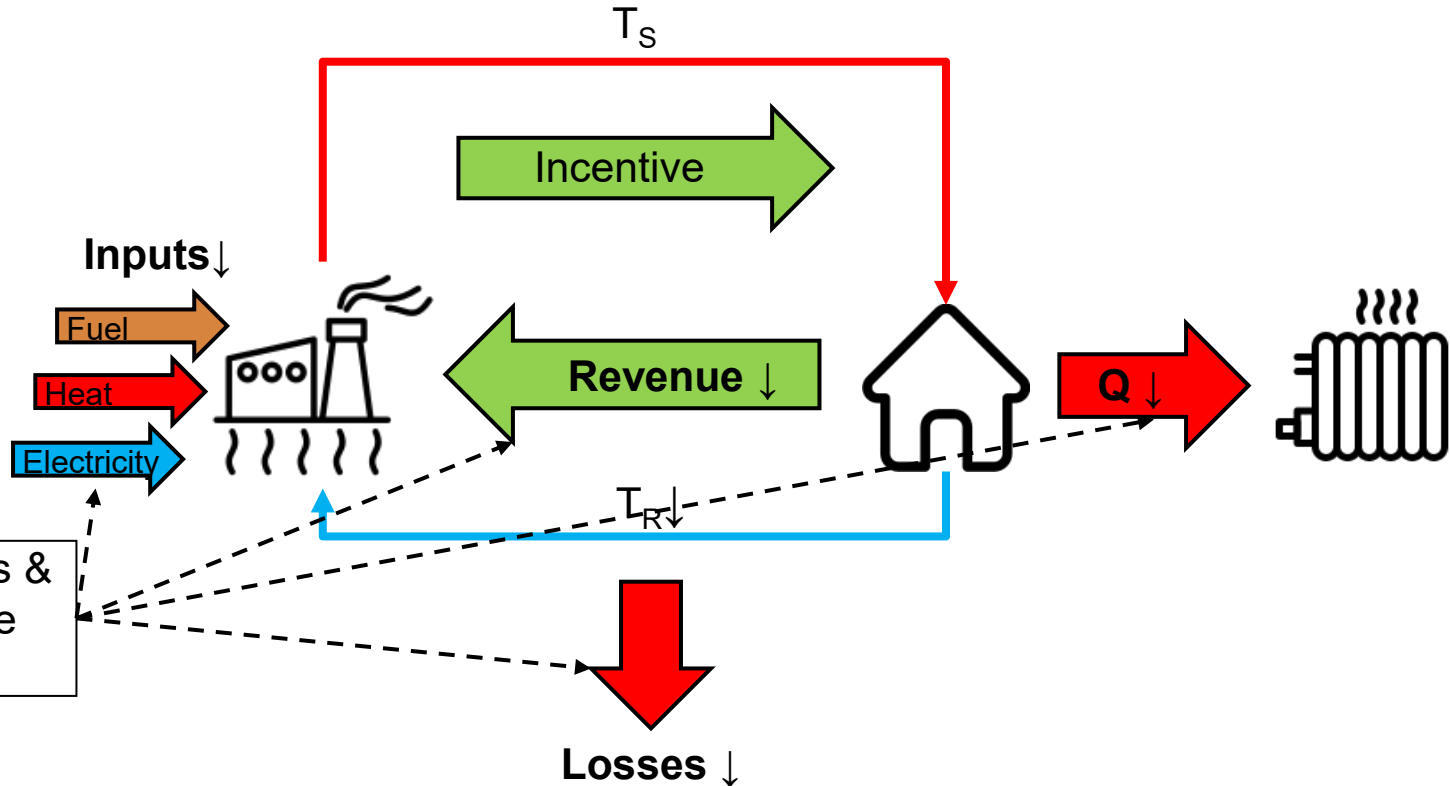
RESULTS & ITERATION



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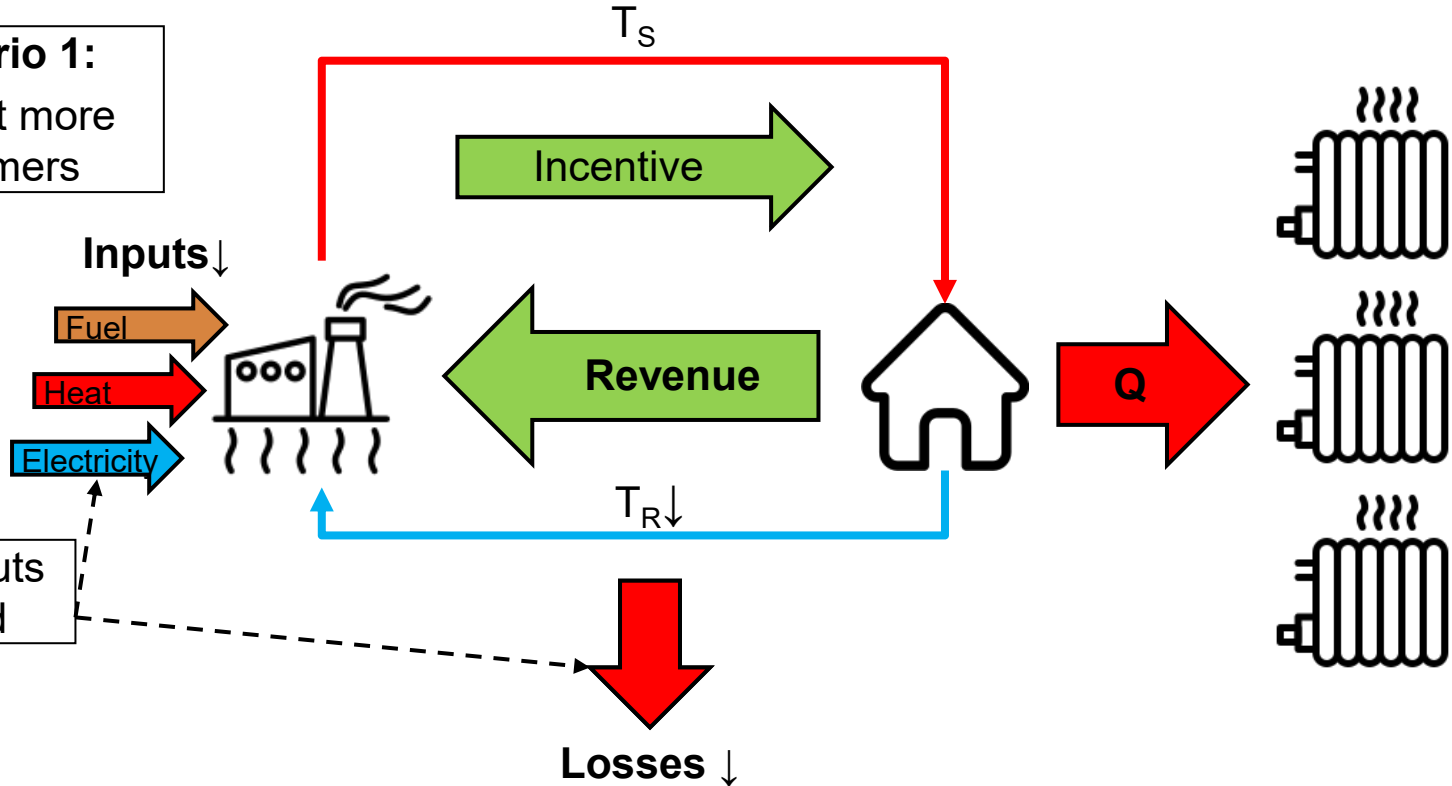


RESULTS & ITERATION



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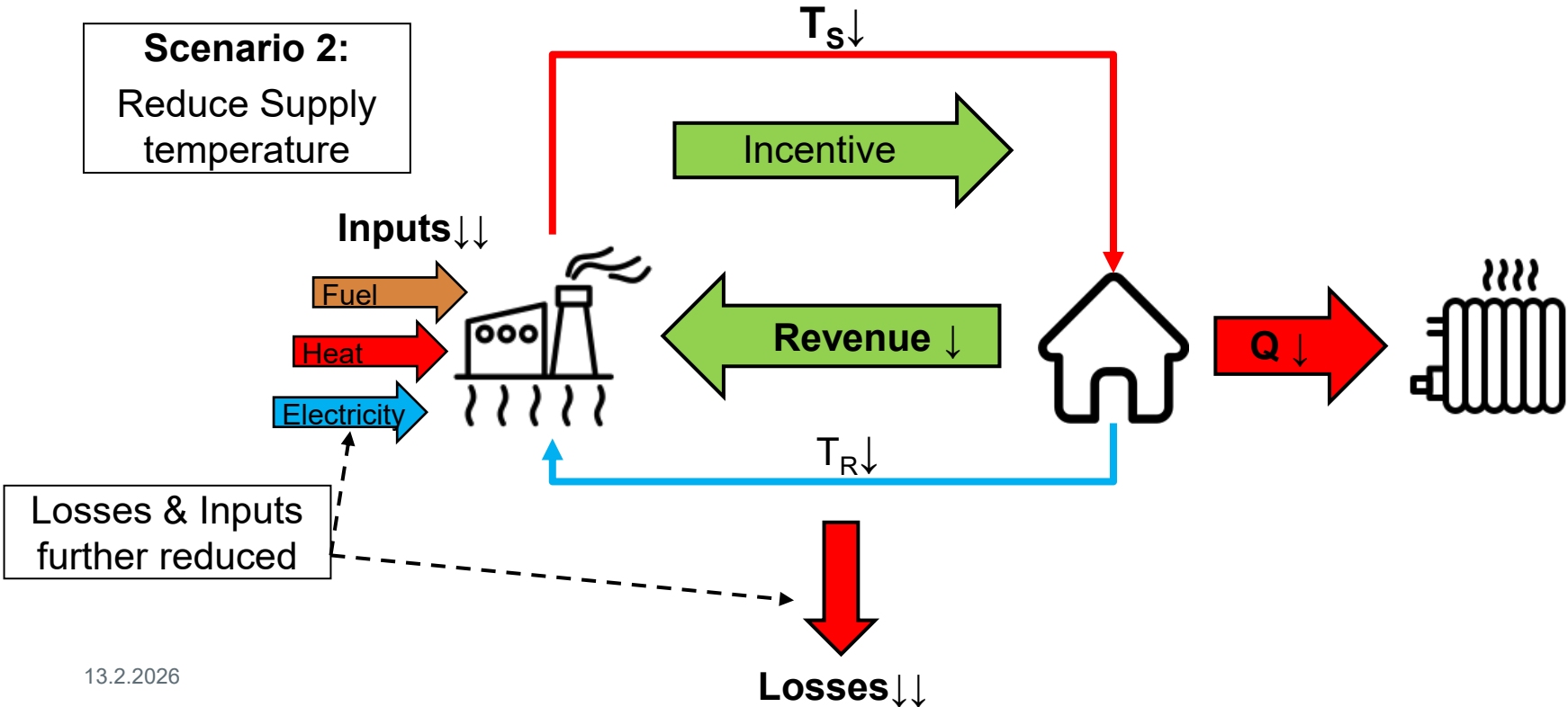
Scenario 1:
Connect more customers



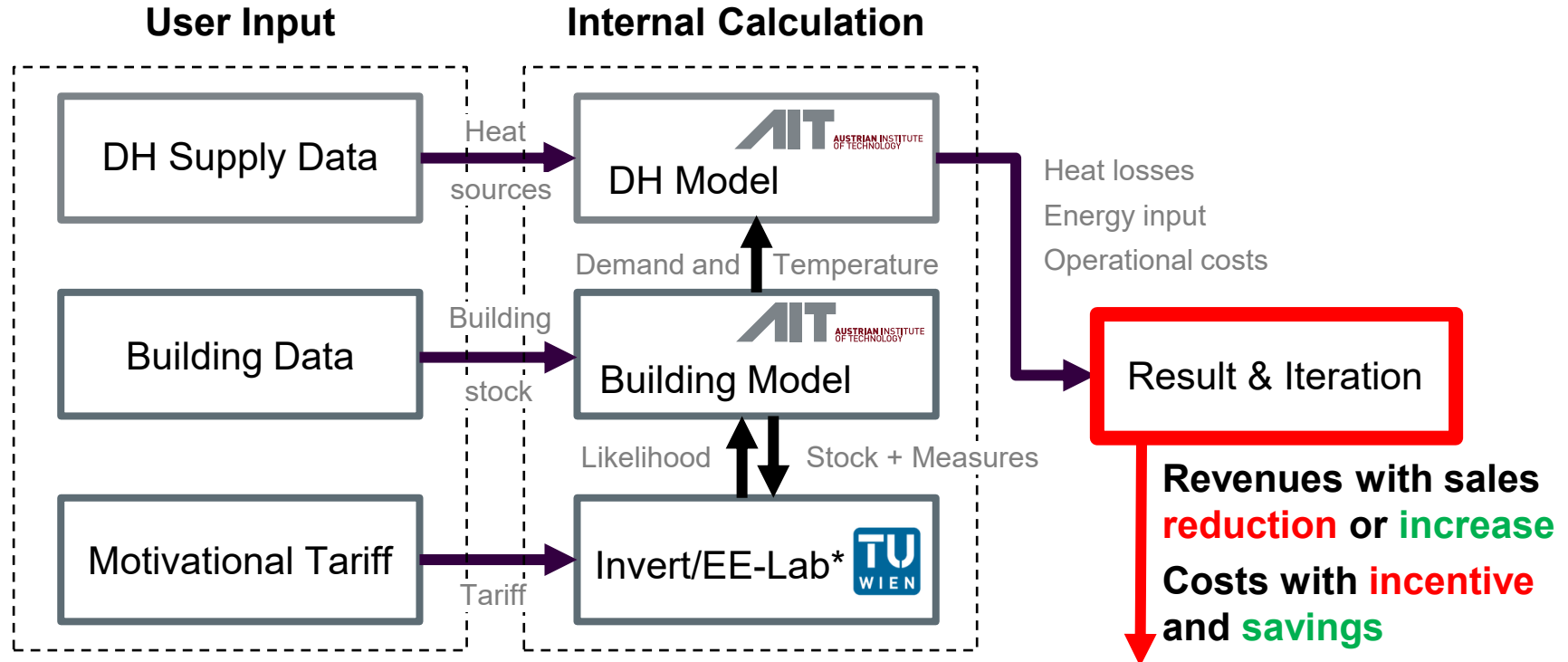
Losses & Inputs are reduced

RESULTS & ITERATION

Scenario 2:
Reduce Supply temperature



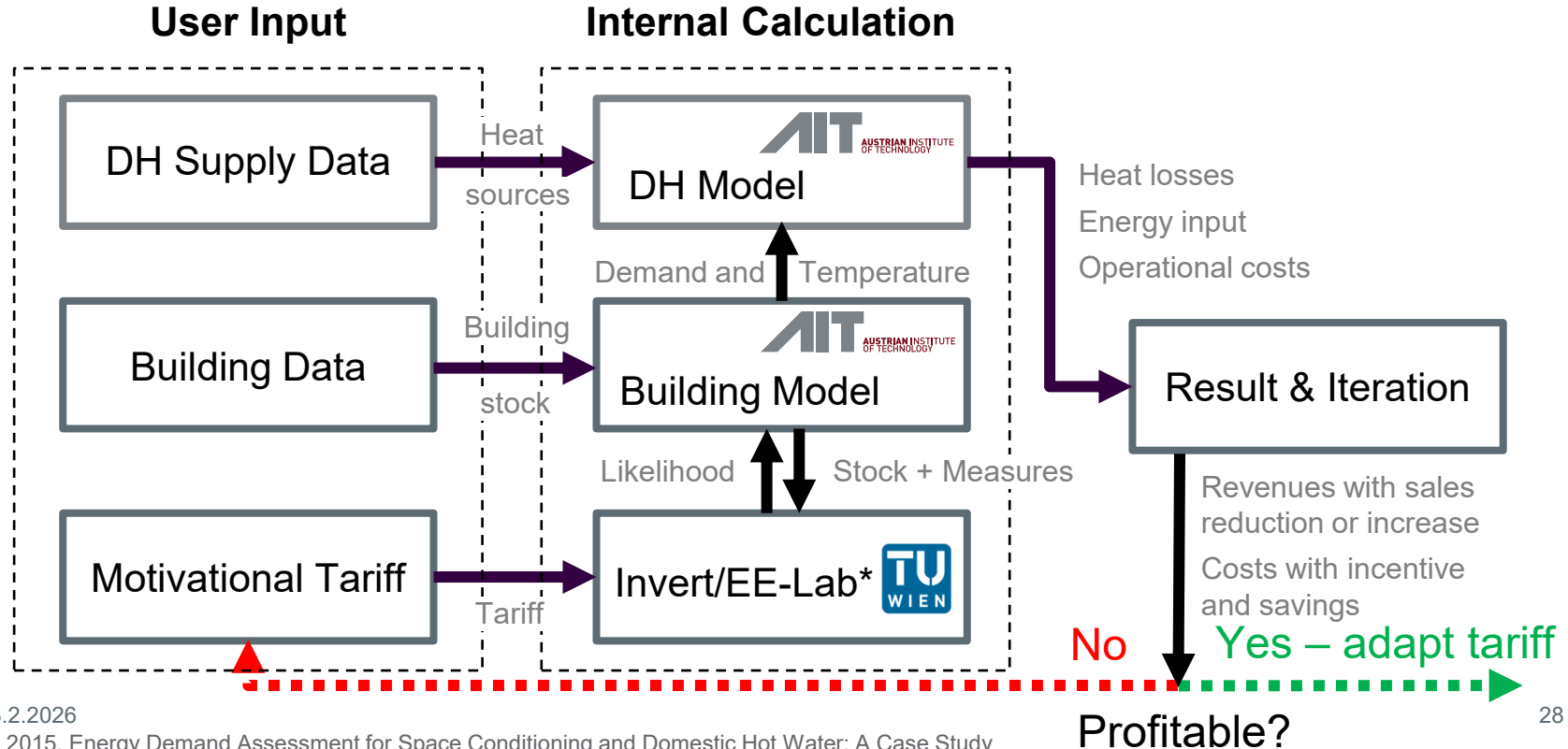
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*Müller, A., 2015. Energy Demand Assessment for Space Conditioning and Domestic Hot Water: A Case Study for the Austrian Building Stock (PhD-Thesis). Technische Universität Wien, Wien.


THE DeRiskDH TOOL




13.2.2026


OUTLOOK

- COMING SOON!
- Hosting on <https://ies-apps.ait.ac.at/>


 IES Apps
Collection of WebApps visualising project results of the unit Integrated Energy Systems




IndustRIES
Energy infrastructure for 100% renewable energy in the Austrian industry (Germany)
[Go to Website](#)




Flexi-Sync
Flexible energy system integration using conceptual development, distribution and replication
[Go to Website](#)




HeatHighway
Hypothetical case study for a heat transmission network in the Yen Valley, Tyrol, Austria
[Go to Website](#)



FAST DHC
Tool for fast feasibility assessment of district heating and cooling systems
[Go to Website](#)



BM-Retrofit
Modernization and extension concepts of biomass based district heating systems (Germany)
[Go to Website](#)



Coming soon!

DeRiskDH
Tool to investigate incentives to lower the temperatures of DHC networks
[Go to Website](#)

THANK YOU!

Martin Cizmar, February 13th, 2026

